

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1107545

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEA	SF

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry:       Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at:          Amount of Surface Pipe Set and Cemented at:          Multiple Stage Cementing Collar Used?          If yes, show depth set:          If Alternate II completion, cement circulated from:
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:       Original Total Depth:         Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD         Conv. to GSW       Plug Back:       Plug Back Total Depth         Commingled       Permit #:       Permit #:         Dual Completion       Permit #:       Permit #:         SWD       Permit #:       Permit #:	Chloride content: ppm       Fluid volume: bbls         Dewatering method used:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1107545
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth an		Sample
Samples Sent to Geolog	ical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	YesNoYesNoYesNo					
List All E. Logs Run:							
		CASING	G RECORD	ew Used			
		Report all strings set	-conductor, surface, inte	ermediate, product	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval I		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD: Size: Set At: Packer At:				r At:	Liner R	un:	No			
Date of First, Resumed Production, SWD or ENHR.			Producing N	1ethod:	ping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

			D	RILLE	RS L	OG						
API NO:	15 - 031 -	23311 - 00 - 00					-	S. 14	T. 22	R. 16	<u>E.</u>	W.
OPERATOR:	ALTAVIS	TA ENERGY INC						LC	CATION:	NE SE	NW SW	
	4505 14 04				22.5				COUNTY:	COFFEY	•	
ADDRESS:	4595 K-3	3 HWY, P.O. BOX 12	28, WELLSVII	LLE, KS 660	092		-		ELEV. GR.: DF:	1043		50
WELL #:	15	- LE	ASE NAME:	SAUDER			-		DF.		КВ:	5ft
FOOTAGE LO	CATION:	1815FEE	T FROM	(N)	<u>(S)</u>	LINE	4125	FEET	FROM	<u>(E)</u>	(W)	LINE
CONT	RACTOR:	FINNEY DRILLING	COMPANY		•1		GEC	LOGIST:	DOUG E	VANS		
SPU	D DATE:	10/1/2012					ΤΟΤΑ	L DEPTH:	1092	<b>-</b>	P.B.T.D.	
DATE COM	IPLETED:	10/3/2012	- c	ASING	RECO	PN	OIL PUR	CHASER:	COFFEYV	ILLE RESO	OURCES	
REPORT		RINGS - SURFACE,	-				•4					
	OF STRING		SING SET (in		25	IG DEPTH	ТҮРЕ					Т
SURFACE:		DRILLED 12.2500	0.D.) 7	LBS/FT 19		44	CEMENT	SACKS		AND % ADI		
PRODUCTI			750 8rd	6.5		44 74.13	OWC	58		COMPANY		-
				WELL I	OG							1
	00055											
RECO	OVERED:	#1 - 1019 - 1034	-	•				1 FLOATS				
ACTUAL CORI								1 BAFFLE 1 COLLAF				
								1 SEATIN 3 CENTR				
	-							1 CLAMP				
	TOP SOIL	ORMATION	<u>TOP</u>	BOTTON 4	1		DRMATIO	N	TOP	BOTTO	M	
	CLAY		4	26		SHALE CAP LIME			983 1016	1016	-	
	SAND SHALE		26 40	40		SHALE			1017	1019.5		
	LIME		226	226 232		CAP LIME SAND & SH			1019.5 1020.5	1020.5 1023.5	-	
	SHALE		232	234		SHALE			1020.5	1023.5		
	LIME SHALE		234	275 367		SAND & SH		_	1024.5	1026.5	1	
	LIME		367	396		SAND & SH SHALE	IALE		1026.5 1032	1032 1092 T.D.	-	
	SHALE		396	421		010122			1032	1092 1.0.		
	LIME SHALE		421 486	486 497							1	
	LIME		400	500		0.0						
	RED BED		500	510								
	SHALE LIME		510 522	522 528		·						
	SHALE		528	530								
	KC LIME SHALE	-	530 593	593								
	KC LIME		593	595 603							_	
	SHALE		603	608						-	r .	
	KC LIME SHALE		608 630	630								
	KC LIME		630	637 656								
	BIG SHALE		656	812								
	SHALE & S. SHALE	AND & LIME	812	822				-				
			822 833	833 842								
	SAND & SH	ALE	842	849								
			849	851								
	SAND & SH SHALE	ALE	851 853	853								
	LIME		901	901 904								
3	SHALE		904	926			-					
			926	929		· · · · · · · · · · · · · · · · · · ·						
	SHALE LIME	- contract of the second se	929 948	948	ļ			-				
	SHALE		948	949 972	ł							
	IME		972	975	ŀ							
	SHALE		975	981	ŀ	_						
ļ.	IME		981	983							11	
L					L							

