

Kansas Corporation Commission Oil & Gas Conservation Division

1108141

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and cl	osed, flowing and shu es if gas to surface te	nd base of formations pe at-in pressures, whether est, along with final chart well site report.	shut-in pressure rea	ched static level,	hydrostatic press	sures, bottom h	nole temperature, fluid
Drill Stem Tests Take		☐ Yes ☐ No		og Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	ological Survev	☐ Yes ☐ No	Nam	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop	ed Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
			RECORD No-	ew Used ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD	1		
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used		Type and I	Percent Additives	
—— Plug Back TD —— Plug Off Zone							
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type rforated		cture, Shot, Cemen		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	IHR. Producing Me		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er B	bls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPL	_		PRODUCTIO	ON INTERVAL:
Vented Sol	d Used on Lease	Open Hole	Perf. Dually (Submit		mit ACO-4)		

ONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

253518

1

10/09/2012 Terms: 0/0/30,n/30

Page

D & Z EXPLORATION 901 N. ELM ST. P.O. BOX 159 ST. ELMO IL 62458 (618)829 - 3274

CUTTINGS CW-2 34957 28-14-22 10-05-2012 KS

Part 1	Number	Description	Qty	Unit Price	Total
1124		50/50 POZ CEMENT MIX	116.00	10.9500	1270.20
1118B		PREMIUM GEL / BENTONITE	295.00	.2100	61.95
1111		SODIUM CHLORIDE (GRANULA	244.00	.3700	90.28
1110A		KOL SEAL (50# BAG)	580.00	.4600	266.80
4402		2 1/2" RUBBER PLUG	1.00	28.0000	28.00
	Description		Hours	Unit Price	Total
370	80 BBL VACUUM	TRUCK (CEMENT)	2.00	90.00	180.00
558	MIN. BULK DELI	VERY	1.00	350.00	350.00
666	CEMENT PUMP		1.00	1030.00	1030.00
666	EQUIPMENT MILE	AGE (ONE WAY)	30.00	4.00	120.00
666	CASING FOOTAGE		896.00	.00	.00

______ Parts: .00 Tax:

Labor:

1717.23 Freight: .00 Misc:

.00 Total:

129.22 AR

3526.45

Sublt:

.00 Supplies:

.00 Change:

3526.45

.00

Signed

Date



LOCATION Officer KS
FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

	01 800-467-8676		CEME	NT			
DATE	CUSTOMER#	WELL NAME & NUM	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER	3392	Cuttings # Ci	N-3	5W28	14	22	130
LD+	7 Exploi	ration		TRUCK #	DRIVER	TRUCK	11. 1 Feb. 11
MAILING ADDRE	255			481	Casken	TRUCK#	DRIVER
901 /	J Elm St		1	teleco	GarMos	V	Meeting
CITY		STATE ZIP CODE		558	Brellan	1	+
St til		1L 62458		370	KeiCar	1	
JOB TYPE Low		HOLE SIZE S 3/8"	 HOLE DEP1	rh 740	CASING SIZE &	WEIGHT 27	8" FUE
CASING DEPTH		DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH	T :	SLURRY VOL	WATER gal	/sk	CEMENT LEFT in		
DISPLACEMENT	VOI PPR	DISPLACEMENT PSI	MIX PSI		RATE_ 4.5	gon	
REMARKS:	la sctely	me pline, ostablis	hed circ	votion mix	red + pour	-ped to #	Premium
all tollow	wed by 10	obs tresh water	mixed	+ runold	116 sks	50/50 Po	zmix
Cement	w/ 270 ga	el, 5% Salt, +	O# Ko	I seal por s	k, cemer	et to sur	face,
flushed pur	ap clean	pumped 21/5"	rubber	plug to cas	ring 70 m	1/5.21	bbls fresh
	essured to	500, well he	eld press	sure for 3	min MI		d pressure
shot in o	oring.						
				· · · · · · · · · · · · · · · · · · ·	-		
						1	
						7-1	
ACCOUNT	OHANITY.						
CODE	QUANITY o	T UNITS DE	ESCRIPTION O	of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5401	30 >	PUMP CHARG	GE				1030.00
5406	30 mi		1				120.00
5402	896'	casing t	tontage				
5407	Minima		eage_				350.00
5502C	2 hrs	80 Va	C				180.00
1124	116 8	50/50	2-21:				
111813	201 4	I D	·	x coment			1270.20
1111	244 #	Franco	m Gel				61.95
1110A	580 #	Salt	1				90.28
4402	/	- Kolsey	bber plu				266.80
	•	DL / L / L	ber plu	5			28.00
							400
						COMP.	3 2 43
					i	- Comment	
						9	
					1.55%	SALES TAX	129.22
avin 3737		\sim 4 Λ			#1 X 40 (8)	ESTIMATED	
AUTHORIZTION	Dolor	Bellen	TITLE			TOTAL	352645

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

253518

WELL LOG

Thickness of Strata	Formation	Total Depth
18	Soil-Clay	18
13	Shale	31
6	Lime	37
5	Shale	42
16	Lime	58
9	Shale	67
8	Lime	75
8	Shale	83
28	Lime	111
12	Shale	123
20	Lime	143
11	Shale	154
11	Lime	165
10	Shale	175
34	Lime	209
17	Shale	226
7	Lime	233
20	Shale	253
11	Lime	264
3	Shale	267
8	Lime	275
47	Shale	322
25	Lime	347
10	Shale	357
20	Lime	377
4	Shale	381
4	Lime	385
6	Shale	391
6	Lime	397
117	Shale	514
7	Sand	521
53	Shale	574
5	Lime	579
14	Shale	593
7	Lime	600
16	Shale	616
3	Lime	619
5	Shale	624
14	Lime	638
103	Shale	741

Well:Cuttings C2W Lease Owner: D Z

Johnson County, KS Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400

10/4/2012

4	Sand	745
4	Broken Sand	749
111	Shale	860
3	Broken Sand	863
4	Broken Sand	867
4	Sand	871
2	Broken Sand	873
2	Sandy Shale	875
1	Sandy Shale	876
2	Sand	878
4	Sandy Shale	882
58	Shale	940-TD