KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1108530

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5455
Name: Crawford Oil & Gas Co LLC
Address 1: PO BOX 1366
Address 2: 1780 JASON DR
City: EL DORADO State: KS Zip: 67042 + __ __ __ __
Contact Person: Larry Dale Crawford
Phone: (316) 377-3373
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Larry Friend
Purchaser: NCRA

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

08/09/2012	08/19/2012	09/17/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-063-22032-00-00
Spot Description:
SW - SE - SE - NE Sec. 24 Twp. 13 S. R. 31 [ ] East [x] West
2617 Feet from [x] North / [ ] South Line of Section
622 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[x] NE [ ] NW [ ] SE [ ] SW
County: Gove
Lease Name: Zimmerman Well #: 1-24
Field Name: Swift Fox
Producing Formation: Lansing-Kansas City and Johnson
Elevation: Ground: 2835 Kelly Bushing: 2840
Total Depth: 4590 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? [x] Yes [ ] No
If yes, show depth set: 2292 Feet
If Alternate II completion, cement circulated from: 2292
feet depth to: 0 w/ 475 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [x] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [ ] I [x] II [ ] III **Approved by:** Deanna Garrison **Date:** 01/23/2013

Side Two

1108530

Operator Name: Crawford Oil & Gas Co LLC Lease Name: Zimmerman Well #: 1-24

Sec. 24 Twp. 13 S. R. 31 ☐ East ☑ West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:
Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.63	23	217	common	175	3%cc 2% gel
Production	7.88	5.5	15	4590	OWC	175	50#kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	4468 - 4472 4477 - 4481	39 gram	
4	4116 - 4120	39 gram	

TUBING RECORD: Size: 2 7/8 " Set At: 4495' Packer At:

Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 10/01/2012

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	43		8		35

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Crawford Oil & Gas Co LLC
Well Name	Zimmerman 1-24
Doc ID	1108530

All Electric Logs Run

CDL
CNL
PE
MEL
Sonic

Form	ACO1 - Well Completion
Operator	Crawford Oil & Gas Co LLC
Well Name	Zimmerman 1-24
Doc ID	1108530

Tops

Name	Top	Datum
Stone Corral	2291	+549
Base	2316	+524
Topeka	3642	-802
Lansing	3904	-1064
BKC	4216	-1376
Cherokee	4419	-1579
Johnson	4465	-1625
Mississippian	4492	-1652

OPERATOR

Company:	CRAWFORD OIL AND GAS CO., LLC		
Address:	P.O. BOX 1366 EL DORADO, KS 67042-1366		
Contact Geologist:			
Contact Phone Nbr:	316-377-3373		
Well Name:	ZIMMERMAN 1-24		
Location:	2617 FSL, 622 FEL, SEC 24-T13S-31W	API:	15-063-22032-0000
Pool:	OIL PRODUCER	Field:	WILDCAT
State:	KANSAS	Country:	GOVE

Scale 1:240 Imperial

Well Name:	ZIMMERMAN 1-24		
Surface Location:	2617 FSL, 622 FEL, SEC 24-T13S-31W		
Bottom Location:			
API:	15-063-22032-0000		
License Number:			
Spud Date:	8/9/2012	Time:	2:45 PM
Region:	NW KANSAS		
Drilling Completed:	8/18/2012	Time:	3:05 AM
Surface Coordinates:	Y = 221587 & X = 1229816		
Bottom Hole Coordinates:			
Ground Elevation:	2835.00ft		
K.B. Elevation:	2840.00ft		
Logged Interval:	3450.00ft	To:	4590.00ft
Total Depth:	4590.00ft		
Formation:	MISSISSIPPIAN		
Drilling Fluid Type:	CHEMICAL		

SURFACE CO-ORDINATES

Well Type:	Vertical		
Longitude:	100.422644	Latitude:	38.543656
N/S Co-ord:	Y = 221587		
E/W Co-ord:	X = 1229816		

CASING SUMMARY

	Surface	Intermediate	Main
Bit Size	12.25 in		7.88 in
Hole Size	12.25 in		7.88 in

	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8.625 in	217 ft		5	
Int Casing					
Prod Casing	5.5 in	4589 ft	15#		8/19/2012 4:00 AM

CASING SEQUENCE

Type	Hole Size	Casing Size	At
SURFACE	12.25 in	8.63	217.00 ft
PRODUCTION	7.88 in	5.50	4589.00 ft

CONTRACTOR

Contractor:	WW DRILLING		
Rig #:	8		
Rig Type:	DOUBLE		
Spud Date:	8/9/2012	Time:	2:45 PM
TD Date:	8/18/2012	Time:	3:05 AM
Rig Release:	8/19/2012	Time:	6:00 AM

LOGGED BY

Company:	LARRY P. FRIEND
Address:	1639 BURNS WICHITA, KS 67203-2757

Phone Nbr: 316-265-2228
Logged By: Geologist Name:

OPEN HOLE LOGS

Logging Company: SUPERIOR
Logging Engineer: JEFF LUBBERS
Truck #:
Logging Date: 8/18/2012 Time Spent: 5.25
Logs Run: 4 # Logs Run Successful: 4

LOGS RUN

Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
DI	4590.00ft	0.00ft	0.00		1
CND W/PE	4590.00ft	3400.00ft	0.00		1
SONIC	4590.00ft	217.00ft	0.00		2
MICRO	4590.00ft	3400.00ft	0.00		2

LOGGING OPERATION SUMMARY

Date	From	To	Description Of Operation
8/13/2012	4590.00ft	0.00ft	

FORMATION DEPTHS

FORMATION TOPS	SAMPLE	LOG	COMPARISON TO: SHAKESPEARE OIL CO., INC. PARSONS 1-27 S/2 SE NE, 27-13S-31W
STONE CORRAL	2291 (+549)	2291 (+549)	+25
BASE	2316 (+524)	2316 (+524)	+26
STOTLER	3510 (-670)	3507 (-667)	+2
TOPEKA	3644 (-804)	3642 (-802)	+4
HEEBNER SHALE	3860 (-1020)	3857 (-1017)	+15
LANSING	3906 (-1066)	3904 (-1064)	+10
MUNCIE CREEK	4050 (-1210)	4047 (-1207)	+19
STARK SHALE	4138 (-1298)	4136 (-1296)	+26
BKC	4220 (-1380)	4216 (-1376)	+24
MARMATON	4242 (-1402)	4238 (-1398)	+31
MYRICK STATION	4373 (-1533)	4369 (-1529)	+37
"CHEROKEE"	4422 (-1582)	4419 (-1579)	+36
JOHNSON ZONE	4466 (-1626)	4465 (-1625)	+39
BS. PENN. LIME	4484 (-1644)	4482 (-1642)	+42
MISSISSIPPIAN	4492 (-1652)	4492 (-1652)	+83

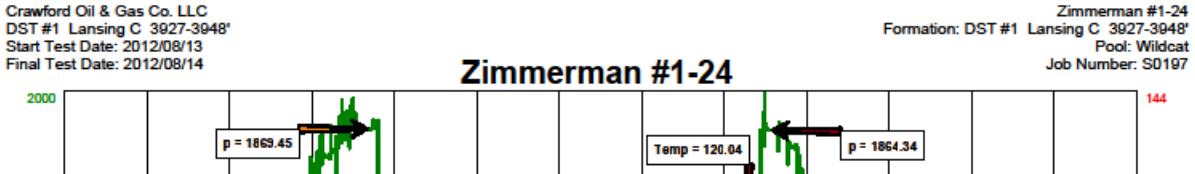
DRILLSTEM TESTS

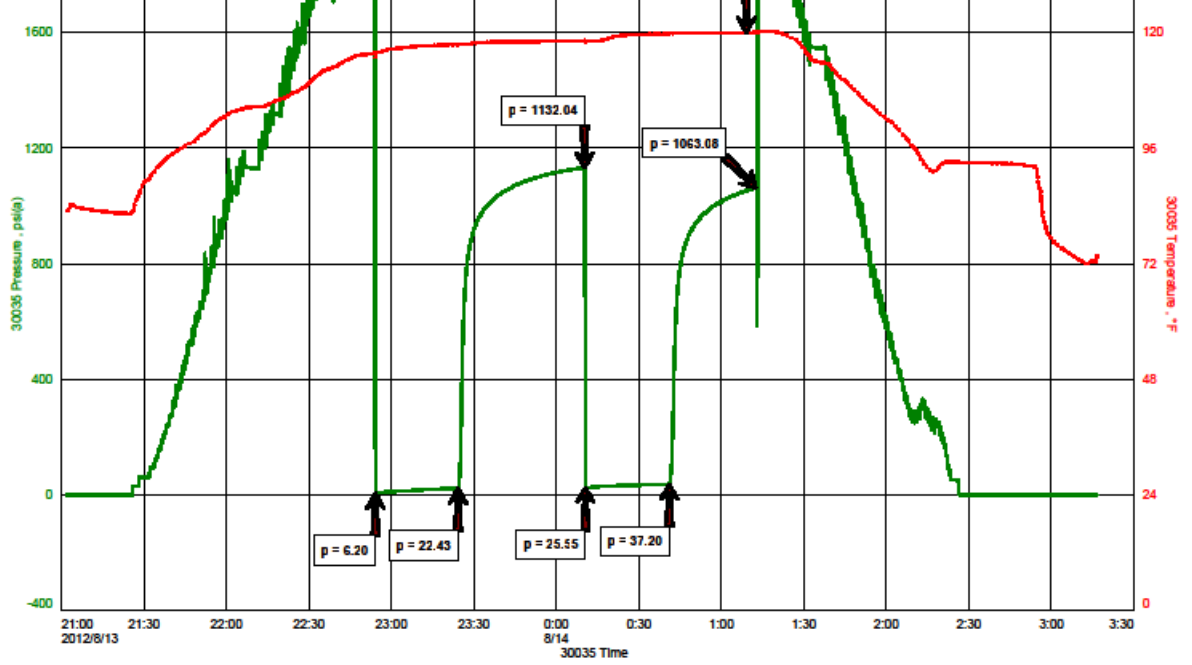
No	Interval	Formation
1	3927 - 3948	LANSING "C" ZONE
2	3976 - 3993	LANSING "E" ZONE
3	4052 - 4124	KANSAS CITY "H", "I" AND "J" ZONES
4	4136 - 4164	KANSAS CITY "K" ZONE
5	4443 - 4481	JOHNSON ZONE

