

Kansas Corporation Commission Oil & Gas Conservation Division

1107544

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Spot Description:
SecTwpS. R 🔲 East 🗌 West
Feet from North / South Line of Section
Feet from _ East / _ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
□NE □NW □SE □SW
County:
Lease Name: Well #:
Field Name:
Producing Formation:
Elevation: Ground: Kelly Bushing:
Total Depth: Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to:w/sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec TwpS. R
County: Permit #:
County Fernit #

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and cle recovery, and flow rate	osed, flowing and shu	nd base of formations pe at-in pressures, whether est, along with final chart well site report.	shut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	nole temperature, fluid
Drill Stem Tests Take		☐ Yes ☐ No		og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	ological Survev	☐ Yes ☐ No	Nam	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	ed Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
			RECORD No-	ew Used ermediate, producti	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD	I.		
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used		Type and I	Percent Additives	
—— Plug Back TD —— Plug Off Zone							
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated		cture, Shot, Cemen mount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	IHR. Producing Me		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	ter B	bls.	Gas-Oil Ratio	Gravity
DISPOSITI	ION OF GAS:		METHOD OF COMPL	_		PRODUCTIO	ON INTERVAL:
Vented Sol	d Used on Lease	Open Hole	Perf. Dually (Submit		mmingled mit ACO-4)		

DDILLEDG LOC

				ט	KILLE	KS LU	G						
API NO:	15 - 031 -	23310 - 0	0 - 00		•				S. 14	T. 22	R. 16	<u>E.</u>	W.
OPERATOR:	ALTAVIS'	TA ENERGY	/ INC						L	OCATION:	SW NE	NW SW	
										COUNTY:	COFFEY	<u> </u>	
ADDRESS:	4595 K-33	HWY, P.O.	BOX 128, \	NELLSVIL	LE, KS 660	92			l	ELEV. GR.:	103	7	W.
WELL #:	14		LEAC	- NIA BATT.	CAUDED					DF:		KB:	
WELL #.	14	•	LEASE	E NAME:	SAUDER				<u></u>				
OOTAGE LOC	CATION:	2145	FEET	FROM	(N)	<u>(S)</u>	LINE	4455	FEE	T FROM	<u>(E)</u>	(W)	LINE
CONTR	RACTOR:	FINNEY DE	RILLING CO	MPANY				GEO	LOGIST:	DOUG EV	/ANS		
SPU	DATE:	9/20/	2012					TOTAL	L DEPTH	:1092	_	P.B.T.D.	
DATE COM	PLETED:	9/24/	2012					OIL PUR	CHASER	: COFFEYV	ILLE RES	OURCES	
				C/	ASING	RECOF	RD						
REPORT (OF ALL STI	RINGS - SU	RFACE, INT	TERMEDIA	TE, PROD	JCTION, ET	 гс.	•					
	OF STRING		SIZE CASIN	IG SET (in		SETTING		TYPE CEMENT	SACKS	TYPE	AND % AD	DITIVES	1

49.90

1079.05

WELL LOG

19

6.5

CORES: #1 - 1019.75 - 1030

12.2500

5.7500

2.8750 Brd

RECOVERED: **ACTUAL CORING TIME:**

SHALE

SURFACE:

PRODUCTION:

RAN: 3 CENTRALIZERS

57

133

OWC

owc

1 FLOATSHOE

1 BAFFLE

1 COLLAR

1 SEATING NIPPLE 1 CLAMP

SERVICE COMPANY

SERVICE COMPANY

FORMATION	TOP	BOTTON
TOP SOIL	0	3
CLAY	3	28
SAND & GRAVEL	28	32
LIME	32	34
SHALE	34	37
LIME	37	39
SHALE	39	227
LIME	227	274
SHALE	274	369
LIME	369	382
SHALE	382	388
LIME	388	394
SHALE	394	421
LIME	421	436
SHALE	436	439
LIME	439	488
SHALE	488	496
LIME	496	501
RED BED	501	509
SHALE	509	520
LIME	520	525
SHALE	525	544
LIME	544	546
SHALE	546	548
KC LIME	548	602
SHALE	602	610
KC LIME	610	633
SHALE	633	636
KC LIME	636	655
BIG SHALE	655	794
IME	794	796
SHALE	796	816
IME	816	818
SHALE	818	833
IME	833	843
SAND & SHALE	843	878
IME	878	880
SAND & SHALE	880	900
IME	900	908
SHALE	908	926
IME	926	930

