

#### Kansas Corporation Commission Oil & Gas Conservation Division

1107531

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart( well site report.	hut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No		og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		Report all strings set-o		ermediate, producti	<u> </u>		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQL	 JEEZE RECORD			
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Plug Back TD Plug Off Zone							
	DEDEODATI	ON DECORD - Deider Blue	- O-4/T	Asid Fro	cture, Shot, Cemen	t Causana Dagar	
Shots Per Foot	Specify I	ON RECORD - Bridge Plug Footage of Each Interval Per	forated		mount and Kind of Ma		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er B	bls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole	Perf. Dually	Comp. Cor	nmingled		
(If vented, Su	bmit ACO-18.)	Other (Specify)	(Submit )	4CO-5) (Sub	mit ACO-4)		_

#### DRILLERS LOG

				IVILLL	NO LO	<u> </u>	_					Total all the	
API NO: 15 - 03	1 - 23307 -	00 - 00		-				S. 14	T.	22	R. 16	<u>E.</u>	W.
OPERATOR: ALTA	VISTA ENERG	YINC		<b>-</b> %					LOCAT	ION:	NE SW	NW SW	
ADDDECC: AEDE I	( 22 LIMA) ( D C	N DOV 400							co	UNTY:	COFFE	Υ	
ADDRESS: 4595	(-33 HVVY, P.C	7. BOX 128,	WELLSVIL	LE, KS 660	92				ELE	V. GR.:	103	37	
WELL #: 11		LEAS	E NAME:	SAUDER				İ		DF:		КВ:	
			_ 1471111	UNUDER			•						
FOOTAGE LOCATION	: 1815	FEET	FROM	(N)	<u>(S)</u> .	LINE	4785	FEE	ET FR	ОМ	<u>(E)</u>	(W)	LINE
CONTRACTO	R: FINNEY D	RILLING CO	OMPANY				GEC	LOGIST	Г: <u>DO</u>	UG EV	'ANS		11
SPUD DATE	9/11	/2012					TOTAL	L DEPTI	H:1	093		P.B.T.D.	
DATE COMPLETED	): <u>9/13</u>	/2012	•	. OINIO F		_	OIL PUR	CHASE	R: COI	FFEYV	ILLE RES	OURCES	
		178	G/	ASING F	KECOR	KD .	500						
REPORT OF ALL	STRINGS - SL	IRFACE, IN	TERMEDIA	TE, PRODU	ICTION, ET	c.							
PURPOSE OF STRI		SIZE CASIN	IG SET (in	WEIGHT	SETTING		TYPE	SACK	s	TYPE /	AND % AD	DITIVES	1

46

1073.13

### **WELL LOG**

LBS/FT

19

6.5

CORES: #1 - 1020 - 1032.50

DRILLED 12.2500

5.8750

O.D.)

2.8750 8rd

RECOVERED: **ACTUAL CORING TIME:** 

SURFACE:

PRODUCTION:

RAN: 3 CENTRALIZERS

63

CEMENT

OWC

OWC

TYPE AND % ADDITIVES

SERVICE COMPANY

SERVICE COMPANY

1 FLOATSHOE

1 BAFFLE

1 COLLAR

1 SEATING NIPPLE

1 CLAMP

FORMATION	TOP	воттом
TOP SOIL	0	3
CLAY	3	27
SAND	27	31
GRAVEL	31	41
LIME	41	43
SHALE	43	230
LIME	230	245
SHALE	245	255
LIME	255	280
SHALE	280	368
LIME	368	385
SHALE	385	388
LIME	388	395
SHALE	395	424
LIME	424	490
SHALE	490	502
RED BED SHALE	502	512
SHALE	512	541
KC LIME	541	543
SHALE	543	548
KC LIME	548	563
SHALE	563	565
KC LIME	565	590
SHALE	590	593
KC LIME	593	610
SHALE	610	617
KC LIME	617	633
SHALE	633	638
KC LIME	638	653
BIG SHALE	653	814
LIME	814	817
SHALE	817	834
LIME	834	842
SHALE	842	901
LIME	901	907
SHALE	907	926
LIME	926	930
SHALE	930	930
LIME	949	
SHALE	952	952
LIME	973	973
SHALE		974
5LL	974	981

	TOP	BOTTON
LIME	981	984
SHALE	984	1016.5
CAP LIME	1016.5	1018
SHALE	1018	1020
OIL SAND	1020	1023
OIL SAND & SHALE	1023	1028
SHALE	1028	1093 T.D.
	87.34b 137.16	
	5350	
and the second s		



#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

Invoice Date: 09/12/2012 Terms: 0/0/30,n/30 Page 1

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057 SAUDER #11 39649 14-22-16 09-11-2012 KS

Part Number	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG)	Qty	Unit Price	Total
1124		35.00	10.9500	383.25
1118B		59.00	.2100	12.39
1111		68.00	.3700	25.16
1110A		175.00	.4600	80.50
74	ELIVERY	Hours 1.00 .00 46.00 73.24 1.50	Unit Price 825.00 4.00 .00 1.34 90.00	Total 825.00 .00 .00 98.14 135.00

