

Kansas Corporation Commission Oil & Gas Conservation Division

1107542

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(well site report.	hut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No		og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		Report all strings set-o		ermediate, producti	<u> </u>		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQL	 JEEZE RECORD			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Plug Back TD Plug Off Zone							
	DEDEODATI	ON DECORD - Deider Blue	- O-4/T	Asid Fro	cture, Shot, Cemen	t Causana Dagar	
Shots Per Foot	Specify I	ON RECORD - Bridge Plug Footage of Each Interval Per	forated		mount and Kind of Ma		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er B	bls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole	Perf. Dually	Comp. Cor	nmingled		
(If vented, Su	bmit ACO-18.)	Other (Specify)	(Submit)	4CO-5) (Sub	mit ACO-4)		_

		-	D	RILLE	RS LO	G						
API NO: 15 - 031 -	23309 - 0	00 - 00		_		\$50.00 E		S. 14	T. 22	R. 16	<u>E.</u>	W.
OPERATOR: ALTAVIS	TA ENERG	Y INC		-				LC	OCATION:	SW SE	NW SW	
ADDRESS: _4595 K-33	3 HWY, P.O	. BOX 128, V	VELLSVIL	.LE. KS 660)92				COUNTY: ELEV. GR.:	COFFEY 103		-
		20 - 20-00-4-000-00-00					-0	l	DF:	103	KB:	
WELL #:13		LEASE	NAME:	SAUDER			•					
FOOTAGE LOCATION:	1485	. FEET	FROM	(N)	<u>(S)</u>	LINE	4455	FEET	FROM	<u>(E)</u>	(W)	LINE
CONTRACTOR:	FINNEY D	RILLING CO	MPANY				GEC	LOGIST:	DOUG EV	/ANS		
SPUD DATE:	9/18/	/2012					TOTA	L DEPTH:	1092	•	P.B.T.D.	
DATE COMPLETED:	9/20/	/2012	0	401110		_	OIL PUR	CHASER:	COFFEYV	ILLE RESC	OURCES	
		_	C/	ASING	RECOR	D	<u> </u>					
REPORT OF ALL ST	RINGS - SU	RFACE, INT	ERMEDIA	ATE, PROD	UCTION, ET	c.						
PURPOSE OF STRING	DRILLED	SIZE CASING O.D.		WEIGHT LBS/FT	SETTING	DEPTH	TYPE CEMENT	SACKS	TYPE /	AND % ADI	DITIVES	1
SURFACE:	12.2500	7		19	51.6		OWC	60	SERVICE (COMPANY	1	1
PRODUCTION:	5.8750	2.8750	8rd	6.5	1071	.19	OWC		SERVICE (1

WELL LOG

CORES: #1 - 1016.25 - 1028.10
RECOVERED:

ACTUAL CORING TIME:

FORMATION

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	33
SAND & GRAVEL	33	48
LIME	48	50
SHALE	50	230
LIME	230	234
SHALE	234	236
LIME	236	275
SHALE	275	367
LIME	367	376
SHALE	376	378
LIME	378	388
SHALE	388	418
LIME	418	448
SHALE	448	452
LIME	452	482
SHALE	482	497
LIME	497	500
RED BED	500	541
KC LIME	541	600
SHALE	600	607
KC LIME	607	631
SHALE	631	636
KC LIME	636	653
BIG SHALE	653	811
LIME	811	813
SHALE	813	831
LIME	831	839
SHALE	839	854
LIME	854	860
SAND & SHALE	860	896
LIME	896	899
SHALE	899	923
LIME	923	927
SHALE	927	944
LIME	944	946
SHALE	946	968
LIME	968	971
SHALE	971	978
LIME	978	980
SHALE	980	1013

RAN: 3 CENTRALIZERS

1 FLOATSHOE

1 BAFFLE
1 COLLAR
1 SEATING NIPPLE
1 CLAMP

1 CLAMP						
FORMATION	TOP	BOTTOM				
CAP LIME	1013	1014				
SHALE	1014	1016.25				
CAP LIME	1016.25	1017				
OIL SAND	1017	1023				
SAND & SHALE OIL	1023	1025				
SHALE	1025	1054				
LIME	1054	1056				
SHALE	1056	1070				
LIME	1070	1072				
SHALE	1072	1092 T.D.				
	160.03					
		-				
	l	-				
	 					
						



