



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1108518

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JOB LOG

SWIFT Services, Inc.

DATE 6-13-12 PAGE NO.

CUSTOMER CHART NO.	WELL NO.	LEASE		TICKET NO.	JOB TYPE	DESCRIPTION OF OPERATION AND MATERIALS	PUMPS		VOLUME (BBL) (GAL)	RATE (BPM)	TIME	PRESSURE (PSI)	
		T	C				TUBING #1	CASING					
<u>Red Oak Energy</u>	<u>1-7</u>	<u>Alvin Mader</u>	<u>Cement Lmg string</u>	<u>21792</u>	<u>AD-4100</u>	<u>On location w/ Foot Equip</u>					<u>1845</u>		
						<u>Start casing to 2098'</u>					<u>2000</u>	<u>15.5 #1</u>	
						<u>Insert Foot Shoe w/ filling</u>							
						<u>L.D. Bottle - SJ-41 @ 4157'</u>							
						<u>Cent - 1-3-5-7-9-11-46-48</u>							
						<u>Baskets Fin end 10 & 47</u>							
						<u>Port Collar #47 @ 2175'</u>							
						<u>200 Ft. of BOP-Scratchers (Three E)</u>							
						<u>Drop ball to 258' out.</u>							
						<u>Fin run casing - Test-Loaddown - Run Shortened</u>					<u>2200</u>		
						<u>Start CIR / Brake casing (10' in air)</u>					<u>2230</u>		
						<u>Fin CIR.</u>							
						<u>Plug Rlt -30 SKS (NO WH)</u>			<u>60</u>				
						<u>Plug 500gal Muel Flush</u>			<u>12</u>	<u>5'</u>			
						<u>Plug 20881 KCL Flush</u>			<u>20</u>	<u>6'</u>			
						<u>Start 185' SKS EAZ cut</u>			<u>35</u>	<u>4 1/2</u>			
						<u>Fin coat - Wash pump & casing</u>							
						<u>Drop L.D. Plug -</u>							
						<u>Start Displ (99 BBL)</u>			<u>9</u>	<u>9</u>			
						<u>Caught cut left pass</u>			<u>50</u>	<u>8</u>			
						<u>Stop make</u>			<u>60</u>	<u>7</u>			
						<u>Plug Down - Hold - Release & Hold</u>					<u>2355</u>		
						<u>Job Complete</u>					<u>2400</u>		
						<u>Washing of back up job</u>							

Made
Alan J. Brian
Along & Flint



CHARGE TO: Red Oak Energy, Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No 21792

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, Ks</u>	WELL/PROJECT NO. <u>1-7</u>	LEASE <u>Alvin Mader</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks</u>	CITY	DATE <u>6-13-12</u>	OWNER
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>WU</u>	RIG NAME/NO. <u>#6</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>NE/Winter, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>wildcat</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	100		mi		3600.00	3600.00
578		1			Pump Charge - cement longstring	1		ea	4098 ft	15000.00	15000.00
221		1			Liquid HCL	2		gal		2500.00	5000.00
281		1			Mud Push	500		gal		1.25	625.00
290		1			D-Air	2		gal		3500.00	7000.00
402		1			Centralizers	8		ea	5 1/2 in	7000.00	56000.00
403		1			Cement Baskets	2		ea	5 1/2 in	2500.00	5000.00
404		1			Port Cells	1		ea	5 1/2 in	24000.00	24000.00
406		1			Latch Down Plug & Bulb	1		ea	5 1/2 in	2500.00	2500.00
407		1			Tasert float shoe w/ fill up	1		ea	5 1/2 in	3500.00	3500.00
413		1			Rot wall Scratchers	40		ea	5 1/2 in	4000.00	16000.00
419		1			Rotating Head Rental	1		ea	5 1/2 in	2000.00	2000.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: 6-13-12 TIME SIGNED: 1800 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.1	8465.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	4170.75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	12635.75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 7.55%	745.75
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	13,381.50
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21792

CUSTOMER Red Oak Energy, Inc. WELL 1-7 Alvin Mueler DATE 6-13-12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		2				Standard Cement	175	SKS	16	50	1350	2362.50
276		2				Floccle	44	lbs			200	88.00
283		2				Salt	875	lbs			20	175.00
284		2				Calcoat	823	lbs	9	SKS	2500	31500
285		2				CFR-1	83	lbs			400	332.00
581		2				SERVICE CHARGE						
583		2				MILEAGE CHARGE						
						TOTAL WEIGHT	18275	lbs				
						LOADED MILES	60					
						CUBIC FEET	175	SKS			200	350.00
						TON MILES	548.25				100	548.25

CONTINUATION TOTAL 4170.75



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Red Oak Energy, Inc.

7 10s 25w Graham Ks.

7701 E. Kellogg Dr.
Ste.#710 P.O. box 783140
Wichita ks.
ATTN: Kevin Davis

Mader #1-7

Job Ticket: 46084

DST#: 3

Test Start: 2012.06.11 @ 01:00:00

GENERAL INFORMATION:

Formation: **LKC-E**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:43:30

Time Test Ended: 06:39:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Charles Kreutzer Jr.

Unit No: 61

Interval: 3892.00 ft (KB) To 3930.00 ft (KB) (TVD)

Reference Elevations: 2551.00 ft (KB)

Total Depth: 3930.00 ft (KB) (TVD)

2546.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8791

Inside

Press @ Run Depth: 166.75 psig @ 3893.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.11 End Date: 2012.06.11

Last Calib.: 2012.06.11

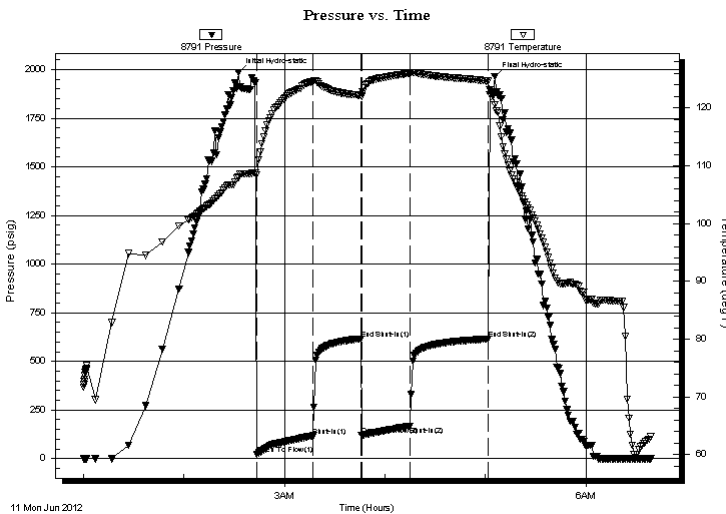
Start Time: 01:00:05 End Time: 06:38:59

Time On Btm: 2012.06.11 @ 02:32:30

Time Off Btm: 2012.06.11 @ 05:05:30

TEST COMMENT: IF - BOB in 15 min
ISI - no blow back
FF - BOB in 30 min
FSI - no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1985.47	108.03	Initial Hydro-static
11	21.81	108.46	Open To Flow (1)
45	117.21	124.62	Shut-In(1)
73	615.90	122.17	End Shut-In(1)
74	121.00	122.06	Open To Flow (2)
103	166.75	126.03	Shut-In(2)
149	615.02	124.67	End Shut-In(2)
153	1963.99	120.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
368.00	water-100%w	4.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc.

7 10s 25w Graham Ks.

