

Kansas Corporation Commission Oil & Gas Conservation Division

1107496

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two

1107496

Operator Name:			Lease Name:			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	nd base of formations pe it-in pressures, whether est, along with final char well site report.	shut-in pressure rea	ached static level,	hydrostatic press	sures, bottom h	nole temperature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes No		_og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	logical Survey	Yes No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submittee (If no, Submit Copy		Yes No Yes No Yes No					
List All E. Logs Run:							
				lew Used			
D (0)	Size Hole	Report all strings set	t-conductor, surface, in Weight	termediate, product	on, etc. Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
Purpose:	Donth		AL CEMENTING / SQ	UEEZE RECORD			
Perforate	Depth Top Bottom	Type of Cement	Type of Cement # Sacks Used Type and Percent Additives				
Protect Casing Plug Back TD							
Plug Off Zone							
Shots Per Foot	PERFORATI	ON RECORD - Bridge Plu	ıgs Set/Type		cture, Shot, Cement		
	Specify	Footage of Each Interval Pe	erforated	(Ai	mount and Kind of Ma	aterial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	IHR. Producing Me		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	iter B	bls. (Gas-Oil Ratio	Gravity
	I						
DISPOSITION	ON OF GAS:		METHOD OF COMPL			PRODUCTIO	ON INTERVAL:
Vented Sold		Open Hole			nmingled mit ACO-4)		
(If vented, Sui	bmit ACO-18.)	Other (Specify)					

DRILLERS LOG

API NO: 15 - 031 - 23305 - 00 - 00 S. 14 T. 22 R. 16 <u>E.</u>	W.
OPERATOR: ALTAVISTA ENERGY INC LOCATION: SW SW NW	sw
COUNTY: COFFEY	
ADDRESS: 4595 K-33 HWY, P.O. BOX 128, WELLSVILLE, KS 66092 ELEV. GR.: 1037	
AND STATE OF THE S	кв:
WELL #: 9 LEASE NAME: SAUDER	
FOOTAGE LOCATION: 1485 FEET FROM (N) (S) LINE 5115 FEET FROM (E) (W) LINE
CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS	
SPUD DATE: 8/23/2012 TOTAL DEPTH: 1092 P.B.	T.D
DATE COMPLETED: 8/27/2012 OIL PURCHASER: COFFEYVILLE RESOURCE	ES
CASING RECORD	
REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.	
PURPOSE OF STRING SIZE HOLE DRILLED O.D.) SIZE CASING SET (IN WEIGHT SETTING DEPTH TYPE CEMENT CEMENT SACKS TYPE AND % ADDITIVE	s
SURFACE: 12.2500 7 19 54.25 OWC 57 SERVICE COMPANY	
PRODUCTION: 5.8750 2.8750 Brd 6.5 1078.82 OWC 139 SERVICE COMPANY	

WELL LOG

CORES: #1 - 1018.50 - 1029

RECOVERED: **ACTUAL CORING TIME:** RAN: 3 CENTRALIZERS

1 SEATING NIPPLE

1 FLOATSHOE

1 COLLAR 1 BAFFLE

1 CLAMP

FORMATION	TOP	
TOP SOIL	0	5
CLAY	5	30
SAND	30	35
GRAVEL	35	50
LIME	50	51
SHALE	51	231
LIME	231	256
SHALE	256	261
LIME	261	285
LITTLE SHALE	285	381
LIME	381	392
SHALE	392	397
LIME	397	401
SHALE	401	418
LIME	418	444
SHALE	444	448
LIME	448	487
SHALE	487	495
RED BED	495	500
SHALE	500	543
KC LIME	543	591
SHALE	591	595
KC LIME	595	601
SHALE	601	607
KC LIME	607	609
SHALE	609	612
KC LIME	612	629
SHALE	629	634
KC LIME	634	662
BIG SHALE	662	814
LIME	814	816
SAND & SHALE	816	834
LIME	834	842
SAND & SHALE	842	845
LIME	845	846
SAND & SHALE	846	908
LIME	908	912
SHALE	921	926
LIME	926	929
SHALE	929	945
LIME	945	947

