

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1108185

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

#### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
	Abd. If yes, show depth set: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to ENHR Conv.	to SWD Dewatering method used:
Conv. to GSW	
Plug Back: Plug Back Total Depth	
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Two S R East West
ENHR Permit #:	Dermit #:
GSW Permit #:	County Permit #
Spud Date or Recompletion Date         Date Reached TD         Completion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

	Side Two	1108185
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	n (Top), Depth an		Sample
Samples Sent to Geolog	ical Survey	Yes No	Nan	ie		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<pre>Yes □ No Yes □ No Yes □ No</pre>					
List All E. Logs Run:							
		CASIN	G RECORD	ew Used			
		Report all strings se	et-conductor, surface, int	ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					ement Squeeze Record of Material Used)	Depth			
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	ł.	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	s.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF (	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit /	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sul	bmit ACC	)-18.)		Other (Specify)						<u></u>

#### HAT DRILLING 12371 KS HWY 7 MOUND CITY, KS 66056 LICENSE # 33734

#### Blaker #3 API # 15-103-21360-00-00 SPUD DATE 6-22-12

Footage	Formation	Thickness	Set 81' of 7"		
2	Topsoil	2	TD 860'		
16	clay	14	Ran 853' of 2 7	7/8	
45	sand/clay	29			
58	sand	13			
62	river gravel	4			
65	shale/r.gravel	3			
75	shale	10			
86	shale	11			
95	sand	9			
102	shale	7			
115	sand	13			
136	lime	21			
140	shale	4			
147	lime	7			
162	shale	15			
182	lime	20			
186	red bed	4			
204	shale	18			
268	lime	64			RECEIVED
292	shale	24			NEVEIVED
297	lime	5			JAN 0 4 2013
301	shale	4			JAN U Y ZUIS
303	lime	2			
318	shale	15			KCC WICHITA
327	lime	9			
345	shale	18			
447	lime	102			
604	shale	157			
608	lime	4			
623	shale	15			
628	lime	5			
725	shale	97			
732	sand	7	little odor		
782	shale	50		716	
795	sand	13	little odor	776 > 01/s	NOW
796	coal	1		144	
860	shale	64			

#### HAT DRILLING 12371 KS HWY 7 MOUND CITY, KS 66056 LICENSE # 33734

### Blaker #3 API # 15-103-21360-00-00 SPUD DATE 6-22-12

Footage 2 16 45 58 62 65 75 86 95	Formation Topsoil clay sand/clay sand river gravel shale/r.gravel shale shale shale sand	Thickness 2 14 29 13 4 3 10 11 9	Set 81' of 7" TD 860' Ran 853' of 2 7/8	3
102	shale	7		
115	sand	13		
136	lime	21		
140	shale	4		
147	lime	7		
162	shale	15		
182	lime	20		
186	red bed	4		
204	shale	18		
268	lime	64		
292	shale	24		
297	lime	5		
301	shale	4		
303	lime	2		
318	shale	15		
327	lime	9		
345	shale	18		
447	lime	102		
604	shale	157		
608	lime	4		
623	shale	15		
628	lime	5		
725	shale	97		
732	sand	7	little odor	776
782	shale	50		to
795	sand	13	little odor	776 10 194 > oil show
796	coal	1		
860	shale	64		



TICKET NUMBER_	39892
LOCATION Office	
FOREMAN Carey	Kennedy
ORT /	1.