7701 E. Kellogg Dr.
Ste.#710 P.O. box 783140
Wichita ks.
ATTN: Kevin Davis

Mader #1-7

Job Ticket: 46084

DST#: 3

Test Start: 2012.06.11 @ 01:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 69.00 sec/qt

Water Loss: 7.59 in³

Resistivity: ohm.m

Salinity: 3000.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
368.00	water-100%w	4.069

Total Length: 368.00 ft Total Volume: 4.069 bbl

Num Fluid Samples: 0

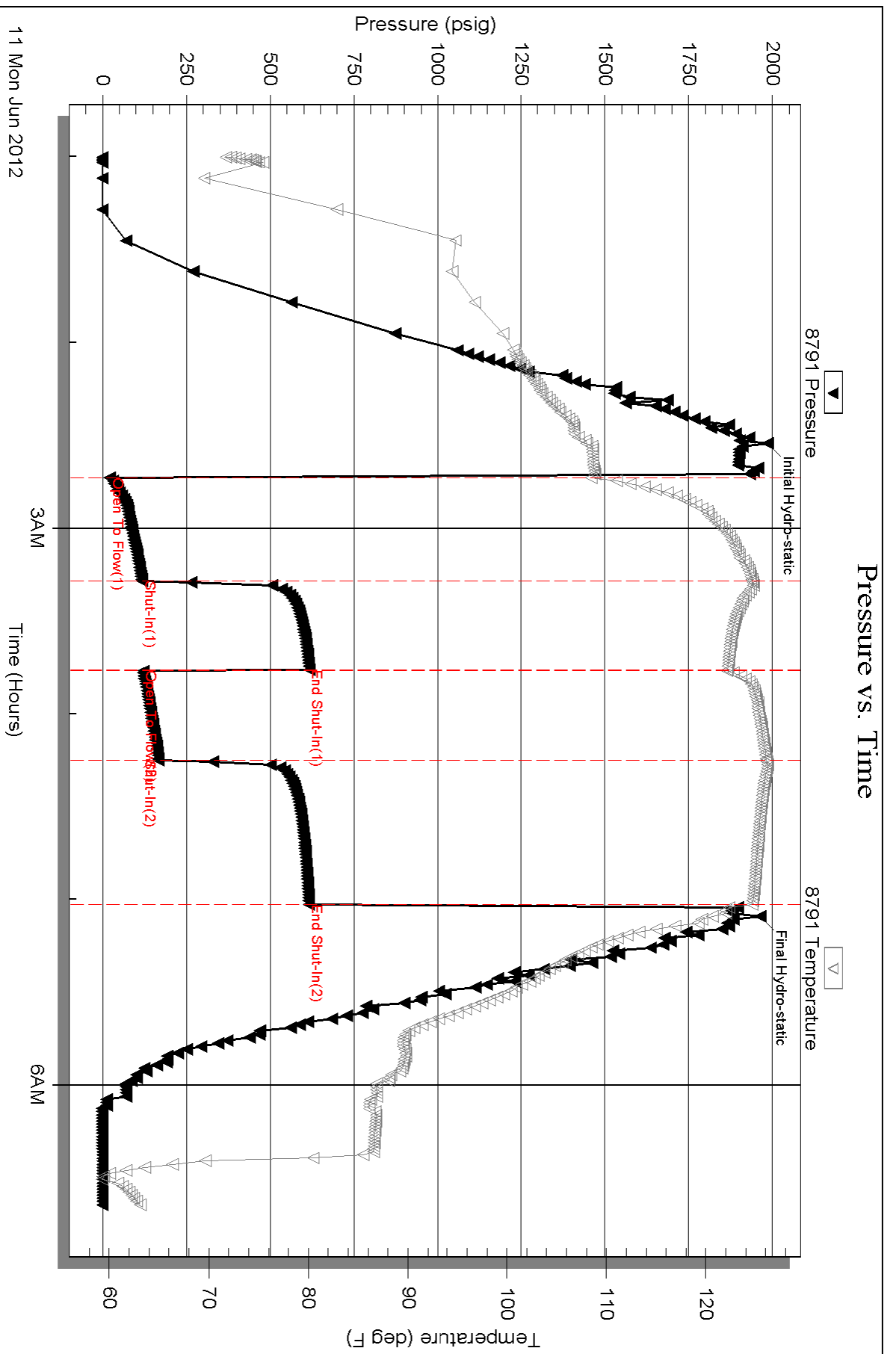
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy, Inc.
 7701 E. Kellogg Dr.
 Ste.#710 P.O. box 783140
 Wichita ks.
 ATTN: Kevin Davis

7 10s 25w Graham Ks.
Mader #1-7
 Job Ticket: 46085 **DST#: 4**
 Test Start: 2012.06.11 @ 12:20:00

GENERAL INFORMATION:

Formation: **LKC-E**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:44:30
 Time Test Ended: 18:03:00
 Interval: **3922.00 ft (KB) To 3946.00 ft (KB) (TVD)**
 Total Depth: 3946.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Charles Kreutzer Jr.
 Unit No: 61
 Reference Elevations: 2551.00 ft (KB)
 2546.00 ft (CF)
 KB to GR/CF: 5.00 ft

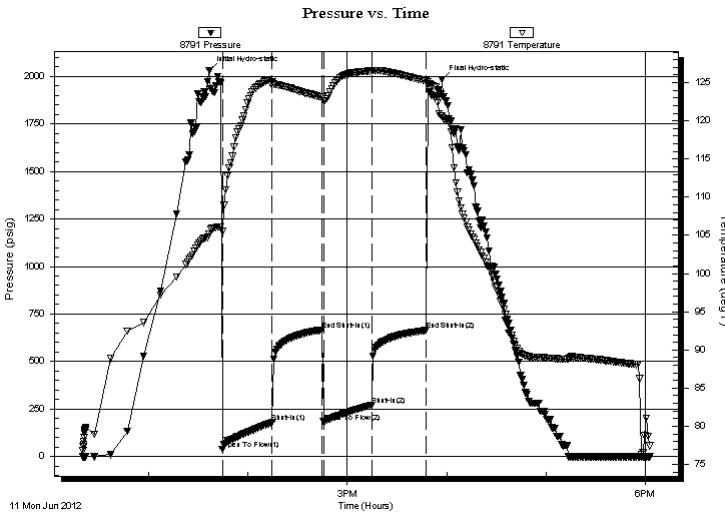
Serial #: 8791

Inside

Press @RunDepth: 271.46 psig @ 3923.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.11 End Date: 2012.06.11 Last Calib.: 2012.06.11
 Start Time: 12:20:05 End Time: 18:02:59 Time On Btm: 2012.06.11 @ 13:36:30
 Time Off Btm: 2012.06.11 @ 15:57:00

TEST COMMENT: IF: Strong blow , Built to B.O.B in 3 mins.
 IS: Weak blow , Surface over 30 mins.
 FF: Fair blow built to B.O.B in 15 mins.
 FS: No blow back over 30 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2031.44	105.21	Initial Hydro-static
8	40.12	105.53	Open To Flow (1)
38	179.31	125.06	Shut-In(1)
68	666.55	123.09	End Shut-In(1)
69	183.53	122.61	Open To Flow (2)
98	271.46	126.55	Shut-In(2)
131	663.89	125.25	End Shut-In(2)
141	1983.91	120.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
434.00	water-100%w	4.99
120.00	mcw -20%m80%w	1.68
1.00	oil-100%o	0.01
0.00	62-ft. gas in pipe	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy, Inc.
7701 E. Kellogg Dr.
Ste.#710 P.O. box 783140
Wichita ks.
ATTN: Kevin Davis

7 10s 25w Graham Ks.
Mader #1-7
Job Ticket: 46085 **DST#: 4**
Test Start: 2012.06.11 @ 12:20:00

GENERAL INFORMATION:

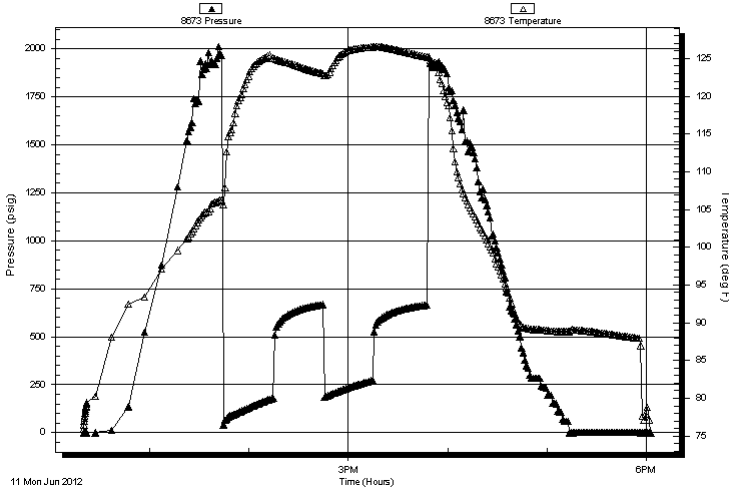
Formation: **LKC-E**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 13:44:30 Tester: Charles Kreuzer Jr.
 Time Test Ended: 18:03:00 Unit No: 61
Interval: 3922.00 ft (KB) To 3946.00 ft (KB) (TVD) Reference Elevations: 2551.00 ft (KB)
 Total Depth: 3946.00 ft (KB) (TVD) 2546.00 ft (CF)
 Hole Diameter: 7.85 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8673 Outside

Press @ Run Depth: psig @ 3923.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.11 End Date: 2012.06.11 Last Calib.: 2012.06.11
 Start Time: 12:20:05 End Time: 18:02:59 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong blow, Built to B.O.B in 3 mins.
 IS: Weak blow, Surface over 30 mins.
 FF: Fair blow built to B.O.B in 15 mins.
 FS: No blow back over 30 mins.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
434.00	water-100%w	4.99
120.00	mcw -20% m80%w	1.68
1.00	oil-100%o	0.01
0.00	62-ft. gas in pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc.