CONSOLIDATED Oil Well Services, LLC	Consolidated Oil Well Dept. 970 P.O. Box 43	<i>REMIT TO</i> Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346		AIN OFFICE P.O. Box 884 e, KS 66720 00/467-8676 20/431-0012			
INVOICE	Invoice #	253383					
Invoice Date: 10/08/2012	======================== Pa						
ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057							
1118B         PREMIU           1111         SODIUM	otion POZ CEMENT MIX M GEL / BENTONITE CHLORIDE (GRANULA AL (50# BAG)	Qty 40.00 67.00 84.00 200.00	Unit Price 10.9500 .2100 .3700 .4600	Total 438.00 14.07 31.08 92.00			
Description 558 TON MILEAGE DELIVERY 666 CEMENT PUMP (SURFACE) 666 EQUIPMENT MILEAGE (ON 666 CASING FOOTAGE 675 80 BBL VACUUM TRUCK (	-	Hours 98.35 1.00 .00 44.00 1.50	4.00	Total 131.79 825.00 .00 .00 135.00			

=========	==========	==================	=========	===========	============	=======			
Parts:	575.15	Freight:	.00	Tax:	36.24	AR	1703.18		
Labor:	.00	Misc:	.00	Total:	1703.18				
Sublt:	.00	Supplies:	.00	Change:	.00				
========									

Signed

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BARTLESVILLE, OK 918/338-0808