FORMATION	TOP	воттом
SHALE	947	968
LIME	968	969
SHALE	969	1015
CAP LIME	1015	1017
SHALE	1017	1019
CAP LIME	1019	1020
SAND & SHALE OIL	1020	1026
SHALE	1026	1063
LIME	1063	1065
SAND & SHALE	1065	1092 T.D.
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REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE # 252371

Invoice Date: 08/27/2012 Terms: 0/0/30,n/30 Page 1

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057

CASING FOOTAGE

SAUDER #9 36528 14-22-16 08-24-2012 KS

Part Number Description Qty Unit Price Total 50/50 POZ CEMENT MIX 10.9500 492.75 1124 45.00 1118B PREMIUM GEL / BENTONITE 94.00 19.74 .2100 SODIUM CHLORIDE (GRANULA .3700 1111 104.00 38.48 KOL SEAL (50# BAG) .4600 1110A 225.00 103.50 1123 CITY WATER 2520.00 .0165 41.58 Description Hours Unit Price Total 94.16 126.17 503 TON MILEAGE DELIVERY 1.34 T-106 WATER TRANSPORT (CEMENT) 1.50 112.00 168.00 666 CEMENT PUMP (SURFACE) 1.00 825.00 825.00 666 EQUIPMENT MILEAGE (ONE WAY) .00 4.00 .00

Parts: 696.05 Freight: .00 Tax: 43.84 AR 1859.06

Labor: .00 Misc: .00 Total:

