



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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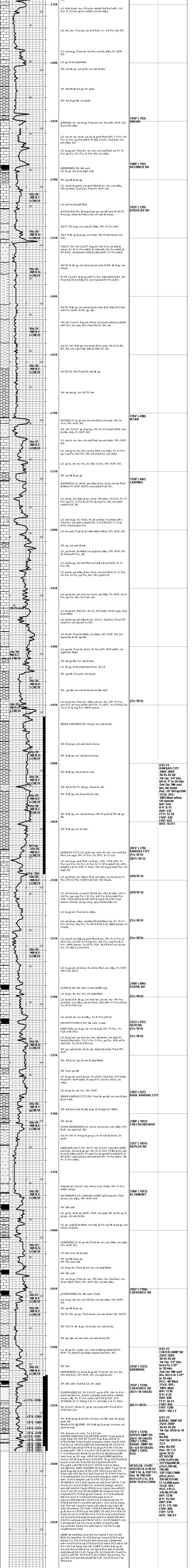
GEOLOGIST'S REPORT
DRESSING TIME AND SAMPLE LOG

COMPANY VESS OIL CORPORATION		ELEVATIONS	
LEASE AUGUSTA UNIT #8-62	FIELD AUGUSTA	KB 1296'	GL 1290'
LOCATION 100' FSL & 150' FEL	SECTION 10	Measurements Are All From KB	
TOWNSHIP 28S	RANGE 04E	API 15-015-23958	
COUNTY BUTLER	STATE KANSAS		
CONTRACTOR C&G Drilling, Rig #1		CASING	
SPUD 10/23/2012	COMP 11/01/2012	SURFACE 6 1/2 x 8 5/8" 238#/ft LS cs9	
RTD 2589'	LTD 2587'	Set @ 263' w/150 6x Class A, 3%CC	
ELECTRICAL SURVEYS Pioneer Energy Services: DIL, CNL/CDL, MEL, CPI		PRODUCTION 62 fts 5412Z' 155#/ft J-55 Set @ 2588 w/150 5x Thickset	

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
OREAD	1449' (150)	1449' (153)	10/22/2012: MIRU C&G Drilling, Rig #1, Drill Rathole.
HEEBNER SH	1489' (189)	1489' (192)	2, 600 bbl frac tanks for fresh water.
DOUGLAS SH	1523' (223)	1523' (226)	10/23/2012: SPUD 128.14" hole @ 7:30 AM
IATAN	1703' (403)	1703' (405)	TD 124.44" hole @ 2:54 PM. Run 6 1/2 x 8 5/8" 238#/ft
LANSING	1769' (460)	1769' (462)	LS casing, Talha 265', set @ 263' KB. Consolidated:
KANSAS CITY	2088' (772)	2074' (775)	150 ex Class A, 3%CC. Circulate cement. Plug down
HEBTHA	2219' (623)	2219' (627)	9:50 PM 10/23/2012
BASEKANSAS CITY	2279' (683)	2289' (687)	10/24/2012: Drill out @ 7:30 AM.
CHECKERBOARD	2309' (1009)	2309' (1012)	10/24/2012: Drilling @ 9:54, well mud up @ 1200'.
HEPLER SD	2329' (1033)	2327' (1031)	SHS @ 918" = 1/4 degree
ALTAMONT	2367' (1073)	2369' (1077)	9:50 PM 10/23/2012
CHEROKEE SH	2492' (1193)	2492' (1195)	MW 9.0, Vis 36, LCM 2#
ARDMORE	2519' (1219)	2519' (1222)	10/27/2012: Drilling @ 1900'
CHEROKEE SD	2592' (1292)	2594' (1294)	10/28/2012: Cnc @ 2099', Bit trip @ 207' 1"
UPPER SIMPSON SD	2572' (1272)	2574' (1274)	Get mud ready for DST #1
BASAL SIMPSON SD	2589' (1289)	2589' (1289)	10/29/2012: Drilling @ 2289', MW 9.2, Vis 40,
LTD RTD	2587' (1287)	2589' (1289)	WL 9.0, LCM 2#, C1800.
			10/30/2012: Cnc @ 2589', DD to 2589' (-1289);
			Run DST #2.
			10/31/2012: DTD 2589' (-1289); Running DST #3.
			11/01/2012: RTD 2589'. Ran open hole logs: Neutron
			Density, Dual Induction and Micro. LTD 2589'. Set
			561/2" production casing @ 1' above TD using float shoe.
			Ran 62 fts of 561/2" 16.5# J-55 L76 casing.
			Tally = 2589.08', plus float shoe = 1.50'. Total = 2590.58'.
			Caught pressure @ 15 DSI, Good circulation of mud.
			Tagged @ 2589'. Set @ 2589'. put on centralizers
			and 2 baskets, Consolidated Services pump 600 gal
			mud flush, cemented w/150 5x Thickset cement.
			Caught pressure @ 15 DSI, Good circulation of mud.
			Lift pressure to 750#. Land plug @ 1150# @ 5:40 AM
			11/01/2012. Release, it held. Set slips and out off casing.