7 10s 25w Graham Ks.

7701 E. Kellogg Dr.
Ste.#710 P.O. box 783140
Wichita ks.
ATTN: Kevin Davis

Mader #1-7

Job Ticket: 46085

DST#: 4

Test Start: 2012.06.11 @ 12:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 69.00 sec/qt

Water Loss: 7.59 in³

Resistivity: ohm.m

Salinity: 3000.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
434.00	water-100%w	4.995
120.00	mcw -20% m80%w	1.683
1.00	oil-100%o	0.014
0.00	62-ft. gas in pipe	0.000

Total Length: 555.00 ft Total Volume: 6.692 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

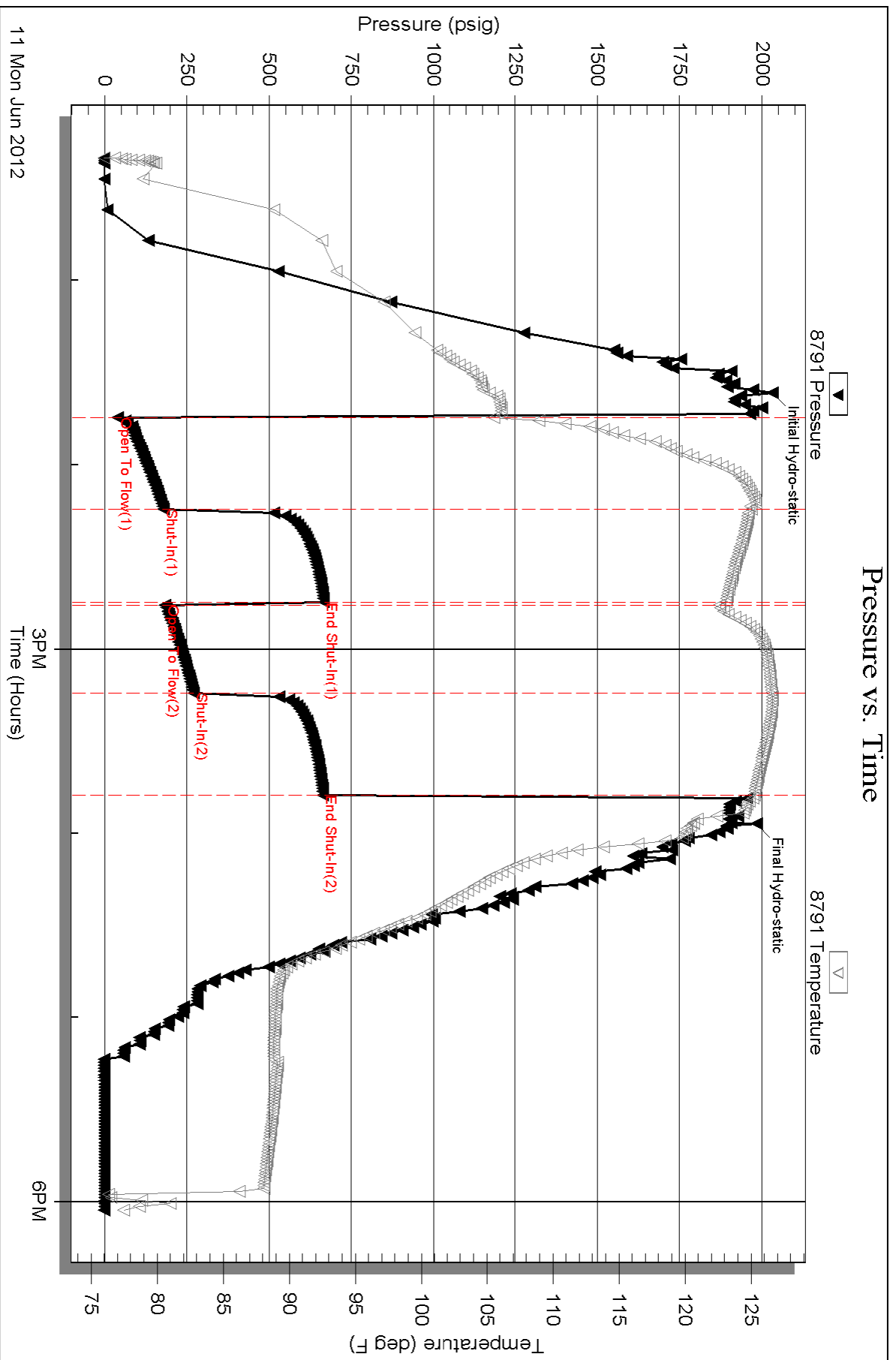
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

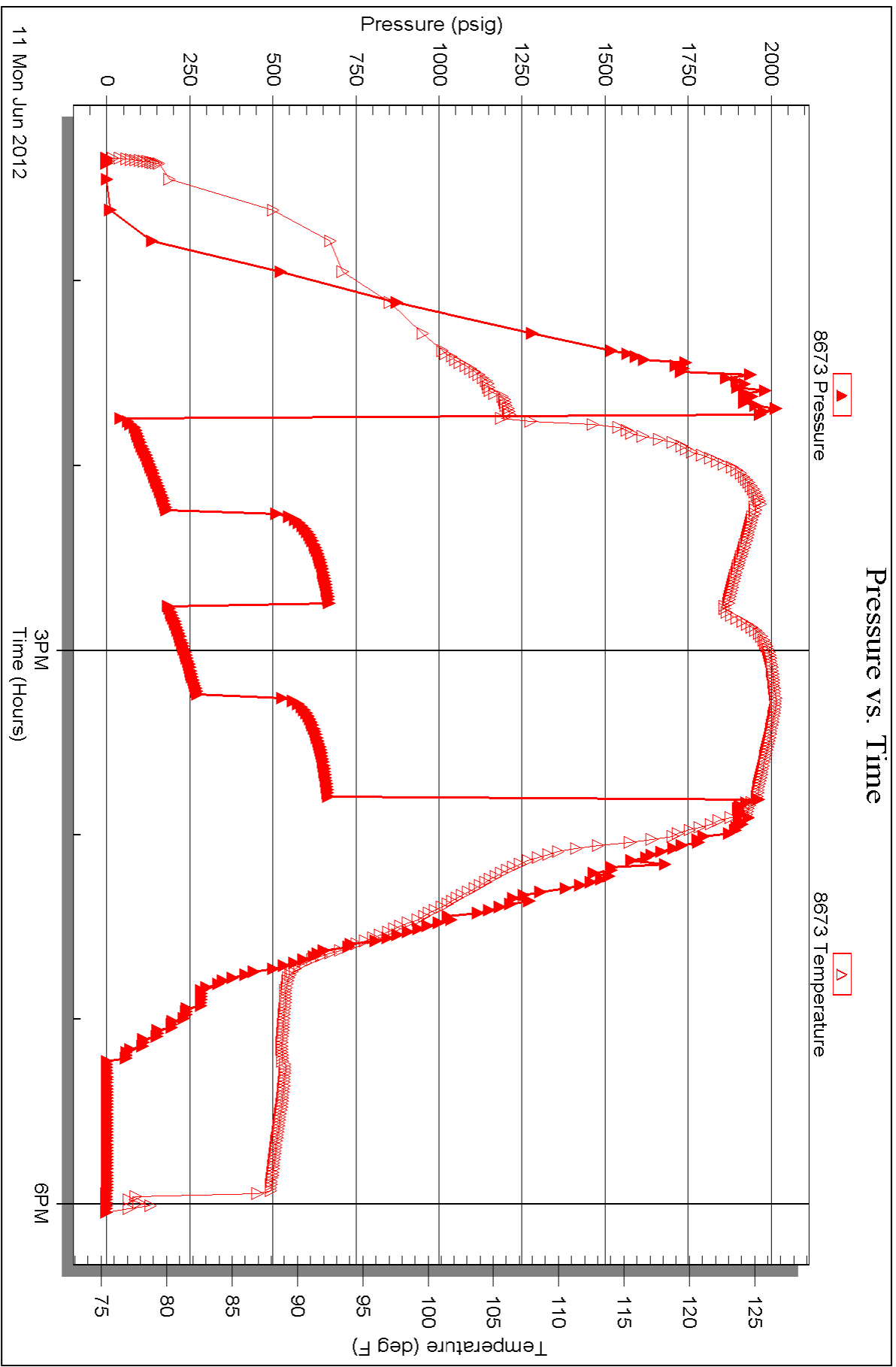


Serial #: 8673

Outside Red Oak Energy, Inc.