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT

620-431-9210 d	or 800-467-867	6	CEMEN	IT			
DATE	CUSTOMER #	WELL NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/22/12	8111	Blaker #3		SW 24	12	20	LV @
CUSTOMER	e Entop	_		लयन्ति सिर्फा का के लि			
MAILING ADDRE	e chierpi	nse	4	TRUCK #	DRIVER	TRUCK #	DRIVER
	US Hwy	50		481	Casken	ck	
	US MUSY			Lebe Co	GarMoo	BU	
CITY	,	STATE ZIP CODE		675	Kildt	KD	
Oskaloos	a	KS 66066		503	HarBec	HB	
JOB TYPE SU	rface	HOLE SIZE 11 1/4 11	HOLE DEPT	H 8/'	CASING SIZE & W		
CASING DEPTH	80'	DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL	WATER gal/s	sk	CEMENT LEFT in (		
DISPLACEMENT	3.1 bbs	DISPLACEMENT PSI	MIX PSI		RATE 4.106		
REMARKS: Le	Id safety	meeting, establishe	1 arrent	ation mi	Valt and	Arr	La SOLa
PORMIX	owent is	1 270 gel per ste water, shut in co	. cemen	t to surf	EP displace		++-
w/ 3.11	Ils fresh	water, shot in ca	Size		- , aispider	or cluren	2 16 75
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	Γ	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE			825.00
5406	40 mi	MILEAGE			140,00
5402	80'	casing tootage			
5407	minimum	ton mileage			350.00
5502C	2 hrs	SU Vac			180.00
	L				
1124	56 sts	30/50 Pozmix cement			613,20
1118B	94 #	Premium Gel			19.74
				6 1717 AZA	
			REC	EIVED	·
			0.0.00	14 2013	
			JAN	V	
				WICHITA	
			KUU	VIIO	
		· · · · · · · · · · · · · · · · · · ·			
					E E G
			7.3%	SALES TAX	
Ravin 3737	<u> </u>		11/10	ESTIMATED	
	IL C D	250745		TOTAL	2194.14
AUTHORIZTION	No Co. Rep. on	IOLATION TITLE		DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