REMARKS:
** E-Log tops by P. Ramondetta, Geologist, VDC

Respectfully submitted,
Roger L. Martin, Geologist (rlm@rtl.com)



ATTACHMENT TO ACO-1

API #15-051-23958-0000

Augusta Unit #8-62

100'FSL, 150'FEL

Sec. 10-28S-04E

Butler County, KS

GL: 1290 KB: 1296

	GEO SAMPLE TOPS	LOG TOPS
Oread	1449 -153	1446 -150
Heebner	1488 -192	1485 -189
Douglas SH	1525 -229	1523 -227
Iatan	1704 -408	1703 -407
Lansing	1758 -462	1756 -460
Kansas City	2074 -778 SO	2068 -772
Stark		
Hertha	2223 -927 tr SO	2219 -923
B/KC	2283 -987	2279 -983
Checkerboard	2308 -1012	2305 -1009
Hepler Sand	2327 -1031 NS	2329 - 1033
Altamont	2368 -1072	2367 -1071
Cherokee	2452 -1156	2449 -1153
Ardmore Lm	2518 -1222	2515 -1219
Cherokee Sd	2534 -1238 SO	2532 - 1236
Upper Simpson Sd	2574 -1278 SO	2572 -1276
Basal Simpson Sand	2582 -1286 SO	2580 -1284
PTD	2589 -1293	2587 -1291

DST #1 1960-2095 Zone: Upper Kansas City (2074-95)

Times: 30-45-45-60

1st open: ¼" blow -- Built to 1" in 30 min

2nd open Weak surface blow -- No build

Rec.: 20' SIOSpt Mud

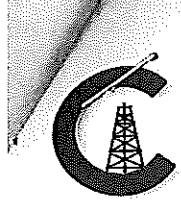
Tool: 100% Mud with few oil specks

IHP: 926 FHP: 925

IFP: 8-11 FFP: 12-16

ISIP: 432 FSIP: 426

TEMP: 92.9 degrees F



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

NOV 01 2012

INVOICE

Invoice # 253990

Invoice Date: 10/29/2012 Terms: 0/0/30,n/30 Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316)682-1537

AUGUSTA UNIT 8-62
35330
10-28S-4E
10-23-12
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.9500	2242.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7400	296.00
1107	FLO-SEAL (25#)	75.00	2.3500	176.25
	Description	Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	1.00	825.00	825.00
446	EQUIPMENT MILEAGE (ONE WAY)	22.00	4.00	88.00
502	MIN. BULK DELIVERY	1.00	350.00	350.00

Parts:	2714.75	Freight:	.00	Tax:	177.81	AR	4155.56
Labor:	.00	Misc:	.00	Total:	4155.56		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

NOV 18 2012

INVOICE

Invoice # 254461

Invoice Date: 11/14/2012 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316) 682-1537

AUGUSTA UNIT 8-62
35335
10-28S-4E
11-01-12
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	19.2000	2880.00
1110A	KOL SEAL (50# BAG)	750.00	.4600	345.00
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00

Description	Hours	Unit Price	Total
603 CEMENT PUMP	1.00	1030.00	1030.00
603 EQUIPMENT MILEAGE (ONE WAY)	20.00	4.00	80.00
681 MIN. BULK DELIVERY	1.00	350.00	350.00

=====
Parts: 5094.00 Freight: .00 Tax: 333.66 AR 6887.66
Labor: .00 Misc: .00 Total: 6887.66
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 35335
LOCATION # 180 Eldorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

Ap: 15-05-23958-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-12	8511	Augusta unit 8-62	10	28S	4E	Butler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
VCS Oil			603	Josh		
MAILING ADDRESS			681	mark		
1700 waterfront Parkway Bldg 500			511	Jacob		
CITY	STATE	ZIP CODE				
Wichita	KS					

Salty
meating
22"
Jg
mg

JOB TYPE Long string B HOLE SIZE 7 7/8 HOLE DEPTH 2589 CASING SIZE & WEIGHT 6 1/2 15.5 lb
CASING DEPTH 2589 DRILL PIPE N/A TUBING N/A OTHER _____
SLURRY WEIGHT 15 lb SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 21 ft shoe
DISPLACEMENT 61.11 DISPLACEMENT PSI 700 MIX PSI 300 RATE 6.3 bpm

REMARKS: salty meating, centralizers on 1, 3, 5, 7, 9, 12, Baskets on 2, 11, Circulated hole for 1 hr with mud, pump 5 bbl water soogal Dulloo (mud flush) 5 bbl water mix 150 sks Thickset 5 1/2 Kol-Seal displaced to 2568 with Rubber plug and 61.11 bbl water landing plug at 1150 psi.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	20	MILEAGE	4.00	80.00
5407	1	min bulk delivery	350.00	350.00
1126A	150 sks	Thick set	19.20	2880.00
1110A	750 lbs	Kol-Seal	4.6	3450.00
1144G	500 gal	Dv 1100	1.05	525.00
4159	1	5 1/2 A FL shoe	344.00	344.00
4130	6	5 1/2 centralizer	48.00	288.00
4104	2	5 1/2 Baskets	229.00	458.00
4454	1	5 1/2 latch down plug	254.00	254.00
Subtotal				6554.00
SALES TAX				333.66
ESTIMATED TOTAL				6887.66

Ravin 9737

AUTHORIZATION Carey Coats

TITLE 254461

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.