Mader #1-7

DST Test Number: 4



11 Mon Jun 2012

3PM
Time (Hours)

6PM



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Red Oak Energy, Inc.

7 10s 25w Graham Ks.

7701 E. Kellogg Dr.
Ste.#710 P.O. box 783140
Witchita ks.
ATTN: Kevin Davis

Mader #1-7

Job Ticket: 46086

DST#: 5

Test Start: 2012.06.12 @ 02:35:00

GENERAL INFORMATION:

Formation: **LKC-**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:16:30
 Time Test Ended: 10:39:30
 Interval: **3956.00 ft (KB) To 3988.00 ft (KB) (TVD)**
 Total Depth: 3988.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Charles Kreutzer Jr.
 Unit No: 61
 Reference Elevations: 2551.00 ft (KB)
 2546.00 ft (CF)
 KB to GR/CF: 5.00 ft

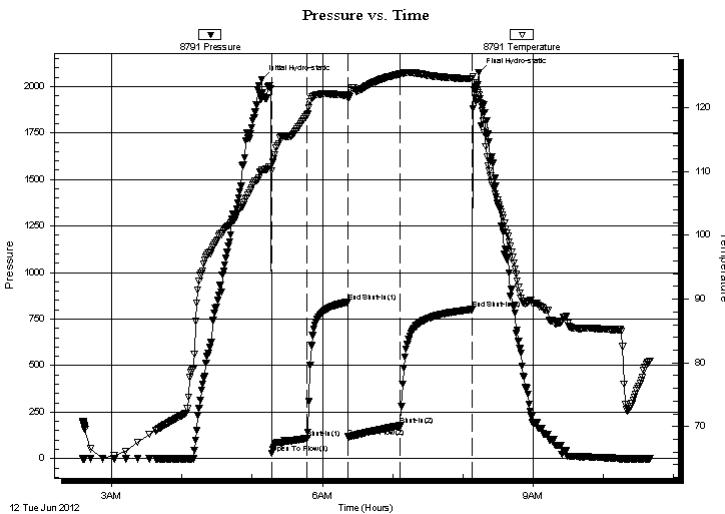
Serial #: 8791

Inside

Press @ RunDepth: 176.82 psig @ 3957.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.12 End Date: 2012.06.12 Last Calib.: 2012.06.12
 Start Time: 02:35:05 End Time: 10:39:29 Time On Btm: 2012.06.12 @ 05:08:00
 Time Off Btm: 2012.06.12 @ 08:13:30

TEST COMMENT: IF: Fair blow, B.O.B in 11 mins.
 IS: Weak blow back, 1 in. over 30 mins.
 FF: Fair blow, B.O.B in 13 mins.
 FS: Weak blow back, 1 1/2 in. ver 60 mins

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2038.80	110.00	Initial Hydro-static
9	29.87	110.10	Open To Flow (1)
39	110.66	118.91	Shut-In(1)
74	841.17	121.96	End Shut-In(1)
74	116.40	121.60	Open To Flow (2)
119	176.82	125.35	Shut-In(2)
180	801.52	124.57	End Shut-In(2)
186	2075.95	121.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
182.00	water-100%w	1.46
186.00	gmco-10%g30%m60%o	2.61
82.00	go-10%g90%o	1.15
0.00	662-ft. gas in pipe	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc.

7 10s 25w Graham Ks.

7701 E. Kellogg Dr.
Ste.#710 P.O. box 783140
Witchita ks.
ATTN: Kevin Davis

Mader #1-7

Job Ticket: 46086

DST#: 5

Test Start: 2012.06.12 @ 02:35:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 70.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3400.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
182.00	water-100%w	1.460
186.00	gmco-10%g30%m60%o	2.609
82.00	go-10%g90%o	1.150
0.00	662-ft. gas in pipe	0.000

Total Length: 450.00 ft Total Volume: 5.219 bbl

Num Fluid Samples: 0

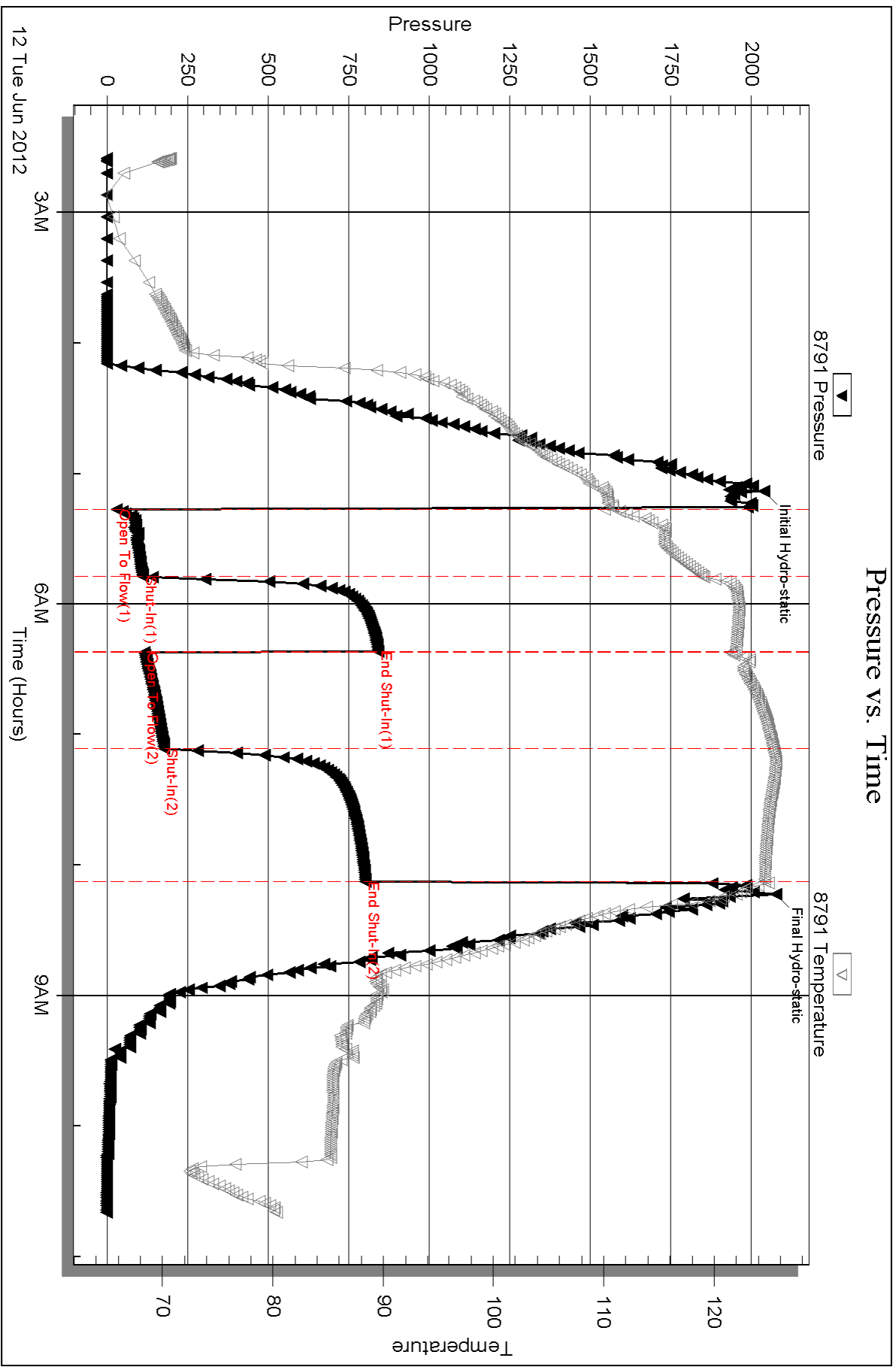
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy, Inc.