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

OVNI	ICE
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Invoice #

253068

Invoice Date: 09/21/2012

Terms: 0/0/30, n/30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092

(785)883 - 4057

SAUDER #13 34975 14-22-16 09-18-2012 KS

Part Number Description Qty Unit Price Total 1124 50/50 POZ CEMENT MIX 40.00 10.9500 438.00 1118B PREMIUM GEL / BENTONITE 67.00 .2100 14.07 KOL SEAL (50# BAG) 1110A 200.00 .4600 92.00 1111 SODIUM CHLORIDE (GRANULA 84.00 .3700 31.08 Description Hours Unit Price Total 369 80 BBL VACUUM TRUCK (CEMENT) 2.00 90.00 180.00 503 TON MILEAGE DELIVERY 83.70 1.34 112,16 666 CEMENT PUMP (SURFACE) 825.00 825.00 1.00 666 EQUIPMENT MILEAGE (ONE WAY) .00 4.00 .00 666 CASING FOOTAGE 57.00 .00 .00

Parts: 575.15 Freight: .00 Tax: 36.24 AR 1728.55

Labor: .00 Misc: .00 Total: 1728.55 Sublt: .00 Supplies: .00 Change: .00

Signed

Date



AUTHORIZTION No Co Rep on location

LOCATION Office KS
FOREMAN Casey Kenned,

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
3244	Scuder # 13	7000	Sw 14	22	16	CO
wd - ·						
		4		DRIVER	TRUCK #	DRIVER
. ~ ~			481	Casken	ck	
ox 120			Lelela	Garlloo.	GH	
51			503	Dan Det	PD	
ille	K> 66092]	369	Der Mas	DM	
tace	HOLE SIZE 12/4"	HOLE DEPTH	1570	CASING SIZE & V	VEIGHT 7"	
57'	DRILL PIPE	_TUBING			OTHER	
т	SLURRY VOL	WATER gal/s	k	CEMENT LEFT in	CASING 3	
2.3 bbls	DISPLACEMENT PSI	MIX PSI		RATE 4 bo	M	
ld safety	meeting establish	ed circu	lation, m	ixed + sun	used 40	cks 50/60
cernent'	w/ 20% ad 5%	Salt, +			displace	1 celue. +
bls fresh	\ \(\alpha \ \ \(\bar{\chi} \).	usina.	1000 - VI E150 - 150 - 141 - 1	1	112	-9- 0-
)		M (1.55 - 2.1)		· · · · · · · · · · · · · · · · · · ·
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			7			***************************************
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7.0				/		
	3244 ista iss ox 128 ille face 57' 2.36619	3244 Scuder # 13 State SS OK 128 STATE ZIP CODE KS 66092 Tace HOLE SIZE 12/4" ST DRILL PIPE T SLURRY VOL 2.3 bb/s DISPLACEMENT PSI Lol Safety Anceting, establish Cernant w/ 27 gel, 57	3244 Scuder # 13 State ZIP CODE STATE ZIP CODE (66092) Face HOLE SIZE 12/4" HOLE DEPTH 57 DRILL PIPE TUBING T SLURRY VOL WATER gal/s 23 bb/g DISPLACEMENT PSI MIX PSI lol Safety Anesting, established circu cernant w/ 270 gel, 570 Salt, +	3244 Scuder # 13 Sw 14 Sta TRUCK # 481 Lelic STATE ZIP CODE SO3 369 Face HOLE SIZE 12/4" HOLE DEPTH S7 DRILL PIPE TUBING T SLURRY VOL WATER Gal/sk A 3 bblg DISPLACEMENT PSI MIX PSI Lelic SJ Bblg DISPLACEMENT PSI MIX PSI Lelic SO3 369 MATER Gal/sk WATER Gal/sk CELLENT WESTING OF STABLISHED CITCULATION, MACCELLENT WITH STABLES ABOVE TO STABL	3244 Scuder # 13 Sw 14 22 TRUCK # DRIVER 481 Cas Ken Lew Garden STATE ZIP CODE SO3 Dan Det 369 Der Mas There Hole size 12/4" Hole DEPTH ST CASING SIZE & W ST DRILL PIPE TUBING T SLURRY VOL WATER gal/sk CEMENT LEFT in 2.3 bblg DISPLACEMENT PSI MIX PSI RATE 4 bp Lew Safely Meeting, established circulation, mixed t pun Cernant w/ 275 gel, 575 Salt, t 5 # Koseal per & k	3244 Scuder # 13 Sw 14 22 //e TRUCK # DRIVER TRUCK # 481 Cas Ken ck Lelale Garthon GM STATE ZIP CODE SO3 Dan Det DD There HOLE SIZE 12/4" HOLE DEPTH 57 CASING SIZE & WEIGHT 7 DRILL PIPE TUBING OTHER T SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 3 2.3 bbls DISPLACEMENT PSI MIX PSI RATE 4 DOM CELLAND WATER GAL/SCHOOL AND RESERVED TO CELLAND WATER GAL/SC