930

945

1 CLAMP	l .	
FORMATION	TOP	BOTTOM
LIME	945	949
SHALE	949	969
LIME	969	973
SHALE	973	1016.75
CAP LIME	1016.75	1017.9
SHALE	1017.9	1019
OIL SAND	1019	1022
SAND & SHALE OIL	1022	1025
SHALE	1025	1092 T.D.
	1	
	1	
		-
		-
· · · · · · · · · · · · · · · · · · ·		
-		
300		

	/	



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

253114

Invoice Date: 09/25/2012

Terms: 0/0/30, n/30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128

34942 14-22

16

09-20-2012 KS

SAUDER #14

WELLSVILLE KS 66092 (785)883 - 4057

Part Number Description Qty Unit Price Total 1124 50/50 POZ CEMENT MIX 40.00 10.9500 438.00 1118B PREMIUM GEL / BENTONITE 67.00 .2100 14.07 1111 SODIUM CHLORIDE (GRANULA 84.00 .3700 31.08 1110A KOL SEAL (50# BAG) 200.00 .4600 92.00 Description Hours Unit Price Total 369 80 BBL VACUUM TRUCK (CEMENT) 2.00 90.00 180.00 CEMENT PUMP (SURFACE) 445 1.00 825.00 825.00 445 EQUIPMENT MILEAGE (ONE WAY) .00 4.00 .00 445 CASING FOOTAGE 49.00 .00 .00 575 TON MILEAGE DELIVERY 83.70 1.34 112.16

________ Parts: .00 Tax:

Labor:

575.15 Freight:

36.24 AR

1728.55

.00 Misc:

.00 Total:

1728.55

Sublt:

.00 Supplies:

.00 Change:

Signed

Date

BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664

PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-2227

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

GILLETTE, WY 307/686-4914



CONSOLIDATED OIL Wolf Services, LLC

AUTHORIZTION No Co Rep on location

LOCATION OHOUS KS
FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT WELL NAME & NUMBER DATE **CUSTOMER#** SECTION TOWNSHIP RANGE COUNTY 22 SW 14 16 9/20/12 CoCUSTOMER Altavista TRUCK# DRIVER TRUCK # DRIVER MAILING ADDRESS 481 Casken CC O Box 128 DG STATE ZIP CODE CH 120092 M CASING SIZE & WEIGHT 7" **HOLE SIZE** HOLE DEPTH CASING DEPTH **DRILL PIPE** TUBING OTHER **SLURRY WEIGHT SLURRY VOL** WATER gal/sk CEMENT LEFT in CASING DISPLACEMENT PSI DISPLACEMENT

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE		825,00
5406	on lease	MILEAGE		
5402	491	casing footage		
5407A	83.7	ton mileage		112.16
2205C	2 hrs	80 Vac		180,00
1124	40 sks	50/50 Poznix cenent		438,co
111813	Le7 #	Premion Gel		14.07
111(84 #	Salt		31.08
1110A	200 #	Kolseal		92,00
				-
70.0			a compression	0.44
				10004
		house	6	
		1	4.	
			SALES TAX	36.24
lavin 3737	II C D	1.	ESTIMATED TOTAL	1728.55

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services Identified on this form

TITLE

53114

DATE_



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

Invoice Date: 09/26/2012 Terms: 0/0/30,n/30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057

