



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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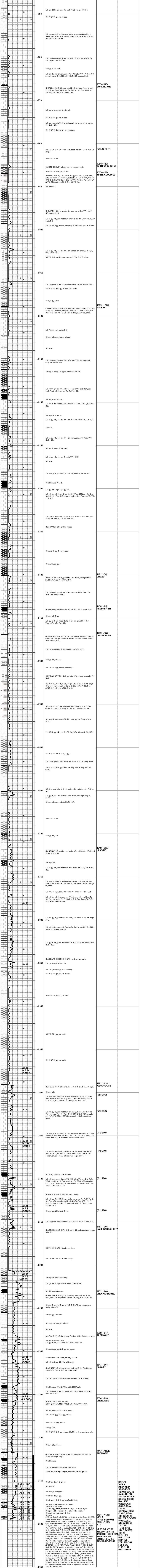
ROGER L. MARTIN
INDEPENDENT PETROLEUM GEOLOGIST 316-250-6970

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY	VESS OIL CORPORATION	ELEVATIONS	
LEASE	WILSON 'A' #445	KB	1363' GL 1357'
FIELD	EL DORADO	Measurements Are All From KB	
LOCATION	1500' FNL & 2310' FWL	API	15-015-23959
SECTION	9 TOWNSHIP 25S RANGE 05E		
COUNTY	BUTLER STATE KS		
CONTRACTOR	C&G Drilling, Rig #1	CASING	
SPUD	11/03/2012	COMP	11/08/2012
RTD	2495'	LTD	2494'
Pioneer Energy Services: ELECTRICAL SURVEYS CNL/CDL, ML		SURFACE 6 Its 845/8" set @ 261' w/150 sx Class A, 3% CC PRODUCTION 30 Its 541/2" set @ 2494' w/125 sx Thicket	

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
Admiral 550'	NP	NP	11/02/2012: MIRR; Drill rathole in the afternoon.
Admiral 550'	NP	NP	11/03/2012: SPUD 12:14P hole @ 8 AM Kelly pin
Burlingame	339 (4290)	809 (4230)	11/03/2012: bit @ 150' Pm & put new Kelly on
White Cloud Lm	929 (+330)	929 (+330)	11/03/2012: hole @ 11 PM, Run 5 Its 565' @
White Cloud SD	929 (+330)	929 (+330)	11/03/2012: hole @ 11 PM, Run 5 Its 565' @
Viola	1037 (+270)	1037 (+270)	11/03/2012: hole @ 11 PM, Run 5 Its 565' @
Orad	1401 (+30)	1401 (+30)	11/03/2012: hole @ 11 PM, Run 5 Its 565' @
Hebner	1407 (+24)	1407 (+24)	11/03/2012: hole @ 11 PM, Run 5 Its 565' @
Douglas	1469 (+100)	1469 (+100)	11/04/2012: WOC @ 264' Drillout @ 10:30 AM
Lansing	1719 (+354)	1719 (+354)	11/06/2012: bit @ 1752', Mud up @ 10:00' Run
Kansas City	1997 (+620)	1997 (+620)	11/06/2012: bit @ 2370' Bit hit @ 2300'
Lansing	2159 (+782)	2159 (+782)	11/06/2012: bit @ 2370' Bit hit @ 2300'
Checkerboard	2232 (+855)	2232 (+855)	11/06/2012: bit @ 2370' Bit hit @ 2300'
Hepler SD	NP	NP	11/06/2012: bit @ 2370' Bit hit @ 2300'
Lansing	2277 (+914)	2277 (+914)	11/07/2012: DTC 2495' Preparing to run
Pawnee	2319 (+956)	2319 (+956)	11/07/2012: DTC 2495' Preparing to run
Altamont	2337 (+974)	2337 (+974)	11/07/2012: DTC 2495' Preparing to run
Admiral	2417 (+1054)	2417 (+1054)	11/08/2012: RTD 2495' Run open hole log:
Viola	2469 (+1126)	2469 (+1126)	11/08/2012: RTD 2495' Run open hole log:
RTD	2494 (+1151)	2494 (+1151)	11/08/2012: RTD 2495' Run open hole log:

REMARKS:
* E-log top by P. Ramadatta, Geologist, VCC
Respectfully submitted,
Roger L. Martin, Geologist (Wellite)



ATTACHMENT TO ACO-1

API #15-015-23959-0000
 WILSON A-445
 1500'FNL, 2310'FWL
 Sec. 9-25S-05E
 Butler County, KS

	Geo Samples KB 1363	Log Tops KB 1363
Admire 650	660 +703 fsfo	NONE
Burlingame	833 +530	834 +529
White Cloud Lm	925 +438	924 +439
White Cloud Sd	935 +428 vsso	934 +429
Topeka	1089 +274	1087 +276
Oread	1401 -38	1401 -38
Heebner	1438 -75	1437 -74
Douglas	1469 -106	1466 -103
Douglas Sand		1525 -162
Lansing	1718 -355	1717 -354
Lansing Base		1842 -479
Kansas City	1991 -628 SISO	1991 -628
Stark		2092 -729
B/KC	2157 -794	2156 -793
Checkerboard	2232 -869	2231 -868
Altamont	2280 -917	2277 -914
Pawnee	2317 -954	2315 -952
Cherokee	2356 -993	2354 -991
Ardmore Lm	2417 -1054	2417 -1054
Viola	2491 -1128 GSO	2490 -1127
PTD	2495 -1132	2494 -1131

DST #1 2420-2495 Zone: Viola

Times: 30-45-45-60

1st open: Btm bkt in 4 min

 NO BB

2nd open Btm bkt in 6 ½ min

 NO BB

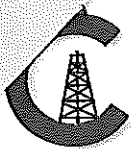
Rec.: 782' TF: 108' VSIWHOCM, 20% oil, 1% water, 79% mud +
 496' GWHOCM, 23% oil, 11% gas, 14% water, 52% mud +
 DC 178' GOCMW 10% oil, 8% gas, 51% water, 31% mud.

Tool Sample: 11 % oil, 76% water, 13% mud.

IHP: 1182 FHP: 1181

IFP: 17-224 FFP: 229-368

ISIP: 576 FSIP: 578 TEMP: 103.8 degrees F



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

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Fax 620/431-0012

NOV 18 2012

INVOICE

Invoice # 254472

Invoice Date: 11/14/2012 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316) 682-1537

WILSON #445
35385
9-25S-5E
11-04-12
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.9500	2242.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7400	296.00
1107	FLO-SEAL (25#)	75.00	2.3500	176.25
Description		Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	1.00	825.00	825.00
446	EQUIPMENT MILEAGE (ONE WAY)	5.00	4.00	20.00
502	MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 2714.75 Freight: .00 Tax: 177.81 AR 4087.56
Labor: .00 Misc: .00 Total: 4087.56
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

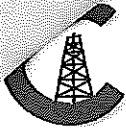
PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



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NOV 16 2012

INVOICE

Invoice # 254508

Invoice Date: 11/14/2012 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316) 682-1537

WILSON A 445
35339
9-25S-5E
11-08-12
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	125.00	18.8000	2350.00
1110A	KOL SEAL (50# BAG)	750.00	.4600	345.00
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00

Description	Hours	Unit Price	Total
502 MIN. BULK DELIVERY	1.00	350.00	350.00
603 CEMENT PUMP	1.00	1030.00	1030.00
603 EQUIPMENT MILEAGE (ONE WAY)	7.00	4.00	28.00

=====
Parts: 4564.00 Freight: .00 Tax: 298.95 AR 6270.95
Labor: .00 Misc: .00 Total: 6270.95
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____

Date _____

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918/338-0808

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