CONSOLIDATED	
PO Box 884, Chanute, KS 66720	FIELD TIC

TICKET NUMBER	37407
HORE HUNDER	01101

FOREMAN Alan Mader **KET & TREATMENT REPORT** 

$\begin{array}{c c c c c c c c c c c c c c c c c c c $	20-431-9210 or 8			MENT			
USTOMETY C. INTERPOLISES TALENG ADDRESS TALENG ADDRESS TALENG ADDRESS TALENG ADDRESS TSTATE $\frac{194}{57}$	DATE CU		WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
USTOMETY C. INTERPOLISES TALENG ADDRESS TALENG ADDRESS TALENG ADDRESS TALENG ADDRESS TSTATE $\frac{194}{57}$	7-5-12 8	PILL Bla	Ker #3	54 24	12	20	LV
AALING ADDRESS 75 31 AS Kink 2000E 75 31 AS Kink 2000E 05KG1005G KS [Libb& 05KG1005G KS [Libb& 05KG2 MIREN] 05KG2 MIREN]	CUSTOMER						DRIVER
75.31       US Hishuar 5 G       115 Date Sec.       115 Date Sec.       117 Cooler         05Kaloosa       KS 60000       1100000       111 K Hadre KL       111 K Hadre KL         000 TTPE long Stokes       Dollar Stokes       111 K Hadre KL       111 K Hadre KL         000 TTPE long Stokes       DRIL PPE       TUBING       CASING SIZE & WEIGHT & 111 K         000 TTPE long Stokes       DRIL PPE       TUBING       CASING SIZE & WEIGHT & 111 K         000 TTPE long Stokes       DISPLACEMENT PS BOO MAPSI       200 RATE 5 DAM       Parm Pala         100 TS get to Flussy hole to 11 low call by II 8 SK 5D 150       Cervent & 12 Stokes       Parm Pala         100 TS get to Flussy hole to 11 low call by II 8 SK 5D 150       Cervent Flussy hole to 11 low call by II 8 SK 5D 150         100 TS get to Flussy hole to 12 Stokes       To 12 Stokes       To 12 Stokes         100 TS get to Flussy hole stokes       To 2 Custas TD. Well Helde 800         100 TS get to Flussy hole stokes       To 2 Custas TD. Well Helde 800         100 TS get to Flussy hole stokes       To 2 Custas TD. Well Helde 800         100 TS get to Flussy hole stokes       To 2 Custas TD. Well Helde 800         100 TS get to Flussy hole stokes       To 2 Custas TD. Well Helde 800         100 TS get to 1 flussy hole stokes       To 12 Sole 1000000000000000000000000000000000000	MAILING ADDRESS	Luncron		516	Ala Marl		
Ock Clopped KS 66000 Ock Clopped String Hole BEPTH 860 CASING SIZE A WEIGHT 2718 CASING DEPTH 850 DRILL PIPE TUBING OTHER SURRY VEIGHT SURRY VOL WATER GAUGE CEMENT LEFT IN CASING 1/25 SIRG DEPTH 85 DISPLACEMENT PSI BDD. MATER GAUGE CEMENT LEFT IN CASING 1/25 SIRG DEPTH 85 DISPLACEMENT PSI BDD. MATER GAUGE CEMENT LEFT IN CASING 1/25 SIRG DEPTH 85 DISPLACEMENT PSI BDD. MATER GAUGE CEMENT LEFT IN CASING 1/25 SIRG DEPTH 85 DISPLACEMENT PSI BDD. MATER GAUGE CEMENT LEFT IN CASING 1/25 SIRG DEPTH 85 DISPLACEMENT PSI BDD. MATER GAUGE CEMENT LEFT IN CASING 1/25 SIRG DEPTH 85 DISPLACEMENT PSI BDD. MATER GAUGE CEMENT LEFT IN CASING 1/25 SIRG DEPTH 85 DISPLACEMENT PSI BDD. MATER GAUGE CEMENT FILLS SK 5D 155 CEMENT PLUS 270 gel. CIRCULATED CEMENT, FILLS SK 5D 155 SIG 1 1 PLUMP CHARGE MULLE. HAT, ERIC SHOL 1 PUMP CHARGE ILLAGE SHOL 1 PUMP CHARGE	75 21	AS HU	5G	495 1	an Bor	HSR	
Ock Clopped KS 66000 Ock Clopped String Hole BEPTH 860 CASING SIZE A WEIGHT 2718 CASING DEPTH 850 DRILL PIPE TUBING OTHER SURRY VEIGHT SURRY VOL WATER GAUGE CEMENT LEFT IN CASING 1/25 SIRG DEPTH 85 DISPLACEMENT PSI BDD. MATER GAUGE CEMENT LEFT IN CASING 1/25 SIRG DEPTH 85 DISPLACEMENT PSI BDD. MATER GAUGE CEMENT LEFT IN CASING 1/25 SIRG DEPTH 85 DISPLACEMENT PSI BDD. MATER GAUGE CEMENT LEFT IN CASING 1/25 SIRG DEPTH 85 DISPLACEMENT PSI BDD. MATER GAUGE CEMENT LEFT IN CASING 1/25 SIRG DEPTH 85 DISPLACEMENT PSI BDD. MATER GAUGE CEMENT LEFT IN CASING 1/25 SIRG DEPTH 85 DISPLACEMENT PSI BDD. MATER GAUGE CEMENT LEFT IN CASING 1/25 SIRG DEPTH 85 DISPLACEMENT PSI BDD. MATER GAUGE CEMENT FILLS SK 5D 155 CEMENT PLUS 270 gel. CIRCULATED CEMENT, FILLS SK 5D 155 SIG 1 1 PLUMP CHARGE MULLE. HAT, ERIC SHOL 1 PUMP CHARGE ILLAGE SHOL 1 PUMP CHARGE	<u>75 31</u> city	STATE	ZIP CODE	370 ×	eith Can	KC	