OK EL DORADO, KS 316/322-7022

0, KS EUREKA, KS 022 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

Date

GILLETTE, WY 307/686-4914

	ONSOLIDATED					006
	)il Well Bervices, LLC					l.
O Box 884, Ch	anute, KS 66720 FI or 800-467-8676	ELD TICKET & TRE CEMI			7	9
DATE		LL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
NILLA	3244 Sauder	# 15	SW 14	22	16	CO
USTOMER	1					
A TOUL	<u>sta</u>		TRUCK #	DRIVER	TRUCK#	DRIVER
DIR	128		lelele	GarMoo	GU	
ITY	STATE	ZIP CODE	Le75	VaiDat	\$D	
4) allow A	• KS	66092	5558	Bro Man	Br	
OB TYPE SU	HOLE SIZE	12/4" HOLE DE		CASING SIZE & W	EIGHT 7"	
ASING DEPTH	44 <sup>1</sup> DRILL PIPE	TUBING_			OTHER	
LURRY WEIGH	T SLURRY VOL	WATER g	jal/sk	CEMENT LEFT in	casing 3'	
ISPLACEMENT	1.75665 DISPLACEMI	ENT PSI MIX PSI		RATE 4 6pm		
EMARKS: he	ld satisfier meeting	established circu	station, mi	red + pur	ped 40 :	Sta 50/57
bzuin 4	unget us/ 2% g	el, 5% salt, 5:	# Kol seal p	er ek, cei	ment to	surface,
isplaced c	ement of 1.75	Hols fresh wat	es, shut in	casing.		
			-	<u> </u>		
					-+(-)	
					L	<del>}</del>
	<u> </u>			-1-7		/───
					·/	l
ACCOUNT		DESCRIPTIO	N of SERVICES or PI			тоты
CODE	QUANITY or UNITS	DESCRIPTIO	N OI SERVICES OF FR		UNIT PRICE	TOTAL
5401S		PUMP CHARGE				825.
5406	on lease	MILEAGE				
	44'	casing toota				
5402	60 040					
5407A	98.348	ton mileage				131.7
	98.348 1.5 hs	ton mileage 80 Vac				131.7
5502 C	1.5 hs		, -			
1124	1.5 hs 40 sts	50/50 Pozenix	conent			438.0
1124 11183	1.5 hrs 40 sts 67 #	Solo Poznix Drowiwy G	conent			438.° 14.07
1124 1111 1111	1.5 hs 40 sts 67 # 84 #	Solo Pozznix Premium G Salt	conent			438,0 14.07
1124 1111 1111	1.5 hrs 40 sts 67 #	Solo Poznix Drowiwy G	conent			438,0 14.07
1124 1111	1.5 hs 40 sts 67 # 84 #	Solo Pozznix Premium G Salt	conent			131.7 135.0 438.0 14.07 31.08 92.00
1124 11183	1.5 hs 40 sts 67 # 84 #	Solo Pozznix Premium G Salt	conent			438.0 14.07 31.08 92.00
1124 1111	1.5 hs 40 sts 67 # 84 #	Solo Pozznix Premium G Salt	conent			438,0 14.07
1124 1111 1111	1.5 hs 40 sts 67 # 84 #	Solo Pozznix Premium G Salt	conent			438.0 14.07 31.08 92.00
1124 1111 1111	1.5 hs 40 sts 67 # 84 #	Solo Pozznix Premium G Salt	conent		P. M. M. M.	438.0 14.07 31.08 92.00
1124 1111 1111	1.5 hs 40 sts 67 # 84 #	Solo Pozznix Premium G Salt	conent	(c. 3°%	SALES TAX	438.0 14.07 31.08 92.00
1124 1118 1111 1110 A	1.5 hs 40 sts 67 # 84 #	Solso Pozenix Drewium G Salt Ko Isal	conent		P. M. M. M.	438.0 14.07 31.08 92.00

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

253383

	LIDATED ervices, LLC	<b>REMIT</b> Consolidated Oil Wel Dept. 9 P.O. Box 4	l Services, LLC 70	Chan 620/431-9210 • 1	MAIN OFFICE P.O. Box 884 ute, KS 66720 -800/467-8676 620/431-0012
		P.O. Box 2 Houston, TX 77	2.0596		
INVOICE		Invoice #	253397		
Invoice Date: 10/	0	P	age 1		
ALTAVISTA ENE 4595 K-33 HIG P.O. BOX 128 WELLSVILLE KS (785)883-4057					
Part Number 1124 1118B 1111 1110A 4402	PREMIUM SODIUM C KOL SEAI	ion DZ CEMENT MIX GEL / BENTONITE HLORIDE (GRANULA (50# BAG) UBBER PLUG	145.00 344.00 305.00 725.00	.2100	
Description 369 80 BBL VACUU 475 TON MILEAGE 666 CEMENT PUMP 666 EQUIPMENT MI 666 CASING FOOTA	DELIVERY	-	Hours 2.00 303.41 1.00 45.00 1078.00	1.34 1030.00	Total 180.00 406.57 1030.00 180.00 .00

Parts:	2134.34	Freight:	.00	Tax:	=========== 134.46	======= AR	4065.37
Labor:		Misc:	.00	Total:	4065.37		1005157
Sublt:	.00	Supplies:	.00	Change:	.00		
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Signed\_

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BARTLESVILLE, OK EL D 918/338-0808 316

EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 Ponca CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227

