

### Kansas Corporation Commission Oil & Gas Conservation Division

1108398

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						

Side Two



Operator Name:			Lease Name	ə:		_ Well #:					
Sec Twp	S. R	East West	County:								
ime tool open and clo	sed, flowing and shut s if gas to surface tes	d base of formations pe -in pressures, whether st, along with final chart well site report.	shut-in pressure	reached static leve	l, hydrostatic pres	sures, bottom h	ole temperature, fluid				
Drill Stem Tests Taken Yes No (Attach Additional Sheets)				Log Formati	on (Top), Depth ar	nd Datum	Sample				
Samples Sent to Geolo	ogical Survey	Yes No	N	lame		Тор	Datum				
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No									
List All E. Logs Run:											
		CASING Report all strings set	RECORD	New Used	ction. etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives				
		ADDITIONA	L CEMENTING / S	SQUEEZE RECOR	<u> </u>						
Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom Type of Cement # Sacks Used			1	Type and Percent Additives						
Shots Per Foot	PERFORATIO Specify F	ION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					d Depth				
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No						
Date of First, Resumed I	Production, SWD or EN	HR. Producing Me	thod:	Gas Lift	Other (Explain)						
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity				
DISPOSITIO	ON OF GAS:  Used on Lease  mit ACO-18.)	Open Hole		ually Comp.	ommingled ubmit ACO-4)	PRODUCTIO	DN INTERVAL:				

## R.J. Enterprise 22082 NE Neosho RD Garnett, KS 66032

### Hill # 27

				Start 8-22-2012
3	soil	3		Finish 8-23-2012
9	clay	12		
25	shale	37		
28	lime	65		
74	shale	139		
10	lime	149		
6	shale	155		
41	lime	196		set 20' 7"
7	shale	203		ran 653.5' 2 7/8
23	lime	226		cemented to surface 66 sxs
6	shale	232		
11	lime	243		
175	shale	418		
16	lime	434		
60	shale	494		
30	lime	524		
24	shale	548		
8	lime	556		
19	shale	575		
7	lime	582		
8	shale	590		
5	lime	595		
10	shale	605		
4	sandy shale	609	odor	
9	Bkn sand	618	good show	1
41	shale	659	T.D.	

7 - Nerchart Copy	ANDERSON COUNTY  RECEIVED COUNTER AND MISCOCO DOMINITION TRANSITION 47  Morritamentals  X  FLax 4	FILLED BY CHECKED BY CATE SHIPPED OFFICER	ORDER   BHIP   L   UMA	1	8) 448-6660	22092 NE NEOSHO RD (788) 448-8866 NOT EDZ HOLLER 1642	Bar o 199 at JIIM Acct 189 godds	Spodd Inchinition in the second secon	Page: 1	GARNETT TRUE VALUE HOMECENTER 410 N Maple Garnett, KS 66032 (785) 448-7108 FAX (785) 448-7135
TOTAL \$5120.07	4748.60 0.00 Seles tax 370.47	Saion total \$4749.60	All Priedulom PRICE EXTENSION 15.0000 Pt 15.0000 -105.00 6.5900 W/a 6.6900 4854.80	To America Contraction of the Co	·		8NP Date: 07/24/12 Invoice Late: 07/24/12 Due Date: 08/08/12	Time: 16:58:54	nvoice: 10128255	Merchant Copy INVOICE THE COTY MUST A FEMALE AT
			ORDER 880.00 14.00							
Secretary     Secretary	AEC AHD VIA	FILLEDBY	9HIP L UM TEM# 580.00 P BAG CPFA 14.00 P PL CPMP	Customer et 0000357	GARNETT, KB B6032	BONTO: POGEN KENT	Instructions :	Space :	ней от приняти принят	GARNETT TR
1 - Werchant Copy	lo kable	CHECKED BY DATE SHIPPED DRIVER	PER BAG	Customer PD;	(785) 448	THE RECEIVED IN THE PROPERTY OF THE PROPERTY O	Acct rep code:		international programmes and delivery commence and contraction programmes and commence and commence and commence of programmes and commence and comm	GARNETT TRUE VALUE HOMECENTER 410 N Maple Gamett, KS 65032 (785) 448-7108 FAX (785) 448-7135
OTAL \$4	3732,40 0.00 Sales tax	1	000 p. 15.0006	Order Byt	SE CER	21/90/90 : 1815 60G	Time: 13:09:08 8ho Date: 07/20/12 Implication: 07/28/12	10	MERCHANT AT ALL TIMES	Merchant Gopy
\$4023.53	291 13	and	EXTENSION 210.00						WEET AT	Шğ