00 Total: 1859.06

Sublt: .00 Supplies: .00 Change: .00

Signed_____ Date____

666

54.00

.00

.00



DATE

CUSTOMER#

TICKET NUMBER_	36528
LOCATION DITO	Ewa, Ks
FOREMAN TO	E to ou

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

WELL NAME & NUMBER

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUN
08-24-1	2 3244	Sauder #9	SW 14	22	1/6	- COON
CUSTOMER	01.			HHIMEHITERALISM		10
AILING ADDRE	MITAUIS	TA Encry	TRUCK#	DRIVER	TRUCK#	DRIVE
ADDRE	~	20 (669	Jim Gre	J4:	DRIVE
ITY	OBOX 1.		666	KM Car	KL	
		ATE ZIP CODE	505/1.106	JAS RIC	TK	-
Wells	Ville	KS 66092	503	Dan Der	שע	 -
B TYPE		LE SIZE /2 /4 HOLE DEF	- 12	CASING SIZE & W		11
SING DEPTH_	54 DR	ILL PIPETUBING			OTHER	
URRY WEIGHT	「 SL	URRY VOL WATER ga	al/sk	CEMENT LEFT in		
SPLACEMENT_	DIS	PLACEMENT PSI MIX PSI		RATE	CASING	
MARKS: H	Isld even	necking, Establish			1 0	
50/50 F	OZ Mix Con	rent 5th Kol-Seal 29	Circulator	mixa	nd pump	24551
ACCOUNT	OHANITY H	AUTO				
CODE	QUANITY or U		of SERVICES or PROD		UNIT PRICE	TOTAL
CODE =40/5	QUANITY or U	PUMP CHARGE CEM			UNIT PRICE	TOTAL
CODE = 4015 = 466		PUMP CHARGE CEM &	Purp Dr Sur		UNIT PRICE	8259
CODE #4015 7466 5462		PUMP CHARGE CEM &	Purp Dr Sur		UNIT PRICE	8259 N/C
CODE #4015 7466 5462		PUMP CHARGE CEMENT MILEAGE CEMENT CUSING FOOTO	Purp Dr Sur		UNIT PRICE	SZST N/C N/C
ACCOUNT CODE FYOIS FYBE SYDE SYDE	Ohe 54	PUMP CHARGE CEM CANAL MILEAGE CEM CANAL COLSING FOOTO	ent on Sur Pump inc		UNIT PRICE	TOTAL 825 P N/C N/C N/C 128.
CODE 4015 7166 5402 3016	0he 54- 12 HR 94.10	PUMP CHARGE CEMENT MILEAGE CEMENT CUSING FOOTOS Transport Ton Milaaye	ent on Sur Dung		UNIT PRICE	825 Q N/C N/C 168 Q
CODE 4015 466 5402 3016 -407	0he \$4- 12 HR 94.10	PUMP CHARGE CEMENT CLISING FOOTOS Transport Ton Milaye 5750 Por Mix	Coment		UNIT PRICE	8254 N/C N/C /684 126.
CODE 4015 466 5402 3016 -407	94.10 94.10 455x	PUMP CHARGE CEMENT MILEAGE CEMENT CUSING FOOTOS Transport Toh Milaaye 5750 Poz Mix Premium Gu	Concer		UNIT PRICE	8254 N/C N/C 126.
CODE 4015 466 5402 3016 -407	94.10 94.10 455x	PUMP CHARGE CEMENT MILEAGE CEMENT CUSING FOOTOS Transport Toh Milaaye 5750 Poz Mix Premium Gu	Concer		UNIT PRICE	8254 N/C N/C 128. 128.
CODE 4015 466 7402 3016 -407 124 1180	0he 9 54- 12 HR 94.10	PUMP CHARGE CEMENT MILEAGE CEMENT Casing foota Transport Ton Mileage 5730 Poz Mix Premium Gu Granula Appl	Concer		UNIT PRICE	8254 NIC NIC 128. 128. 192, 1923 3848
CODE 4015 486 402 3016 407 124 1180 111	94.10 455x 94.10	PUMP CHARGE CEMENT MILEAGE CEMENT CUSING FOOTES Transport Toh Mileage 5750 Poz Mix Premium Gu Kol-Seal	Concer		UNIT PRICE	8254 NIC NIC 128. 128. 192, 1923 3848
CODE 4015 486 402 3016 407 124 1180 111	94.10 455x 94.10 455x 94 4 104# 225 #	PUMP CHARGE CEMENT MILEAGE CEMENT Casing foota Transport Ton Mileage 5730 Poz Mix Premium Gu Granula Appl	Concer		UNIT PRICE	8254 NIC NIC 128. 128. 192, 1923 3848
CODE 14015 186 5402 3016 -407 124 1180 111	94.10 455x 94.10 455x 94 4 104# 225 #	PUMP CHARGE CEMENT MILEAGE CEMENT CUSING FOOTES Transport Toh Mileage 5750 Poz Mix Premium Gu Kol-Seal	Coment Lang Coment L Salt	Face		8254 N/C N/C 126. 126. 192, 1925 3848 1035 41,5
CODE 14015 186 5402 3016 -407 124 1180 111	94.10 455x 94.10 455x 94 4 104# 225 #	PUMP CHARGE CEMENT MILEAGE CEMENT CUSING FOOTES Transport Toh Mileage 5750 Poz Mix Premium Gu Kol-Seal	Coment Lang Coment L Salt	NNED		8254 N/C N/C 126. 126. 192, 192, 3848 1035 41,5
CODE 4015 466 5402 3016 -407 124 1180	94.10 455x 94.10 455x 94 4 104# 225 #	PUMP CHARGE CEMENT MILEAGE CEMENT CUSING FOOTES Transport Toh Mileage 5750 Poz Mix Premium Gu Kol-Seal	Coment Lang Coment L Salt	NNED		492, 1925 3848 1035 41,5
CODE 4015 466 5402 3016 -407 1180 111 1104	94.10 455x 94.10 455x 94 4 104# 225 #	PUMP CHARGE CEMENT MILEAGE CEMENT CUSING FOOTES Transport Toh Mileage 5750 Poz Mix Premium Gu Kol-Seal	Coment Lang Coment L Salt	NNED		8259 N/C N/C 128. 128. 1975 3848 1035 41,53