OTTAWA, KS 785/242-4044 Date

GILLETTE, WY 307/686-4914

G C	ONSOLIDA	TED			TICKET NUM		953
	Dil Well Services	LOCATION_	N Ottausa, KS				
	FOREMAN	Casey Kennedy					
	hanute, KS 66720	FIELD TIC	CKET & TRE	EATMENT REP	ORT	/	7
	or 800-467-8676		CEM	ENT			
DATE	CUSTOMER #	WELL NAME &		SECTION	TOWNSHIP	RANGE	COUNTY
10/3/12	3244	Sauder # 1	5	SW 14	22	16	CO
CUSTOMER	I. F.			and the second	2 2 1 1 1 1	ارون این ایشانی ا	
MAILING ADDRE				TRUCK #	DRIVER	TRUCK #	DRIVER
PO Bo				481	Casken	ck	·······
			DE	leide	Garloo	GM	
Wellsvill		KS 6609		475	Merkob	MR	
				<u>З 69</u> ртн 7092 '	MikHaa	MH 27	450
JOB TYPE LON			HOLE DE	eiffle - 1049	CASING SIZE & V		ee
CASING DEPTH				545		OTHER	
SLURRY WEIGH			WATER g	jai/sk	CEMENT LEFT IN		
		SPLACEMENT PSI	MIX PSI		RATE 4.56		10
REMARKS: ho	and sotiety a	reating, established	olidied circ		red + puu	ped 100	St Terris
el tolbu	MA MION	ds tresh wat	r, mixed		143 Stes -	To Poz	vije
concent	w/ 2 6 ge	1, 5% Salt	, <del>+ 5 4 K</del>	obeal pers	k, cement	to surface	2, Hushed
unp. clea	is, pumped	21/2" rubber	plug to	boffle w/ (	o.16619 fr	esh wate	- Pressure
608' 0	PSI, relea	sad pressure	, shut in	casing.		$- \Delta$	
						$+ \times$	
					1-	$\not \vdash /$	
					1=/	1	
ACCOUNT	QUANITY or		DESCRIPTION	N of SERVICES or PR			TOTAL
CODE							
5401	PUMP CHARGE						1030.00
5406	45 m	MILEAG					180,00
5402	1078'	casi		<u>p</u>			
5407A	303.413 ton mil. 2 hrs 80 Va						406.57
5502C	2 hrs	80	Vac				180,00
				0.75.859			
		50/0	Day	cement			1507-15
11-21	1415	(30	POEMX	unen			1204.43
1124	145 sks	0	· /	Δ			-72 01
1124 1118B	344 #	Prev	niom Ge	l			72.24
	344 #	Prev Salt	hiom Ge	Q			72.24
1118B 1111 1110A		Prev Salt Kol	hiom Ge F Seal	l			72.24 112.85 333.50
1118B 1111 1110A	344 #	Prev Salt Kol 21/2	Seal "rubber p	l			1587.75 72.24 112.85 333.50 28.00
11183	344 #	Prev Salt Kol 21/2	vium Ge F Seal "Nober p	l			72.24 112.85 333.50 28.00
1118B 1111 1110A	344 #	Prev Salt Kol 243	vium Ge F Seal "nobber p	l			ASTER
1118B [1]1 [1]0A	344 #	Prev Salt Kol 21/2	vium Ge F Seal "Nober p	وروا		5 69M	72.24
1118B 1111 1110A	344 #	Prev Salt Kol 21/2	vion Ge F Seal "Nober p	l	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	- <u>6811</u>	ASTER
1118B 1111 1110A	344 #	Prev Salt Kol 24/3	Liom Ge Seal "nober p	l	e. 1	5 69M	ASTER
1118B [1]1 [1]0A	344 #	Prev Salt Kol 21/2	vium Ge F Seal "Nober p	۹		- <u>6811</u>	
1118B 1111 1110A	344 #	Prev Salt Kol 21/2	vion Ge F Seal "nobber p	l	(s.3%	SALES TAX	ASTER

AUTHORIZTION No Co Rep on location \_\_\_\_\_\_ TITLE \_\_\_\_\_\_ DATE \_\_\_\_\_\_ DATE \_\_\_\_\_\_ I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

253397

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