

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1107702

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 |
|---|---|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | County: |
| Name: | Lease Name: Well #: |
| | |
| Wellsite Geologist: | Field Name: |
| Purchaser: | Producing Formation: |
| Designate Type of Completion: | Elevation: Ground: Kelly Bushing: |
| New Well Re-Entry Workover | Total Depth: Plug Back Total Depth: |
| | Amount of Surface Pipe Set and Cemented at: Fee |
| Gas D&A ENHR SIGW | Multiple Stage Cementing Collar Used? Yes No |
| ☐ OG | If yes, show depth set: Feet |
| CM (Coal Bed Methane) | If Alternate II completion, cement circulated from: |
| Cathodic Other (Core, Expl., etc.): | feet depth to:w/sx cmt |
| If Workover/Re-entry: Old Well Info as follows: | |
| Operator: | |
| Well Name: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD | Chloride content: ppm Fluid volume: bbls |
| | Dewatering method used: |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Permit #: | Organization Normal |
| Dual Completion Permit #: | Operator Name: |
| SWD Permit #: | Lease Name: License #: |
| ENHR Permit #: | Quarter Sec TwpS. R East West |
| GSW Permit #: | County: Permit #: |
| | |
| Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---|
| Letter of Confidentiality Received |
| |
| Confidential Release Date: |
| Wireline Log Received Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

| | Side Two | 1107702 |
|---------------------------|-------------|---------|
| Operator Name: | Lease Name: | Well #: |
| Sec TwpS. R □ East □ West | County: | |
| | | |

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken (Attach Additional She | eets) | Yes | No | |]Log | Formatior | n (Top), Depth and | | Sample |
|---|----------------------|---------------------------|----------------|----------------------|------------|------------------|--------------------|-----------------|-------------------------------|
| Samples Sent to Geolog | gical Survey | Yes | No | ING | ame | | | Тор | Datum |
| Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy) | Electronically | Yes | No No No | | | | | | |
| List All E. Logs Run: | | | | | | | | | |
| | | | CASING F | RECORD | New | Used | | | |
| | | Report all st | rings set-co | onductor, surface, | intermedia | ate, productio | on, etc. | | 1 |
| Purpose of String | Size Hole Drilled | Size Casir Set (In O.I | | Weight Lbs. / Ft. | | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | | |
| | | | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: —— Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|-----------------------------|---------------------|----------------|--------------|----------------------------|
| Protect Casing Plug Back TD | | | | |
| Plug Off Zone | | | | |

| | | | | N RECORD - Bridge Plugs Set/Type otage of Each Interval Perforated | | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | | |
|--------------------------------------|----------|------------------|------------|---|---------|--------------------|-----------------|---|----------------|---------|--|
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| | | | | | | | | | | | |
| TUBING RECORD: | Siz | ze: | Set At: | | Packer | r At: | Liner R | un: | No | | |
| Date of First, Resumed I | Product | ion, SWD or ENHF | λ . | Producing N | 1ethod: | ping | Gas Lift | Other (Explain) | | | |
| Estimated Production Per 24 Hours | | Oil Bb | ls. | Gas | Mcf | Wate | ər | Bbls. | Gas-Oil Ratio | Gravity | |
| | | | | | | 1 | | | | | |
| DISPOSITIC | ON OF C | BAS: | | | METHOD | OF COMPLE | TION: | | PRODUCTION INT | ERVAL: | |
| Vented Sold | | Jsed on Lease | | Open Hole | Perf. | Dually (Submit) | Comp. ACO-5) | Commingled (Submit ACO-4) | | | |
| (If vented, Sub | omit ACC |)-18.) | | Other (Specify) | | | | | | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Superior Building Supply, Inc. 215 West Rutledge Yates Center, KS 66783

620-625-2447

SOLD TO: Owens Scott 1274 202nd Rd. Yates Center, KS 66783

620-625-3607

Please Remit To: Superior Building Supply, Inc., 215 West Rutledge, Yates Center, KS 66783

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| -1.000 | EA | 5522297 | / | | 54 4" PVC/D | WV CAP | 2003 (1007 - 201 (10 | | 8.99 | Examples Pilot -8.99 |
| 20.000 | EA | MA1235 | | | Needed | | | | | |
| 20.000 | EA | MAT235 | | Por | tland Cemen | t94# | | | 11.60 | 232.00 |
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| Received by | : | | | | | | | 1 | otal: | 243.19 |

Hurricane Services, Inc. 3613 A Y Road Madison, KS 66860 Office # 620-437-2661 Brad Cell # 620-437-6765

| Ticket Number | 100184 |
|---------------|-------------|
| Location | Madisen |
| Foreman | Brad Butter |

| Non-more and the state of the s | na new de la constant | Cement Service ticket | | | | |
|--|---|-----------------------|---------|--------------|---------|---|
| Date | Customer # | Well Name & Number | Sec./To | wnship/Range | County | ĺ |
| 11-21-12 | | Eagle # 42 | | | Wasdson | ľ |
| Customer | | Mailing Address | City | State | Zip | |
| Owen | s Petroleum | | | | | Į |

| Job Type: | LongSTring | | Truck # | Driver |
|---|--|---|---|---|
| | C COMPACING AND A COMPACINA AN | na na se dona azional con cale - sa centra da contro calendra da calenda de la seria da contro de la calenda d | 201 | Kelly |
| Hole Size: 5% | Casing Size: | Displacement: 6.9 | 203 | Jerry |
| Hole Depth: | Casing Weight: | Displacement PSI: 550 | 105 | Cody |
| Bridge Plug: | Tubing: 2% | Cement Left in Casing: 0- | | CONTRACTOR ELECTRONIC METERS IN THE AVERAGE AND A SECTION A |
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| 2 | Plugs 27/8" Top Rubber | ער אין | 25.00 | 50,00 |
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Remarks: Ris 40 To 274" Tubley, Brock circulation with 1084 water 1084 Gel Flish, circulated Gel around To condition Hole, Mixed 167 Stle 70/30 Brance count of chanicale Shat cheese- wershout Burg 22 ince, Release 2-Tep Robber Plugs Displaced Plugs with 7864 water, Figal Runging of 550 RST - Burgard Plugs To 1100 RST

closed Tubing is up 1100 PST Good concent Fritains with 6 Bbl. Skyry

"Thonk you"

<u>winesed by Scoll</u> Customer Signature

(Rev. 1-2011)