7 10s 25w Graham Ks.

7701 E. Kellogg Dr.
Ste.#710 P.O. box 783140
Wichita ks.
ATTN: Kevin Davis

Mader #1-7

Job Ticket: 46087

DST#: 6

Test Start: 2012.06.12 @ 18:10:00

GENERAL INFORMATION:

Formation: **LKC-K,L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:10:30

Time Test Ended: 23:20:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Charles Kreuzer Jr.

Unit No: 61

Interval: 3998.00 ft (KB) To 4030.00 ft (KB) (TVD)

Reference Elevations: 2551.00 ft (KB)

Total Depth: 3930.00 ft (KB) (TVD)

2546.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8791

Inside

Press @ Run Depth: 17.40 psig @ 3999.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.12

End Date:

2012.06.12

Last Calib.:

2012.06.12

Start Time: 18:10:05

End Time:

23:19:59

Time On Btm:

2012.06.12 @ 20:05:30

Time Off Btm:

2012.06.12 @ 21:11:30

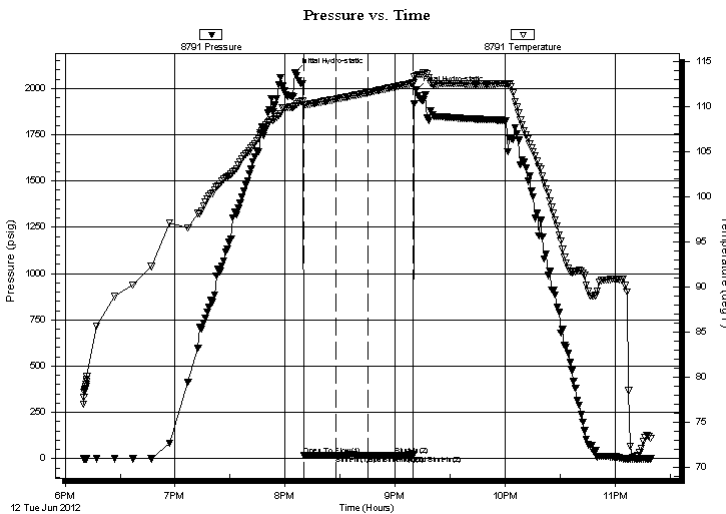
TEST COMMENT: IF: Weak blow, Dead in 10 mins.

ISI: NO blow back

FF: No blow

FSI: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2087.05	110.12	Initial Hydro-static
5	17.43	110.20	Open To Flow (1)
22	18.37	110.86	Shut-In(1)
40	16.50	111.58	End Shut-In(1)
40	16.57	111.61	Open To Flow (2)
55	17.40	112.24	Shut-In(2)
65	20.18	112.66	End Shut-In(2)
66	1990.48	113.51	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud-100%	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc.

7 10s 25w Graham Ks.

7701 E. Kellogg Dr.
Ste.#710 P.O. box 783140
Wichita ks.
ATTN: Kevin Davis

Mader #1-7

Job Ticket: 46087

DST#: 6

Test Start: 2012.06.12 @ 18:10:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 65.00 sec/qt
Water Loss: 7.99 in³
Resistivity: ohm.m
Salinity: 40000.00 ppm
Filter Cake: 2.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud-100%	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

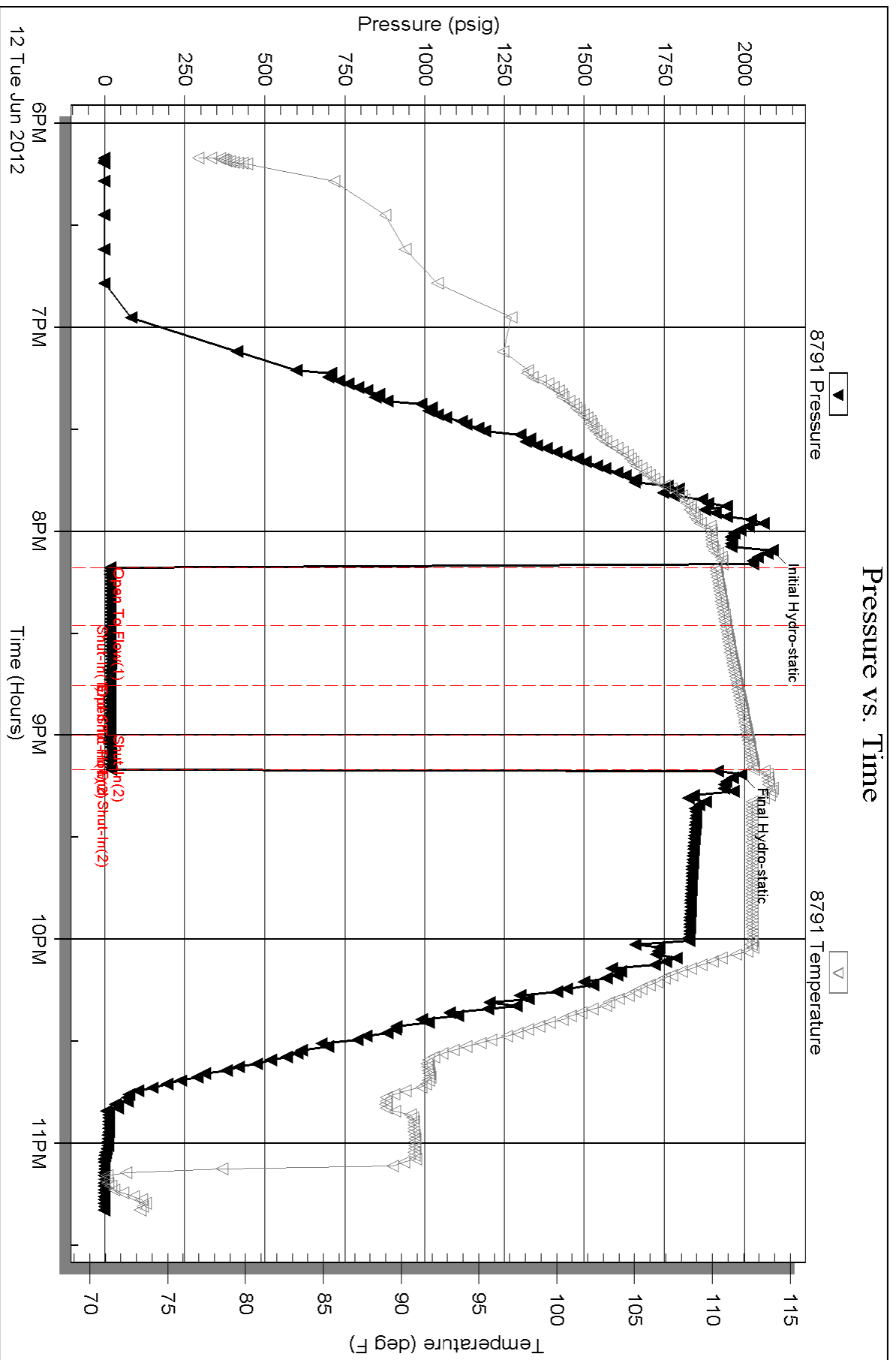
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy, Inc.
 7701 E. Kellogg Dr.
 Ste.#710 P.O. box 783140
 Wichita ks.
 ATTN: Kevin Davis

7 10s 25w Graham Ks.
Mader #1-7
 Job Ticket: 46082 **DST#: 1**
 Test Start: 2012.06.09 @ 22:30:00

GENERAL INFORMATION:

Formation: **LKC-B,C**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:17:00
 Time Test Ended: 05:10:00
 Interval: **3818.00 ft (KB) To 3854.00 ft (KB) (TVD)**
 Total Depth: 3854.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Charles Kreutzer Jr.
 Unit No: #61
 Reference Elevations: 2551.00 ft (KB)
 2546.00 ft (CF)
 KB to GR/CF: 5.00 ft