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		8,25.00
5406	on lease	MILEAGE	2010 C	
5402	57'	casing footage		
5407A	83.7	ton mileage		112.16
5502c	2 Krs	80 Vac		180.00
1124	40 sts	50/- P		110G CG
11183	67#	Premium Cael		438.00
1110A	200#	Ko Iseal		92.90
1111	84 #	Salt		31.08
			1.3	nA
			COMME	Cu_
	200	and the state of t		
		le.3	% SALES TAX	36 24
ıvin 3737	N. C. P. In	.0.	ESTIMATED TOTAL	172.55

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

TITLE_

253068

DATE_



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

253115

Invoice Date: 09/25/2012

Terms: 0/0/30, n/30

Page

1.34

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128

TON MILEAGE DELIVERY

66092 WELLSVILLE KS

(785)883-4057

SAUDER #13

39671 14-22-16

09-20-2012

KS

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Part Number 1124 1118B 1111 1110A	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG)	140.00 335.00 294.00 700.00	Unit Price 10.9500 .2100 .3700 .4600	Total 1533.00 70.35 108.78 322.00			
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00			
Description 369 80 BBL VACUUM	TRUCK (CEMENT)	Hours 2.00	Unit Price 90.00	Total			
445 CEMENT PUMP	INOCK (CEMENT)	1.00	1030.00	1030.00			
445 EQUIPMENT MILE	EAGE (ONE WAY)	45.00	4.00	180.00			
445 CASING FOOTAGE	3	1071.00	.00	.00			

_______ 2062.13 Freight: Parts: .00 Tax: 129.91 AR 3974.59

Labor:

515

.00 Misc:

.00 Total:

3974.59

392.55

.00 Supplies:

.00 Change:

292.95

Signed

Date



TICKET NUMBER LOCATION OHous ts FOREMAN Casey Keynea

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

	. 500 10. 6011	1	CEMEN	1.1			
DATE	CUSTOMER#	WELL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9/20/12	3244	Sauder #13		SW 14	22	110	Co
CUSTOMER	4		W 1500-100	2011年2月2日	Handi dicile Helio.	Stational Books of	
Altoui.				TRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDRE				481	Casken	ck	
PO B	ok 128			445	DavGar	DG	
CITY	J	STATE ZIP CODE	8	515	Callar	CH	
wellsu:	lle	KS 66092		369	Declas	DH	
JOB TYPE OF	goting	HOLE SIZE 55/8"	HOLE DEPTH	1092'	CASING SIZE & W		11
CASING DEPTH	1071'	DRILL PIPE	TUBING box	Yle- 1043	2	OTHER	
SLURRY WEIGH	Т		WATER gal/s		CEMENT LEFT in		
DISPLACEMENT	6.06 bbs	15 - 15 - 15 - 15 - 15 - 15 - 15 - 15 -	MIX PSI		RATE 5 LOA		
REMARKS:	1 1 1			olation, M	lixed + pur		# Premis
Gel follow	ued by 10	lobls, mixed to	sused 1	40 sts 3	o Pazui	11/ 202	A Co
salt +5	# Kol Sea	l per sk, cemen			sed Car	clean	ager, sa
@ 21/2" ru	bber plus	to baffle w/ 10.00				14 000	DC DC
released		hutin casina.			1 12 533 0120	, 10 e 00	151,
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			10		1-4		
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					1-/		9

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUC	ст	UNIT PRICE	TOTAL
5401		PUMP CHARGE			1030.00
5400	45 mi	MILEAGE			180.00
5402	1071'	casina footage			700.
5407A	292.95	casing footage			392.55
5502c	2 has	80 lac			180.00
	212 V				
1124	140 sts	50/50 Popuix coment	00.00 00.00 		1533.00
1118B	335 #	Premium Gel			70.35
1111	294 #	Salt			108.78
HIOA	700 #	Kalsaal			322,00
4402)	2/2" robber plug			28.00
		· · · · · · · · · · · · · · · · · · ·			- 1
				# mo #3	
			1	e pann	
			Auton	W Wat P	
Ravin 3737			6.3%	SALES TAX	129.91
	No Co Rep on b	and b		ESTIMATED TOTAL	3974.59
AUTHORIZTION_	MO CO LEL ON 10	CARON TITLE		DATE_	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for