COB TYPE LOVE SDLAG HOLE SIZE 5 3/2 HOLE DEPTH 860 CASING SIZE & WEIGHT 27/8 ASING DEPTH 600 DRILL PIPE TUBING THE SOLO MARES AND CASING JZE & WEIGHT 27/8 DRILL PIPE TUBING CASING JZE & WEIGHT 27/8 DRILL PIPE TUBING CASING JZE & WEIGHT 27/8 DISPLACEMENT SUBRY VOL WATER AND CEMENT LEFT IN CASING YES RATE 5 6 AM RATE 3 20 AD THE STUDIES AND RATE 3 ADD RATE 5 6 AM RATE 3 20 AD THE STUDIES AND RATE 3 ADD RATE 5 6 AM RATE 3 ADD 1 SSK 550 150 CEMENT PLUS 270 901. CITCULATED CEMENT. FLUSHED AMMP. MUMPED PLUS to CASING TD. WEIL HELD 800 PST. Set FIDAT. CLOSED VALUE. HAT, ERIC ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHOL 1 PUMP CHARGE 1/230.02 SHOL 4D MILEACE 50 JAG. 1/2000 SHOL 4D MILEACE 50 JAG. 250.02 SHOL 4D MILEACE 1/230.02 SHOL 4D MI		K	5 66066		lik iter	MH	
ASING DEPTH 623 DRILL PIPE					ASING SIZE & W	EIGHT 27	8
ACCOUNT QUANTY Or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL CODE SUGA MILES STUDIES OF PRODUCT UNIT PRICE TOTAL STUDIES OF						OTHER	
ACCOUNT CODE COUNT CODE COUNT CODE C				R gal/sk C	EMENT LEFT in		5
ACCOUNT CODE CALONER CODE				SI_200R		pm	
$ \begin{array}{c} 100 \pm gel to flush hole followed by 118 sk 50'150 \\ 100 \pm gel to flush hole followed by 118 sk 50'150 \\ 100 \pm gel to flush for gel circulated cement. Flushed prime for the followed generative followed generative for the followed generative for th$	1.			shed rate.	M: Ke	l + pun	red
Lemment plus 290 gel. Circulated 'ceiment. Flushed pimp fumped plus to cassing TD. Well helde 800 PST. Set float. Clased value. HAT, Eric ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL SHOL 1 PUMP CHARGE 5406 4D MILEAGE 5402 853 cassing footage 5402 853 cassing footage 5402 312 80 vac 1124 118 50/50 cement 11292 1 1129 1 1128 298th gel 1402 1 1128 298th gel 1402 1 1292 1		to flue		owed by	118 SK	50150	) <sup>e</sup>
Primp. Primped plus to castas TD. Well held 800 PST. Set float. Clased value. HAT, Eric Account quantry or units Description of services or PRODUCT UNIT PRICE TOTAL SHOI 1 PUMP CHARGE 1030.02 5406 4D MILEAGE 110200.2 5406 4D MILEAGE 110200.2 5407 Min toy miles 350.02 5502C 242 80 vac 225.00 1124 118 50150 cement 1292.1 1129 128 2985 gcl 62.58 4402 1 212 plug 28.02 MAN 04 2013 MICHITA 40 SALES TAX 100 19. SALES TAX	0 -	to plus à		culated c.	e men i	L Flu	shed
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ACCOUNT CODE         QUANITY or UNITS         DESCRIPTION of SERVICES or PRODUCT         UNIT PRICE         TOTAL           5401         1         PUMP CHARGE         1030.02         1020.02         1000.02	PST.	Set flo	at. Clased	value	<u> </u>		
ACCOUNT CODE         QUANITY or UNITS         DESCRIPTION of SERVICES or PRODUCT         UNIT PRICE         TOTAL           5401         1         PUMP CHARGE         1030.02         1020.02         1000.02							
ACCOUNT CODE         QUANITY or UNITS         DESCRIPTION of SERVICES or PRODUCT         UNIT PRICE         TOTAL           5401         1         PUMP CHARGE         1030.02         1020.02         1000.02	HAT I	Eric				ta	
ACCOUNT CODE         QUANITY or UNITS         DESCRIPTION of SERVICES or PRODUCT         UNIT PRICE         TOTAL           5401         1         PUMP CHARGE         1030.02         1020.02         1000.02	/				- A	lan.	