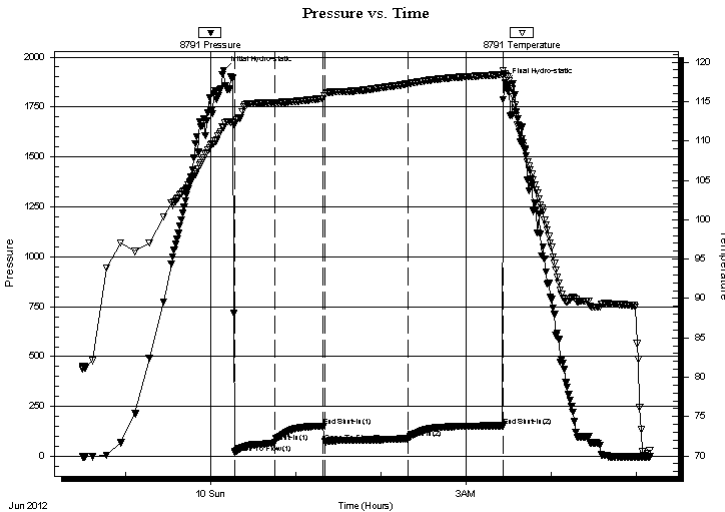
Serial #: 8791

Inside

Press @ Run Depth: 89.31 psig @ 3822.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.09 End Date: 2012.06.10 Last Calib.: 1899.12.30
 Start Time: 22:30:05 End Time: 05:09:59 Time On Btm: 2012.06.10 @ 00:09:30
 Time Off Btm: 2012.06.10 @ 03:27:30

TEST COMMENT: IF: Fair blow, Built to B.O.B in 20 mins.
 IS: Weak blow back, Built to 4 in. over 30 mins.
 FF: No blow back over 30 mins.
 FS: No blow back over

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1933.07	111.64	Initial Hydro-static
8	18.80	112.09	Open To Flow (1)
36	71.50	114.88	Shut-In(1)
70	152.67	115.38	End Shut-In(1)
71	73.39	115.72	Open To Flow (2)
130	89.31	117.25	Shut-In(2)
197	153.99	118.41	End Shut-In(2)
198	1872.77	118.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	gocm-20%g10%o70%o	0.59
82.00	go-15%g85%o	1.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc.

7 10s 25w Graham Ks.

7701 E. Kellogg Dr.
Ste.#710 P.O. box 783140
Witchita ks.
ATTN: Kevin Davis

Mader #1-7

Job Ticket: 46082

DST#: 1

Test Start: 2012.06.09 @ 22:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 74.00 sec/qt

Water Loss: 7.99 in³

Resistivity: ohm.m

Salinity: 3000.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	gocm-20%g10%o70%o	0.590
82.00	go-15%g85%o	1.150

Total Length: 202.00 ft Total Volume: 1.740 bbl

Num Fluid Samples: 0

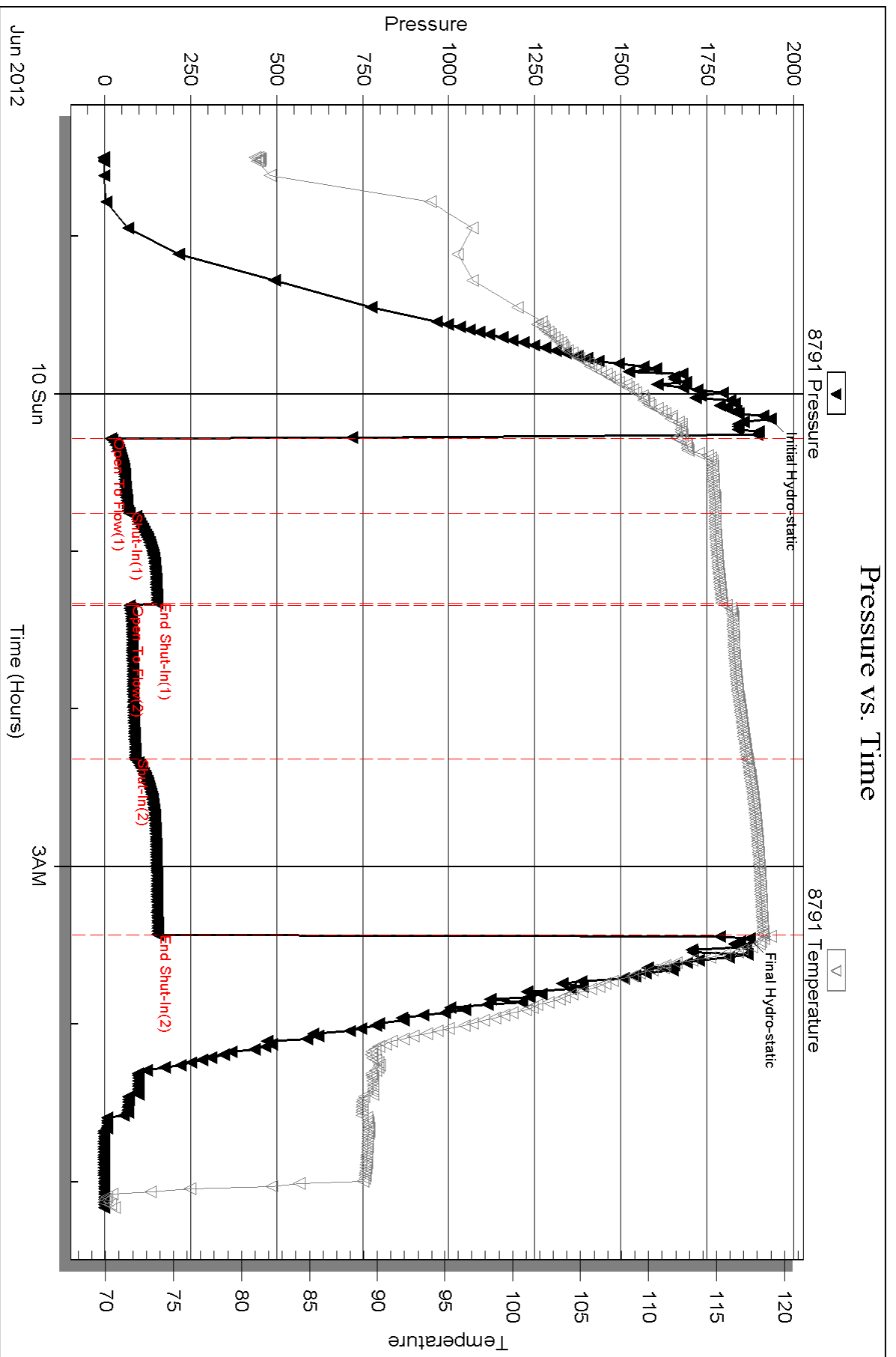
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



