

For KCC	Use:		
Effective	Date:		-
District #	!		-
SGA?	Yes	No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1107820

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.				
Expected Spud Date:	Spot Description:				
month day year					
	(Q/Q/Q/Q) section   N / S Line of Section				
OPERATOR: License#	feet from E / W Line of Section				
Name:	Is SECTION: Regular Irregular?				
Address 1:					
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)				
Contact Person:	County				
Phone:	Lease Name: Well #:				
CONTRACTOR: Lineary	Field Name:				
CONTRACTOR: License#	Is this a Prorated / Spaced Field?				
Name:	Target Formation(s):				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):				
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No				
Disposal Wildcat Cable	Public water supply well within one mile: Yes No				
Seismic;# of Holes Other	Depth to bottom of fresh water:				
Other:	Depth to bottom of usable water:				
	Surface Pipe by Alternate: I II				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:				
Operator:	Length of Conductor Pipe (if any):				
Well Name:	Projected Total Depth:				
Original Completion Date: Original Total Depth:	Formation at Total Depth:				
	Water Source for Drilling Operations:				
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:				
If Yes, true vertical depth:					
Bottom Hole Location:	(Note: Apply for Permit with DWR )				
KCC DKT #:	Will Cores be taken?				
	If Yes, proposed zone:				
	FIDAVIT				
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.				
It is agreed that the following minimum requirements will be met:					
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>					
2. A copy of the approved notice of intent to drill shall be posted on eac	5 5,				
3. The minimum amount of surface pipe as specified below <b>shall be set</b>					
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation.  Strict office on plug length and placement is necessary <b>prior to plugging</b> ;				
<ol> <li>The appropriate district office will be notified before well is either plug</li> </ol>	, , , , , , , , , , , , , , , , , , , ,				
11 1	ed from below any usable water to surface within <i>120 DAYS</i> of spud date.				
	133,891-C, which applies to the KCC District 3 area, alternate II cementing				
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.				
Submitted Electronically					
,	Remember to:				
For KCC Use ONLY					
API # 15	- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;				
	- File Drill Pit Application (form CDP-1) with Intent to Drill;				
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;				
Minimum surface pipe required feet per ALTIII	- File acreage attribution plat according to field proration orders;				
Approved by:	- Notify appropriate district office 48 hours prior to workover or re-entry;				
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);				
(This authorization void if drilling not started within 12 months of approval date.)	- Obtain written approval before disposing or injecting salt water.				
t and the state of	If well will not be drilled or permit has expired (See authorized expiration data)				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

m



For KCC Use ONLY	
API # 15	

Operator:

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

							feet from E / W Line of Sec Twp. S. R E W
d:					Se	ec	Twp S. R
					— Is	Section:	Regular or Irregular
R/QTR/Q1	TR/QTR of acre	eage:			_		
							rregular, locate well from nearest corner boundary.
					Se	ection corner	r used:  NE NW SE SW
					PLAT		
	Show loc	ation of the we	ell. Show footag	ge to the near		r unit bounda	lary line. Show the predicted locations of
le			-				as Surface Owner Notice Act (House Bill 2032).
			Yo	ou may attach	a separate	e plat if desire	red.
					:		
	:				:	:	LEGEND
•	:	: :::::::::::::::::::::::::::::::::::::	:	:	:	:	O Well Location
					•		Tank Battery Location
-				••••			Pipeline Location
							Electric Line Location
	:	: :		:	:	:	Lease Road Location
•	:	: : :	:	:	:	:	
							EXAMPLE : :
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00 ft.—	  				:		SEWARD CO. 3390' FEL

#### 200 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

1107820 Form CDP-1

May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.		
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No		



1107820

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1:				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically	_			



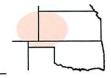
### Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499

10586 INVOICE NO.



002430b PLAT NO.

O'Brate-Gray #3-8 American Warrior, Inc. OPERATOR LEASE NAME 200' FSL - 2500' FWI Gray County, KS 24s 30wLOCATION SPOT COUNTY Twp.