Parts: 501.30 Freight: .00 Tax: 31.58 AR 1591.02

Labor: .00 Misc: .00 Total: 1591.02
Sublt: .00 Supplies: .00 Change: .00

\_\_\_\_\_\_\_

Signed Date



LOCATION Offana KS
FOREMAN Fred Madue

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

### FIELD TICKET & TREATMENT REPORT

020-431-3210	01 000 401 0010			OF INIT 14	.■			
DATE	CUSTOMER#	WELL NA	ME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9/11/12	3244	Sauder	11		SW 14	22	16	CF
CUSTOMER							14世纪16世纪1	
Ald	a vista E	Merger			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	ESS	• 0			506	FroMad	Safet	2 Mtg
4595	33 H)	20/24		_	495	Harldec	JAB (	10
200 200 200 200 200 200 200 200 200 200	1040 OV	STATE ZII	CODE		675	Kei Dex	KO	
Wells	ville	KS 6	6092		558	BreMan	Bm	
JOB TYPE_S	14 face	HOLE SIZE	21/4	HOLE DEPTH	46	CASING SIZE & W	/EIGHT フ"	
CASING DEPTH	46'	DRILL PIPE		_TUBING			OTHER	
SLURRY WEIGH	IT	SLURRY VOL		WATER gal/s	k	CEMENT LEFT in	CASING /0' 7	1
DISPLACEMEN	T 1.8 BBL	DISPLACEMENT P	SI	MIX PSI		RATE 5891	η	
REMARKS:	E stablish	civevla	tion x	Mru J"	Mixal	mp	5/45 50/	50
Pos N	11x Come	nd 2% Ge	15%5	Salt 5th	Kal Scall	sh. Ceme		
Su 14		slace 7"	C ( 00	u w/1	.8 BBLS	Shur in		
		JP				- No.	0	
						1 11		
EM	neu Drill	VI .				Fire!	Nach	
	4	0						
			v					
ACCOUNT	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PE	RODUCT	LINIT PRICE	TOTAL

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
54015		PUMP CHARGE SU FACE Cement	495		82500
5406	#5-	MILEAGE			ulc
5402	46'	Touthtes Casing Foodogo.			N/C
5407A	73.24	& Ton Miles	358		9814
55021	12hr	80 BBL Vac Truck	675		13500
1124	355KS	50/50 Por Mix Count			38325
111813	59#	Premium al			1239
1111	68#	Grandlased Sall			256
HOLL	175#	Not Seal			8050
HOA					
					A n B
			1	- 00	WARALSH NEED
				hard be	Million
			V		
			6,5%	SALES TAX	3155
Ravin 3737	Hry Fr	<u> </u>	WATE OF	ESTIMATED TOTAL	1591.03
AUTHORIZTION	Hry 1	TITLE		DATE	

AUTHORIZTION DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

252820



#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

252884

Invoice Date:

09/17/2012

Terms: 0/0/30, n/30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092

SAUDER #11 39688 14-22-16 09-13-2012 KS

(785)883 - 4057

Part Number Description Oty Unit Price Total 1124 50/50 POZ CEMENT MIX 147.00 10.9500 1609.65 1118B PREMIUM GEL / BENTONITE 347.00 .2100 72.87 1111 SODIUM CHLORIDE (GRANULA 284.00 .3700 105.08 1110A KOL SEAL (50# BAG) 735.00 .4600 338.10 4402 2 1/2" RUBBER PLUG 1.00 28.0000 28.00 Description Hours Unit Price Total 495 CEMENT PUMP 1030.00 1.00 1030.00 495 EQUIPMENT MILEAGE (ONE WAY) 45.00 4.00 180.00 495 CASING FOOTAGE 1073.00 .00 .00 510 TON MILEAGE DELIVERY 304.29 1.34 407.75

Parts: 2153.70 Freight: 135.68 AR

Labor:

.00 Tax:

180.00

675

.00 Misc:

.00 Total:

4087.13

Sublt:

80 BBL VACUUM TRUCK (CEMENT)

4087.13

2.00

90.00

.00 Supplies:

.00 Change:

Signed

Date



# Oll Well Bervisee, LLC

39688 TICKET NUMBER\_ LOCATION OYYawa KS FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

#### FIELD TICKET & TREATMENT REPORT CEMENT

DATE						
20.0	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/13/12 CUSTOMER	3244 Sau	der # 11	5w 14	22	14	CF
		_	TOUGH	36.8623.65	TRUCK #	DRIVER
MAILING ADDRES	vista Energy	The.	TRUCK#	DRIVER	TRUCK#	
	-		506	FreMad		my
45 95	Nighway 33	ZIP CODE	495	HayBec	#3	
Wellsv		66092	<b>\$</b> 75	Ke; Day	KD_	<del> </del>
JOB TYPE Low			510 OLE DEPTH 10 93	CASING SIZE & W	ST	FUE
CASING DEPTH		EBOFFIED TH		CASING SIZE & VI	OTHER	<b>4</b>
SLURRY WEIGHT	ACT (V)		ATER gal/sk	CEMENT LEFT in		Plutan
	6.06 BA DISPLACE			RATE 5 BPI		<del></del>
	-			87 599 3 400 505 - 12		<del></del>
KEWIAKKS: E	stablish circule	ALL O	100 - COL F	C 11 H	1 C Oliv	
	5KS 50/50 P	or Mix Ceme	4 2/0 Cel 5/0	Jack S Ko	78	
	ent to Sulface	- Hush p	mp + lines cl	eau, Displ	800 PS	,
	ober plug to co	15attle	in Casing. Pre	ssure 70		<i>'.</i>
Kel	ease prossure	to sex t	loat Value.	Shur in C	asily	
					<i>U</i>	<del></del>
						<del></del>
~:	A . 17			100	1	
<u></u>	ney Ovilling			fux y ho	plu	
ACCOUNT						
CODE	QUANITY or UNITS	DESC	RIPTION of SERVICES or PI	RODUCT	UNIT PRICE	TOTAL
5401	(	PUMP CHARGE		495		103009
5406	45 Mi	MILEAGE		775		180 2
5402			A . 1			
		Lasing y	-00 x000			N/C
5407A		Ton M.		570		40775
	304.29 2 hrs	Ton m	iles	5/0		40725
5407A	304.29	Ton m		570 675		180 =
5407A	304.29	Ton m	iles			180 =
5407A	304.29	Ton M. 80 BB	L Vac Truck			160 =
5407A 55020	304.29 2 hrs /475*s	70n M. 80 BB	Was Truck Mix Coment			160965
5407A 55020	304.29 2 hrs 1475ks 347#	Ton M. 80 BB  50/50 Po	Was Truck Mix Coment			160965
5407A 5502C 1124 1118B	304.29 2 hrs /47.5 ks 347# 284#	Fon M. 80 BB  50/50 Por Promise Granda	L Vac Truck Mix Coment on Cel Xed Salt			1609 65 72 65
5407A 5502C 1/24 1/18B	304.29 2 hrs 1475ks 347#	Fon M. 80 BB  50/50 Por Promiss Granula Kal Sea	L Vac Truck Mix Coment on Cel Xed Salt			1609 65 1609 65 72 87 10508 33870
5407A 5502C 1124 118B 1111 1110A	304.29 2 hrs /47.5 ks 347# 284#	Fon M. 80 BB  50/50 Por Promise Granda	L Vac Truck Mix Coment on Cel Xed Salt			1609 65 72 65 105 68
5407A 5502C 1124 118B 1111 1110A	304.29 2 hrs /47.5 ks 347# 284#	Fon M. 80 BB  50/50 Por Promiss Granula Kal Sea	L Vac Truck Mix Coment on Cel Xed Salt			1609 65 1609 65 72 87 105 08 338 70
5407A 5502C 1124 118B 1111 1110A	304.29 2 hrs /47.5 ks 347# 284#	Fon M. 80 BB  50/50 Por Promiss Granula Kal Sea	L Vac Truck Mix Coment on Cel Xed Salt			1609 65 1609 65 72 87 10508 33870
5407A 5502C 1124 118B 1111 1110A	304.29 2 hrs /47.5 ks 347# 284#	Fon M. 80 BB  50/50 Por Promiss Granula Kal Sea	L Vac Truck Mix Coment on Cel Xed Salt			1609 65 72 17 105 08 338 00
5407A 5502C 1124 118B 1111 1110A	304.29 2 hrs /47.5 ks 347# 284#	Fon M. 80 BB  50/50 Por Promiss Granula Kal Sea	L Vac Truck Mix Coment on Cel Xed Salt	675		1609 65 1609 65 72 87 10508 33870
5407A 5502C 1124 118B 1111 1110A	304.29 2 hrs /47.5 ks 347# 284#	Fon M. 80 BB  50/50 Por Promiss Granula Kal Sea	L Vac Truck Mix Coment on Cel Xed Salt			1609 65 1609 65 72 87 105 08 338 00 28 00
5407A 5502C 1124 1118B 1111 1110A 4402	304.29 2 hrs /47.5 ks 347# 284#	Fon M. 80 BB  50/50 Por Promiss Granula Kal Sea	L Vac Truck Mix Coment on Cel Xed Salt	675		1609 65 1609 65 72 67 10508 33870 28 00
5407A 5502C 1124 118B 1111 1110A	304.29 2 hrs /47.5 ks 347# 284#	Fon M. 80 BB  50/50 Por Promiss Granula Kal Sea	L Vac Truck Mix Coment on Cel Xed Salt	675	SALES TAX ESTIMATED	1609 65 72 67 105 65 338 70 28 20
5407A 5502C 1124 1118B 1111 1110A 4402	304.29 2 hrs /47.5 ks 347# 284#	Fon M. 80 BB  50/50 Por Promiss Granula Kal Sea	L Vac Truck Mix Coment on Cel Xed Salt	675	SALES TAX ESTIMATED TOTAL	1609 65 72 17 105 08 338 00

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form