SAUDER #14 34945 14-22-16 09-24-2012 KS

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Part Number 1124 1118B 1111 1110A 4402	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE SODIUM CHLORIDE (GRANULA KOL SEAL (50# BAG) 2 1/2" RUBBER PLUG	Qty 157.00 364.00 330.00 785.00	.3700	Total 1719.15 76.44 122.10 361.10 28.00
Description 495 CEMENT PUMP 495 EQUIPMENT MIL 495 CASING FOOTAG 503 TON MILEAGE D T-106 WATER TRANSPO	E ELIVERY	Hours 1.00 45.00 1079.00 328.52 1.50	Unit Price 1030.00 4.00 .00 1.34 112.00	Total 1030.00 180.00 .00 440.22 168.00

Parts: 2306.79 Freight: .00 Tax: 145.33 AR 4270.34

Labor: .00 Misc: .00 Total: 4270.34 Sublt: .00 Supplies: .00 Change:

Signed

Date



FOREMAN Casey Kenned

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676	5		CEMEN	NT T			
DATE	CUSTOMER#	WEL	L NAME & NUM	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/24/12	3244	Sauder	# 14		SW 14	22	16	(0
CUSTOMER	را جاء				defilier, distri	- 開催 - 海南部		
MAILING ADDR					TRUCK#	DRIVER	TRUCK#	DRIVER
PO B.					481	Casken	CE	
CITY	x 100	OTATE	Tain Sana	_	495	Har Bec	HB	
	- //	STATE	ZIP CODE		503	Dan Det	DD	
Wellsv		KS	660099	_]	455-1706	Jas Ric	JR	
JOB TYPE (C)	ngshing	HOLE SIZE	55/8"	_ HOLE DEPTI		CASING SIZE &		"EUE
CASING DEPTH	1079	DRILL PIPE		_ TUBING DAT	fle-1051		OTHER	
SLURRY WEIGH		SLURRY VOL_		WATER gal/s	sk	CEMENT LEFT in	CASING 29	
DISPLACEMEN	The 11 bols	DISPLACEMEN	T PSI	MIX PSI		RATE 5.56	om	• • • • •
REMARKS: L	eld safrely	macting ,	established	d. circula	tion, mixed			C 0
followed	by 10 6k	ols fresh	water,	nixed t	MULLIPED /		50 Poani	Europe Ger
w/ 270 a	1/500 0	# + 54	+ Kolsen		coment +	^	Λ	* CHIMELE
punned		s plug t	o baffle	w loil	. 11////	4.		sup clean,
released	ressure the	tin cas	The second secon	- 4	TODO THESE	water pr	essured 4	000 PS/
- Course	sessore, uno	17 (7)	7				$-\Delta$	
						$f \rightarrow f$		
						/ 	\rightarrow	
				2012/2014		I - T		
			**				/_	
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5401	1		PUMP CHARG	3E	***	***		1030.00
SHAL.	we.		MUEAGE			*		1020.

		<i>f</i> .	
QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
1	PUMP CHARGE		1030.0
45 mi	MILEAGE		180,0
10791	casing tootage		100,
328,523			440
1.5 hrs	transport		168
157 sts	8/50 Poznix cerent		1719.15
364 #	Prenium Gel		76.44
330 #	Soult		122.10
785 #	Kalseal		361.10
1	21/2" rubber plus		280
	Scar		1
	CAN	NED	1 8000
		200	The same
		1247	
		better	
		SALES TAX	145.33
		ESTIMATED TOTAL	4270.2
	157 sks 328.523 1.5 krs 157 sks 364 # 330 # 785 #	PUMP CHARGE 45 mi MILEAGE 1079' Casing tootage 328.523 ton mileage 1.5 hrs transport 157 sts Slop Poznix clusest 364 # Prenson Gel 330 # Salt 785 # Kolseal 1 21/2" rubber plug	PUMP CHARGE 45 mi MILEAGE 1079' Casing footage 328.523 ton mileage 1.5 hrs transport 157 sts S/S Poznix cerrent 330 # Prenum Gol 330 # Kalseal 1 2/2" robber plus SALES TAX ESTIMATED

150.07 PET

AUTHORIZTION No Co Report location TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our entermental and conditions of service on the back of this form are in effect for services identified on this form