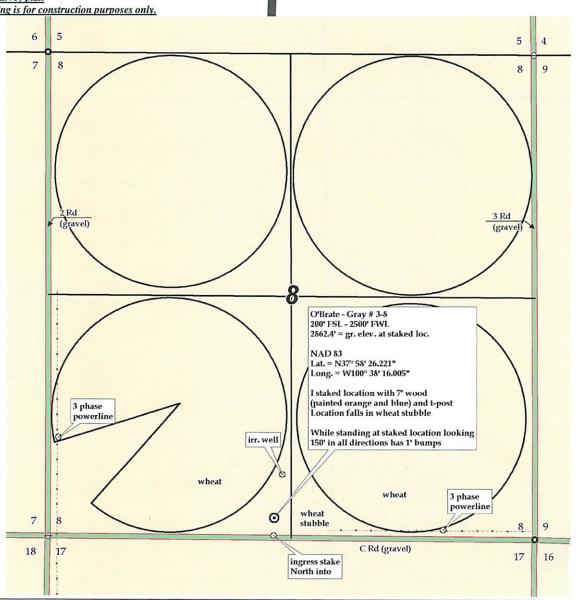
1"=1000 SCALE:\_ Jan 9th, 2013 DATE: Luke R. MEASURED BY:\_ Drew H. DRAWN BY: \_ Cecil O. AUTHORIZED BY:\_

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2862.4°

Directions: From the North side of Pierceville Ks at the intersection of Hwy 50 & Main St South - Now go 0.6 mile SE on Hwy 50 - Now go 6.5 miles North on Mennonite Rd/ 1 Rd -Now go 1 mile East on C Rd to the SW corner of section 8-24s-30w - Now go 0.4 mile East on C Rd to ingress stake North into -Now go 200' North through wheat stubble into staked location. Final ingress must be verified with land owner or Operator.



## R. Evan Noll

(Petroleum Landman)

P.O. Box 1351 Hays, KS 67601 Office - 785.628.8774 Cell - 785.628.8778 Fax - 785.628.8478

October 4, 2012

Woodford-O'Brate, Inc. Cecil O'Brate, President P.O. Box 399 Garden City, K\$ 67846

RE:

- 1) O'Brate-Gray #2-8 Well 664' SL & 478' WL, Section 8-24S-30W
- 2) O'Brate-Gray3-8 Well 200'SL & 2500' WL, Section 8-24S-30W Gray County, Kansas

#### Dear Mr. O'Brate:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator for the captioned wells is:

American Warrior, Inc. P.O. Box 399 Garden City, KS 67846

Contact Man: Joe Smith - (620) 271-2258 - jsmith@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric Line & tank battery locations for each of the captioned well. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt man.

Lowell Foos With Lowell Foos Oilfield Tractor Works, Bazine, Kansas, will be build the lease road and well site location.

If you want to be involved with the locations, contact Mr. Lowell Foos (785) 731-5612, reference the captioned well name and coordinate with him.

Contract Landman with American Warrior, Inc.

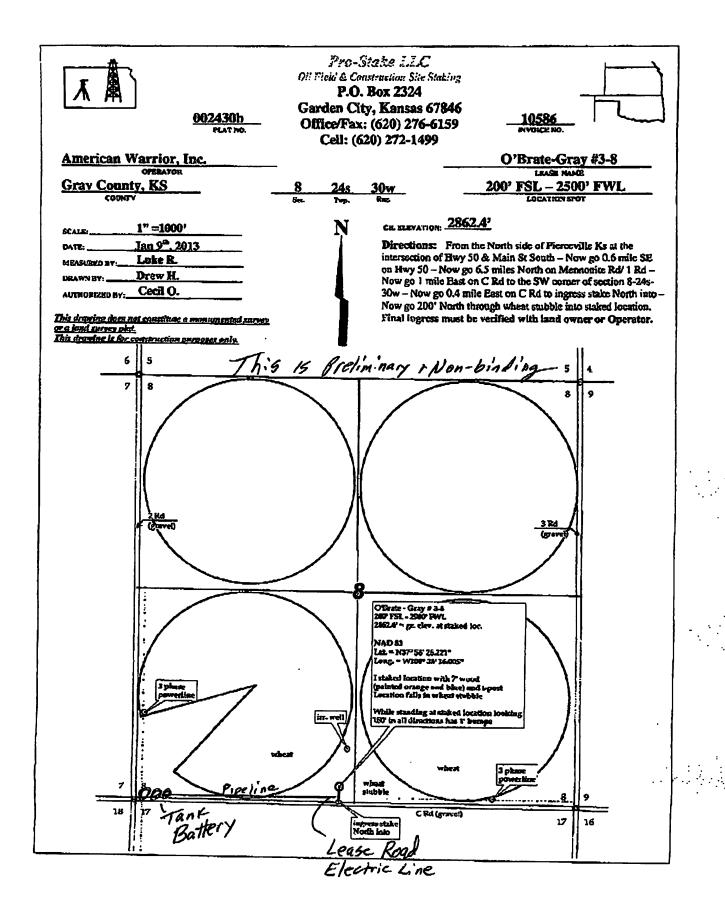
FROM : R. EVAN NOLL

Jan 11 13 09:04a

Duke Drilling Co., Inc.

3162675180

p.4



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

### **NOTICE**

### **Nearest Lease or Unit Boundary Line**

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.