

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1107621

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEA	SF

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Cathodic       Other (Core, Expl., etc.):         If Workover/Re-entry:       Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at:          Amount of Surface Pipe Set and Cemented at:          Multiple Stage Cementing Collar Used?          If yes, show depth set:          If Alternate II completion, cement circulated from:
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:       Original Total Depth:         Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD         Conv. to GSW       Plug Back:       Plug Back Total Depth         Commingled       Permit #:       Permit #:         Dual Completion       Permit #:       Permit #:         SWD       Permit #:       Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or     Date Reached TD     Completion Date or       Recompletion Date     Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

# Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1107621
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Shee	ets)	Yes	No	Lo	•	n (Top), Depth an		Sample
Samples Sent to Geologi	cal Survey	Yes	No	Nam	Ð		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted El (If no, Submit Copy)	lectronically	☐ Yes ☐ ☐ Yes ☐ ☐ Yes ☐						
List All E. Logs Run:								
		CA	SING RECORE	D Ne	w Used			
		Report all string	gs set-conductor,	surface, inte	rmediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval I		)e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed I	Product	ion, SWD or ENHF	<b>λ</b> .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIC	ON OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sub	omit ACC	)-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



True Enterprise 1326 North Main Street LeRoy, KS 66857

620-625-3607

(620) 964-2514

SOLD TO: Scott Owens Scott Owens 1274 202 Road Yates Center, KS 66783

### Please Remit To: True Enterprise, 1326 North Main, LeRoy, KS 66857

Please Remit To	o: True	Enterprise, 132	6 North Main, Le	eRoy, KS 6685	7			
Terms	5	P.O.#	Order #	Туре	Sld.By	Cust.#	Slm.	
10th Next Mon	th	garbeson 48	39046	House	SLT	O36070	Store	
Quantity UM	1	Item #		Description			Price	Extended Price
20.000 EA	A CL203		PORTLAND C	EMENT			10.25	205.00
							Taxable: Tax: Non-Tax:	205.00 14.97 0.00
Rece /2							Total:	219.97

Hurricane Services, Inc. 3613 A Y Road Madison, KS 65850 Office # 620-437-2661 Brad Cell # 620-437-6765

Ticket Number	100173
Location	Madison
Foreman	Brad Builter

)	gram or weathing to be a standard and a standard a	Cement Service ticket			
	/ Date Customer #	Well Name & Number	Sec./Township/R	lange	County
	11-2-12	Garberson # 48	Automatica sur cara na realizado en estas en est	W	bodson
	Customer	Mailing Address	City State	Zip	THE PART AND THE REPORT OF A DESCRIPTION OF
	Owers Petroleum				Thirthand

lob Type:	L089577189		Truck #	Driver
All the state of the state and the state of the state			201	Kelly
-lole Size: 37/8"	Casing Size:	Displacement: 6-3 Blas		Cody .
lole Depth: /////	Casing Weight:	Displacement PSI: 400	106	David
Bridge Plug: Packer:	Tubing: 21/2	Cement Left in Casing: 0		Aristin
'dCKEF:	[PBTD: 1099	i Shi Nama mana mana mana mana na ma	·	анарынын түрүүлө сүүүлүүлө аланын каласын калалы
Quantity Or Units	Description	of Servcies or Product	Pump charge	1790,00
C)	Mileage Truck Ind		\$3.25/Wile	N/c,~
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200	1 <u>bs</u> 6e2 > Flu	sh Ahead		60,00
	Hos Wetter Truck		84.00	294.00
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an a	Stes Track # 290	1999-1998 - Falakan Standard en om skare er sen en begen 1998 (1992) Skankantersporter och sen 1999 - Standard en standard 1997 - Standard en standard	1,50	52,50
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Z. Tons	Bulk Truck 2 containance		\$1.15/Mile	reser o reso nanci reservito de reso nancemente de reso nancemente de reso nancemente de reso nancemente de res La Constanción de la C
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and The same interaction of the contraction of the same program in the same as		energen om en en en en 1979 MAR 1988, 1987, 1997 MER AR en de Waare - Daarden kansen aan de oer op oe	Subtotal	3319.90
en unterstation utilities a "tubber and ender to station-under sub-	Announced and the contraction of the second se	Stall Pairs	Sales Tax	145.52
			Estimated Total	

Remarks: Rigento 24 Tubban, Brakewahitan with 1084 with 1084 with Gel Hada, charted Gel and To Coverdation Hole, Mixed 1471 Sts. 79/30 Berry, consil of charteds, Shot chart washer Rung & Libre, Release 2-Phys - Disphard Plage with 644 Bbls water, Final Rungar of 500 RST. Runged Plage To 1000 RST. Class Tubban in with 1000 (PST.

Good Cronest Februs with 5 Ibl. colony

"Thonk you"

y contenenciano en comunicano 1

(Rev. 1-2011)

<u>12745 mail by Scatt</u> Customer Signature