



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1108346

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

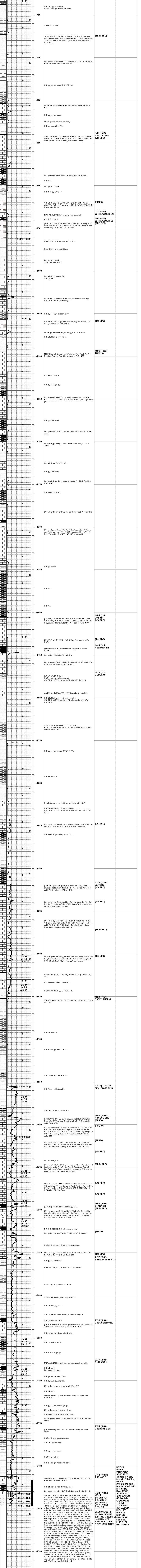
DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY YESS OIL CORPORATION		ELEVATIONS	
LEASE WILSON 'A' #446	FIELD EL DORADO	KB 1395'	GL 1389'
LOCATION 330' FNL & 3225' FE.	SECTION 8 TOWNSHIP 25S RANGE 05E	Measurements Are All From KB	
COUNTY BUTLER STATE KANSAS	API 15-015-23960		
CONTRACTOR C&G Drilling, Rig 31		CASING	
SPUD 11/10/2012 COMP 11/14/2012	SURFACE 6 fts 845'8" 238'ft		
RTD 2447' LTD 2447'	set @ 261' KB w/150' 3" Class A, 3% cc.		
ELECTRICAL SURVEYS Pioneer Energy Services; DIL, CNL/CDL, MEL		PRODUCTION 56 fts 541'2" 15.58'ft	
		Pkr Shoe set @ 2437.5' w/150' sx Thicket	

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
Admins 607	NP	NP	11/09/2012: MRU C&G Drilling, Rig #1 Drill table
Admins 607	NP	NP	
Burlingame	841 (+555)	841 (+555)	11/10/2012: SPUD 1261'4" hole @ 7 AM. To 1261'4"
White Cloud Lm	928 (+561)	928 (+561)	hole @ 294' @ 3 PM. Run @ 16:25:29 7'ft casing.
White Cloud Sd	949 (+562)	949 (+562)	Tally on 25S. Set @ 281' KB. Consolidated Cement w/
Lead	1028 (+570)	1028 (+570)	150 gal. Class A, 3% cc. Cto cement. Plus 800m
Lead	1400 (+11)	1400 (+11)	8" 2" M.
Headbar	1429 (+48)	1449 (+48)	
Douglas	1472 (+3)	1472 (+3)	11/11/2012: DBL @ 236'. Drill under surface @
Douglas Sd	NP	NP	1.4M. Use PDC bit.
Lansing	1718 (+323)	1718 (+323)	
Cherokee	1921 (+360)	1921 (+360)	11/12/2012: Bit tip @ 1959'. Change to button
Burlingame	1992 (+567)	1992 (+567)	bit. Lost circulation @ 1953' Mud up @ 1600'
Kansas City	2095 (+670)	2095 (+670)	MW 9.4, VIS 39, WL TO 2, LCM 3#
State	2198 (+763)	2197 (+762)	
Base/Kansas City	2232 (+837)	2231 (+836)	11/13/2012: Dtg @ 2300. MW 9.3, VIS 39,
Checkerboard	NP	NP	WL TO 2, LCM 3#. Start Cto @ 255'
Hepler Sand	2278 (+883)	2277 (+882)	
Cherokee	2387 (+992)	2387 (+992)	
Ardenne	2419 (+1018)	2412 (+1011)	11/14/2012: Run LCM #1. Running Open hole log
Viola	2437 (+1036)	2435 (+1038)	RTO 2447' LTD 2447'. Run 96' to 541'2" 15.58'ft
RYDOLD	2448 (+1055)	2448 (+1055)	245' casing = 2427.31'. Plug Packer shoe = 2.50'.
			Total = 2469.81'. Cto @ 2447'. Pkr shoe = 9'.
			Plug shoe @ 2437.5' 15. B. Cto hole 30 min. Drop
			Steel ball set packer @ 250' gal. mud flush. 125 pc
			Consolidated mic & pump 250' gal mud flush. 125 pc
			Thicket LHM Pressure to 800 psi. Land Plug @
			1400 psi @ 5:00 PM 11/14/2012.