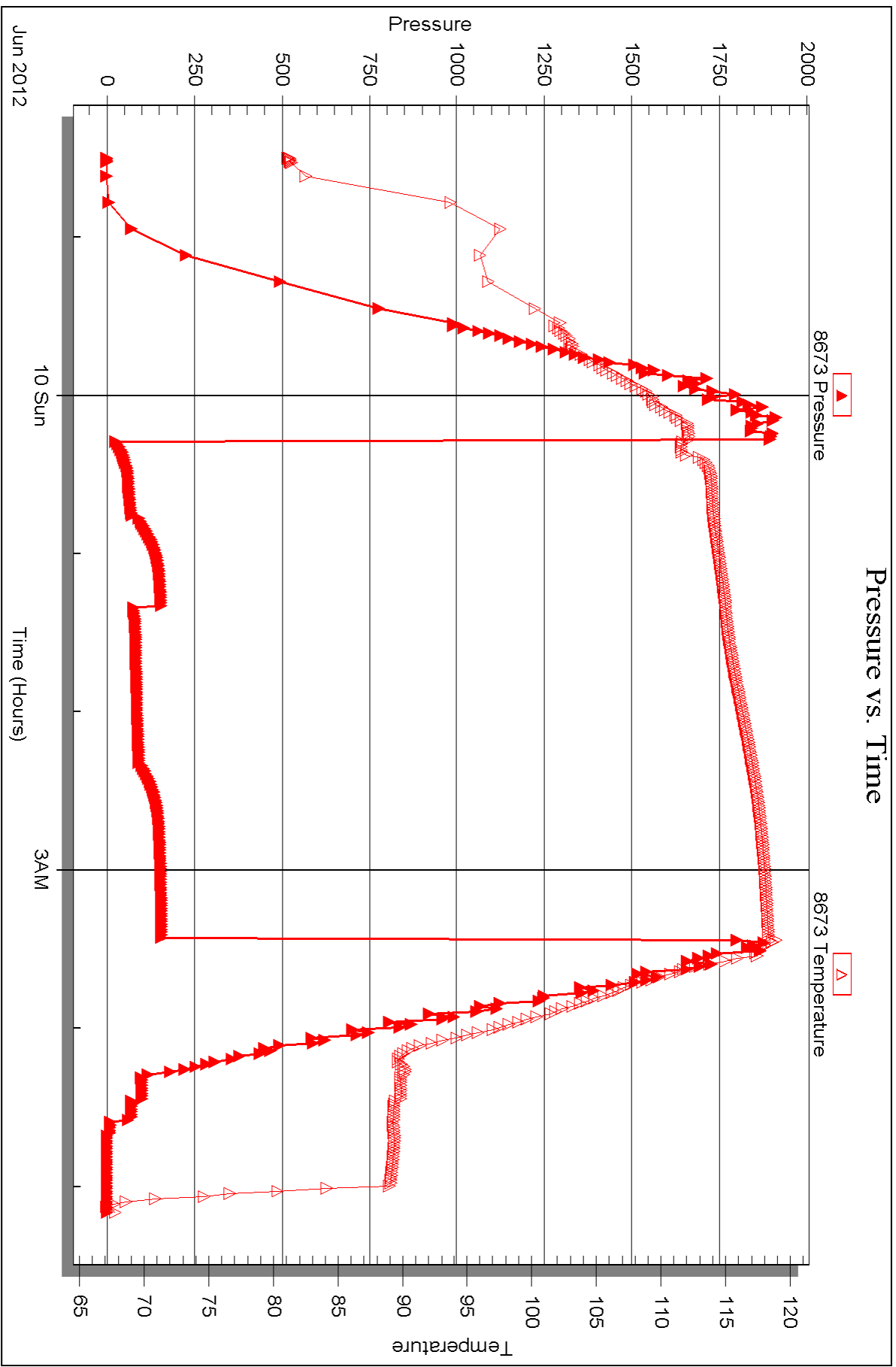
Serial #: 8673

Outside

Red Oak Energy, Inc.

Mader #1-7

DST Test Number: 1





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy, Inc.

7 10s 25w Graham Ks.

7701 E. Kellogg Dr.
Ste.#710 P.O. box 783140
Wichita ks.
ATTN: Kevin Davis

Mader #1-7

Job Ticket: 46083

DST#: 2

Test Start: 2012.06.10 @ 12:15:00

GENERAL INFORMATION:

Formation: **LKC-D,E**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:25:30

Time Test Ended: 18:01:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Charles Kreutzer Jr.

Unit No: #61

Interval: 3860.00 ft (KB) To 3892.00 ft (KB) (TVD)

Reference Elevations: 2551.00 ft (KB)

Total Depth: 3892.00 ft (KB) (TVD)

2546.00 ft (CF)

Hole Diameter: 7.85 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8791

Inside

Press @ Run Depth: 81.96 psig @ 3864.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.06.10

End Date:

2012.06.10

Last Calib.:

2012.06.10

Start Time: 12:15:05

End Time:

18:00:59

Time On Btm:

2012.06.10 @ 14:22:00

Time Off Btm:

2012.06.10 @ 16:14:30

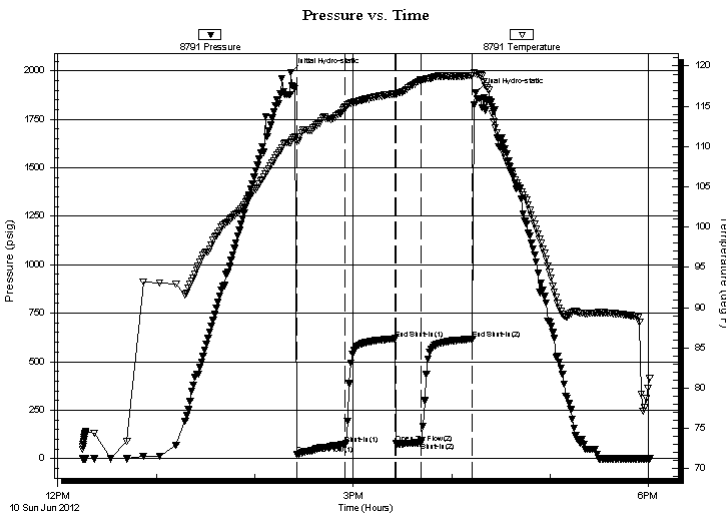
TEST COMMENT: IF: Weak blow, Built to 1 in. over 30 mins.

IS: No blow back

FF: No blow

FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1992.17	110.55	Initial Hydro-static
4	20.18	110.68	Open To Flow (1)
33	74.61	114.90	Shut-In(1)
64	618.39	116.54	End Shut-In(1)
64	76.37	116.44	Open To Flow (2)
79	81.96	118.24	Shut-In(2)
111	616.28	118.82	End Shut-In(2)
113	1886.25	119.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Mud w ith oil specs	0.59
26.00	Hocm-50%o50%m	0.36
1.00	oil-100%o	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Red Oak Energy, Inc.
 7701 E. Kellogg Dr.
 Ste.#710 P.O. box 783140
 Wichita ks.
 ATTN: Kevin Davis

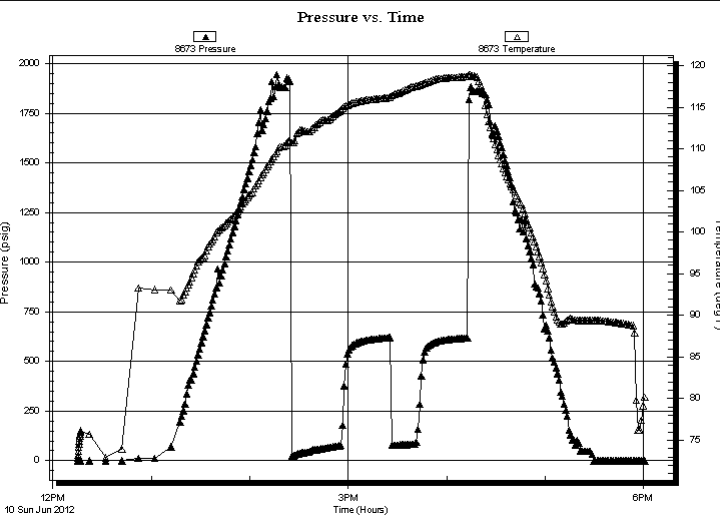
7 10s 25w Graham Ks.
Mader #1-7
 Job Ticket: 46083 **DST#: 2**
 Test Start: 2012.06.10 @ 12:15:00

GENERAL INFORMATION:

Formation: **LKC-D,E**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:25:30
 Time Test Ended: 18:01:00
Interval: 3860.00 ft (KB) To 3892.00 ft (KB) (TVD)
 Total Depth: 3892.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Charles Kreutzer Jr.
 Unit No: #61
 Reference Elevations: 2551.00 ft (KB)
 2546.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8673 Outside
 Press@RunDepth: psig @ 3864.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.06.10 End Date: 2012.06.10 Last Calib.: 2012.06.10
 Start Time: 12:15:05 End Time: 18:00:59 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Weak blow , Built to 1 in. over 30 mins.
 IS: No blow back
 FF: No blow
 FS: No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
120.00	Mud w ith oil specs	0.59
26.00	Hocm-50%o50%m	0.36
1.00	oil-100%o	0.01

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Red Oak Energy, Inc.

7 10s 25w Graham Ks.