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

252426

Invoice Date: 08/29/2012 Terms: 0/0/30,n/30

Page

1

ALTAVISTA ENERGY INC

4595 K-33 HIGHWAY

P.O. BOX 128

WELLSVILLE KS 66092

(785)883 - 4057

SAUDER #9

39533

14-22-16

08-27-2012

KS

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Part Number 1124 1118B 1111 1110A 4402	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG) 2 1/2" RUBBER PLUG	Qty 138.00 332.00 267.00 690.00 1.00	Unit Price 10.9500 .2100 .3700 .4600 28.0000	Total 1511.10 69.72 98.79 317.40 28.00
Description 369 80 BBL VACUUM 495 CEMENT PUMP 495 EQUIPMENT MILE 495 CASING FOOTAGE 503 TON MILEAGE DE	TRUCK (CEMENT) EAGE (ONE WAY)		Unit Price 90.00 1030.00 4.00 .00	Total 180.00 1030.00 180.00 .00 386.95

Parts: 2025.01 Freight: .00 Tax: 127.57 AR 3929.53

Labor: .00 Misc: .00 Total:

Sublt:

.00 Supplies:

.00 Change:

3929.53 .00

Signed

BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-2227

OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269

Date

GILLETTE, WY 307/686-4914



LOCATION Oxtawa KS
FOREMAN Fred Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	WEL	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8/27/12	3244	Soud	er #9		Sw 14	22	16	CF
CUSTOMER						计数据数据数据		part or age of
MAILING ADDRE	ista En	e van	- care	! [TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	:SS	' O			506	Fre Mad	Sofet	mile
45 95 CITY	Highu	ay 33	T		495	Har Bec	HB 0	7
		STATE	ZIP CODE	l L	369	Der Mas	DM	
Wellsu:		KS	66092		503	Dan Dest	00	
JOB TYPE LO-	Market Committee	HOLE SIZE	598		1091			EUE
CASING DEPTH	1078	DRILL PIPE	Boffle in	TUBING @	6 1049		OTHER	
SLURRY WEIGH	т	SLURRY VOL_		WATER gal/sk		CEMENT LEFT In		+Plu
	6.1BBL			MIX PSI		RATE SADA	1	0
REMARKS: E	stablish o	· Ivoulati	on. Mis	x Pump	100# Ca	Flush.	mly Du	301 0
/38	SKS 50/8	50 Poz M	ix Cema	× 270 (00	15% 50	65 5 KOI	5-0/24	11/3
Cen	uent to.	SULFOCE	. Flush	DUMA K	like + cle	an. Disp	640 3/2.	77
Rul	ber Plu	17 10	Baffle	So cas in	Press	ure to	San # Ac	
RIL	ense Avel	tence L	Dex Fl	00 t 11 9	Ch.	xin casi	2-00 · 75	<i>'</i> •
	ars pre-	SUIL I		Jar Vacc	ue, Sw	rine cas n	"}· -	
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1/.4	Enny	N. 111.				7		
KUYT	Firm	DULL		•	7	End Mad	<u>~</u>	
ACCOUNT	<u> </u>						r -	
CODE	QUANITY o	or UNITS	DES	SCRIPTION of S	ERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401	1		PUMP CHARGE			495		103000
5406	4	5m;	MILEAGE			495		/80°
5402	10	78	Casin	foo too	٤			N/C
5407A		.77	Ton of	77		.503		38695
55020	haceovities	hrs		L Vac Ti	ive K	769 500		18000
						307 965		740 -
				100				
1124	1:	385Ks	50/50	Or Mix	Ca 4		-	10
1118B		32#	` .					1511 10
	<u></u>	- 4	Premi		•			69 22
1111	<u> </u>	70#	Covanula	Ked Salt				9873
1110A	<u> </u>	70	Kol Se	al	74			317 20
4402			2 12 /	Wbher 1	0104			2800
								11
								<u>N</u>
						V . /	oomini di	
						18.4		1000
						المسلما		
					2 - 2 m22 - 2	1		
			2:			\$ 63%	SALES TAX	12757
avin 3737							ESTIMATED	70253
AUTHORIZTION	Hay I	· · ·	_	III F			TOTAL	3929 53
~~ I I I O I I I I I I I I I			19				DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

252426