REMARKS:
** E-Log tops by P. Ramonetta, Geologist, VDC
Respectfully submitted,
Roger L. Martin, Geologist (WV/IL/MS)



ATTACHMENT TO ACO-1

API #15-015-23960-0000
WILSON A-446
330'FNL, 3225'FEL
Sec. 8-25S-05E
Butler County, KS

	<u>Geo Samples</u>	<u>Log Tops</u>
Stray sand	722 +673	727 +668
Burlingame	840 +555	841 +554
White Cloud Lm	932 +463	934 +461
White Cloud Sd	940 +455 sso	940 +455
Topeka		1098 +297
Oread	1405 -10	1406 -11
Heebner	1440 -45	1443 -48
Douglas	1472 -77	1473 -78
Lansing	1718 -323 vsso	1718 -323
Lansing Base	1852 -457	1841 -446
Kansas City	1991 -596 SO	1992 -597
Stark	2094 -699	2095 -700
B/KC	2157 -762	2158 -763
Checkerboard	2231 -836	2232 -837
Altamont	2277 -882	2278 -883
Cherokee	2355 -960	2356 -961
Ardmore Lm	2412 -1017	2413 -1018
Viola	2433 -1038 GSO	2434 -1039
PTD	2447 -1052	2447 -1052

DST #1 2416-2447 Zone: Viola (2433-2447)

Times: 30-45-45-60

1st open: ¼" blow incr to 6 ¾" blow

NO BB

2nd open Weak surface blow incr to 7 ¼" blow

NO BB

Rec.: 61' CO + 30' HOCM (23% oil, 77% mud) + 60' OSptM (3% oil, 97% mud)

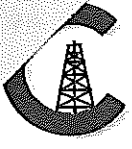
TF: 151'

TOOL: 30% oil, 70% mud

IHP: 1175 FHP: 1170

IFP: 8-36 FFP: 38-70

ISIP: 552 FSIP: 550 TEMP: 100.8 degrees F



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

NOV 16 2012

INVOICE

Invoice # 254510

Invoice Date: 11/14/2012 Terms: 0/0/30,n/30 Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316) 682-1537

WILSON A 446
35343
8-25-5E
11-10-12
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.9500	2242.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7400	296.00
1107	FLO-SEAL (25#)	75.00	2.3500	176.25
Description		Hours	Unit Price	Total
446	CEMENT PUMP (SURFACE)	1.00	825.00	825.00
446	EQUIPMENT MILEAGE (ONE WAY)	6.00	4.00	24.00
502	MIN. BULK DELIVERY	1.00	350.00	350.00

Parts:	2714.75	Freight:	.00	Tax:	177.81	AR	4091.56
Labor:	.00	Misc:	.00	Total:	4091.56		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 35343
LOCATION # 180 Eldorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

Api 15-015-23960-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-10-12	8511	wilson A 446	8	25	SE	Butler
CUSTOMER Vess oil			Saftey meeting J.G. S.D.			
MAILING ADDRESS 1700 waterfront Parkway BID 500			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY STATE ZIP CODE wichita KS 6708			446	Josh		
			502	Steve		
			511	Jacob		

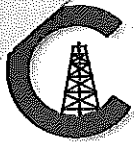
JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 262 CASING SIZE & WEIGHT 2 3/8 8 5/8
 CASING DEPTH 253 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL. _____ WATER gal/sk _____ CEMENT LEFT IN CASING 16ft
 DISPLACEMENT 15.81 DISPLACEMENT PSI 400 MIX PSI 200 RATE 5 bpm

REMARKS: Saftey meeting Break circulation mix 150 SKS class A 3 1/2 cc 1/2 lb poly-flake displaced with 14 3/4 bbl circulating cement to surface shut in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	6	MILEAGE	4.00	24.00
5407	1	min bulk delivery	350.00	350.00
11045	150	class A	14.95	2242.50
1102	400	calcium chloride	.74	296.00
1107	75	poly-flake	2.35	176.25
			Subtotal	3913.25
			SALES TAX	177.85
			ESTIMATED TOTAL	4091.10

Flavin 8737 215-4510
 AUTHORIZATION Storm TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

NOV 28 2012

INVOICE

Invoice # 254773

Invoice Date: 11/26/2012 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316) 682-1537

WILSON A 446
35347
8-25-5E
11-14-12
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	19.2000	2400.00
1110A	KOL SEAL (50# BAG)	650.00	.4600	299.00
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
4253	TYPE A PACKER SHOE 6 1/2 X 6	1.00	1584.0000	1584.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	1030.00	1030.00
446 EQUIPMENT MILEAGE (ONE WAY)	7.00	4.00	28.00
502 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts:	5808.00	Freight:	.00	Tax:	380.42	AR	7596.42
Labor:	.00	Misc:	.00	Total:	7596.42		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914