7701 E. Kellogg Dr.
Ste.#710 P.O. box 783140
Wichita ks.
ATTN: Kevin Davis

Mader #1-7

Job Ticket: 46083

DST#: 2

Test Start: 2012.06.10 @ 12:15:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 69.00 sec/qt
Water Loss: 7.60 in³
Resistivity: ohm.m
Salinity: 3000.00 ppm
Filter Cake: 2.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	Mud w ith oil specs	0.590
26.00	Hocm-50%o50%m	0.365
1.00	oil-100%o	0.014

Total Length: 147.00 ft Total Volume: 0.969 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

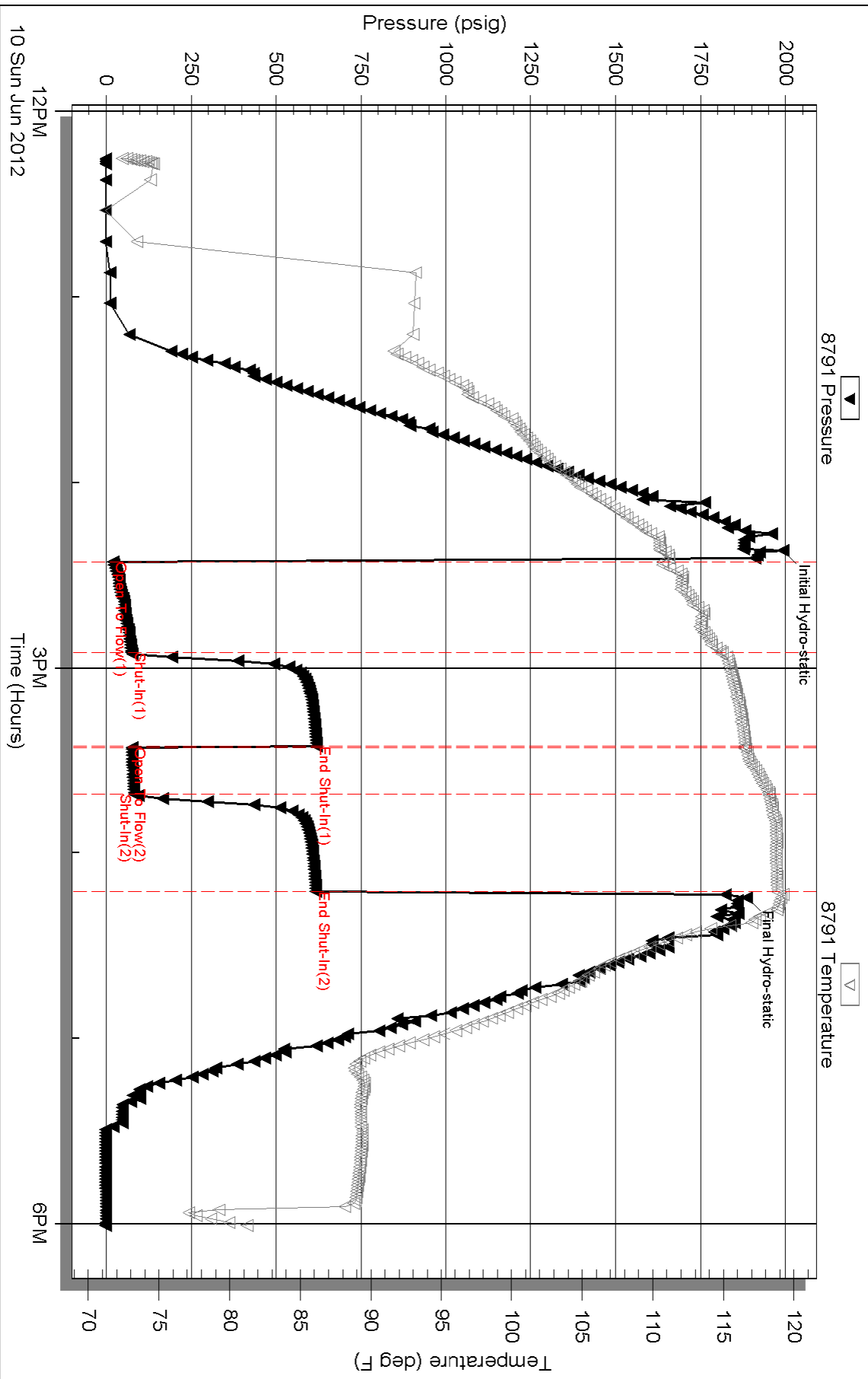
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

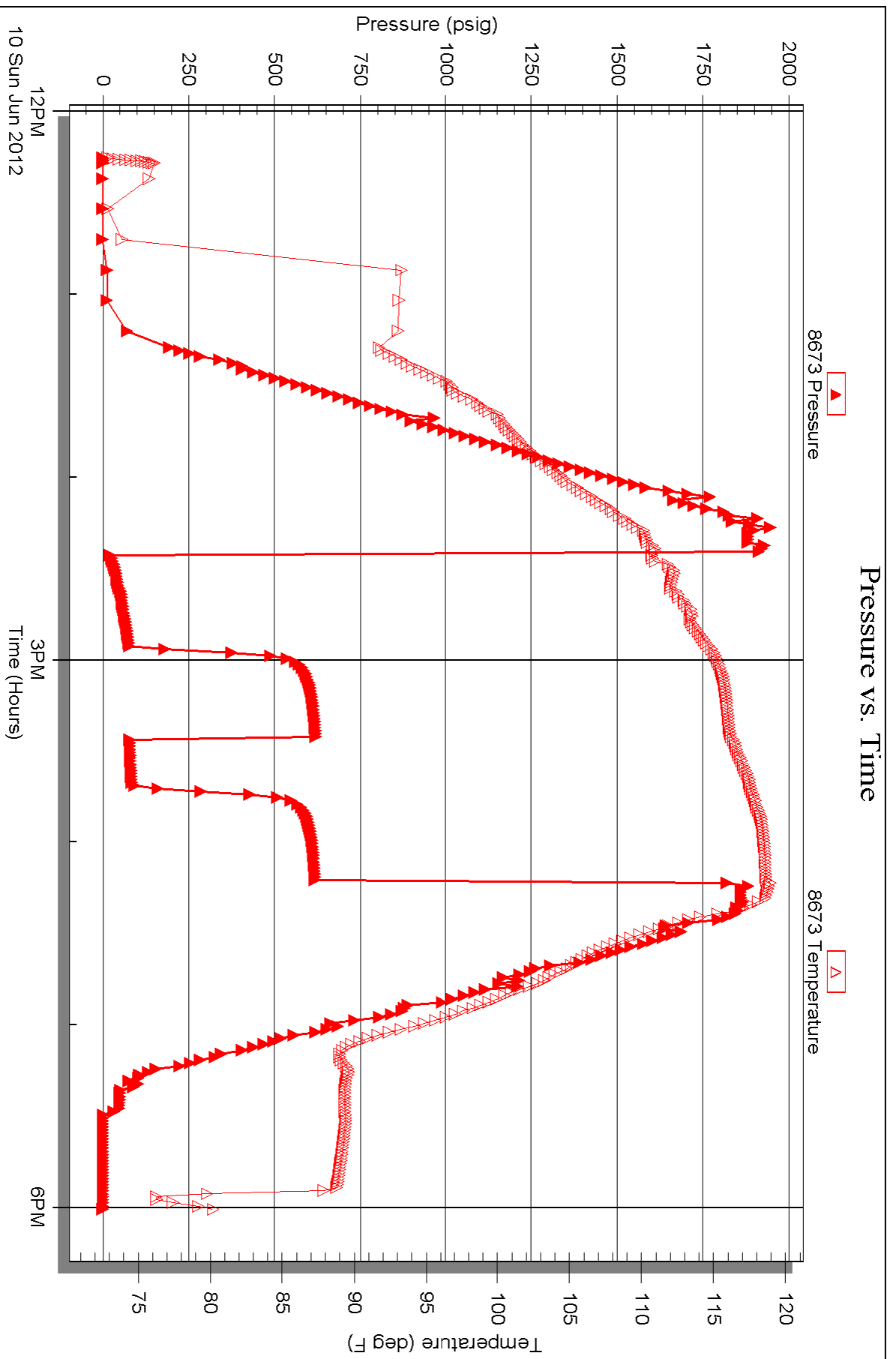


Serial #: 8673

Outside Red Oak Energy, Inc.

Mader #1-7

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 46083

Printed: 2012.06.11 @ 00:38:10