ACCOUNT CODE         QUANITY or UNITS         DESCRIPTION of SERVICES or PRODUCT         UNIT PRICE         TOTAL           5401         1         PUMP CHARGE         1030.02         1020.02         1000.02					Aller		
CODE       CODE       CONTINUE       Decom non control contron contro control control contrel control control contr	ACCOUNT						
SH01       1       PUMP CHARGE       1030.02         SH06       4D       MILEAGE       1000.02         SH02       853       Casing footage       1000.02         SH07       Min       top miles       350.02         S502C       21/2       80 vac       225.00         II24       II8       50150 cement       1292.00         II24       II8       50150 cement       1292.00         II29       28.02       28.02       28.02         Y402       1       212 plug       28.02         SALESTAX       100.9       3248.00         Ravin 3737       Atto tutt       3251123       53248.00		QUANITY or UNIT	DESCRIP	TION of SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
$\frac{5402}{5407} = 853  casing footage = 350.00 \\ 5407  min + on miles = 350.00 \\ 3502C  242  80 \ vac = 327.00 \\ 1130  298^{\pm \pm}  gel = 1 \\ 1180  298^{\pm \pm}  gel = 62.58 \\ 1402  1  242 \ plug = 28.00 \\ 1402  1  1202 \ plug = 28.00 \\ 1402  plug = 28.00 \\ $	5401	1	PUMP CHARGE				1030.0
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	5406	HD	MILEAGE	p		 	160.00
3502C 21/2 100 vac 225.00 1124 118 50150 cement 1292.1 1180 298t gel 4402 1 212 plug RECEIVED 1292.1 129	5402	_ 853	Casing	toptage			
1124       118       50/50 cement       1292.1         1180       298th       gel       62.58         4402       1       216 plug       28.2         RECEIVED         NN 04 2013         SALES TAX 100, 9         SALES TAX 100, 9         Bavin 3737         Att Aut 2513	5407	Min	ton M	iles			350.00
1183     298±     gcl     62.58       1     212 plug     28.2       RECEIVED       IAN 04 2013       IAN 04 2013       SALES TAX 100.9       Revin 3737       HA - AuA       DESTINATED       ALES TAX 100.9       SALES TAX 100.9       SALES TAX 100.9       SALES TAX 100.9       SALES TAX 100.9	3502C	242	1 80 Va	·C			225.00
1183     298±     gcl     62.58       1     212 plug     28.2       RECEIVED       IAN 04 2013       IAN 04 2013       SALES TAX 100.9       Revin 3737       HA - AuA       DESTINATED       ALES TAX 100.9       SALES TAX 100.9       SALES TAX 100.9       SALES TAX 100.9       SALES TAX 100.9				······			
1183     298±     gcl     62.58       1     212 plug     28.2       RECEIVED       IAN 04 2013       IAN 04 2013       SALES TAX 100.9       Revin 3737       HA - AuA       DESTINATED       ALES TAX 100.9       SALES TAX 100.9       SALES TAX 100.9       SALES TAX 100.9       SALES TAX 100.9							
1183     298±     gel     62.58       1     212 plug     28.2       RECEIVED     3       1     122 plug     28.2       1     122 plug     28.2       1     124 plug     28.2       1     1402     1402       1     1402     1402       1     1402     1402       1     1402     1402       1     1402     1402       1     100.9       1     100.9       1     100.9       1     100.9       1     100.9       1     100.9       1     100.9       1     100.9	1124	118	50150 c	ement			
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Bavin 3737 HATTED 3248.6					KCC WIC	HILM	
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HAVING/3/ DESTIMATED 324806	ļ						
111 - tut 324800	Bavin 3737						
		At -		25112	)3	ESTIMATED TOTAI	324810
	AUTHORIZTION	M				DATE	0111000

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form