NOTES

It was decided to run production casing to produce the Johnson Zone and the "J" Zone in the Kansas City.

DST #1 CHART - LANSING "C" ZONE





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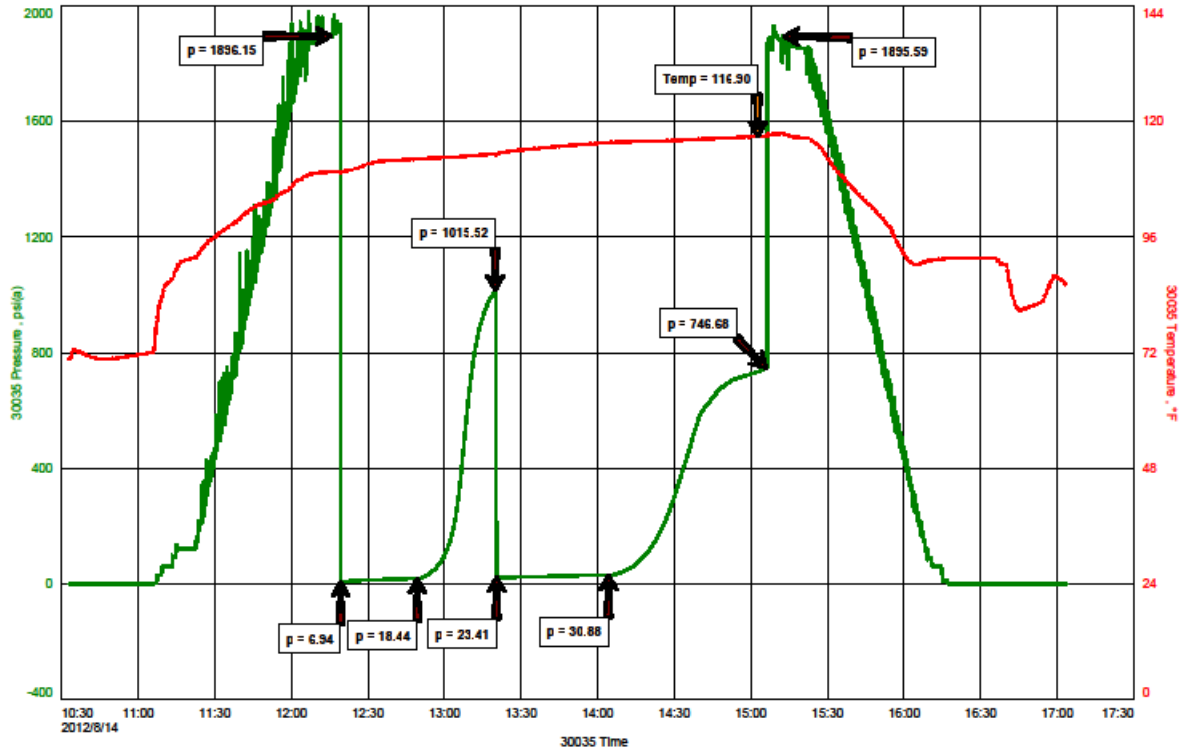
Fast

DST #2 CHART - LANSING "E" ZONE

Crawford Oil & Gas Co LLC
DST #2 Lansing "E" 3976-3993'
Start Test Date: 2012/08/14
Final Test Date: 2012/08/14

Zimmerman #1-24
Formation: DST #2 Lansing "E" 3976-3993'
Pool: Wildcat
Job Number: S0198



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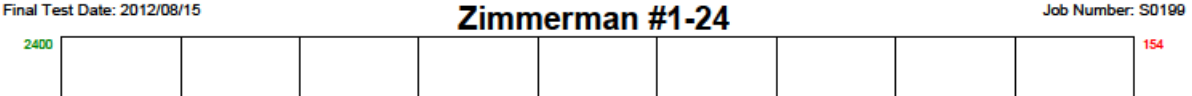
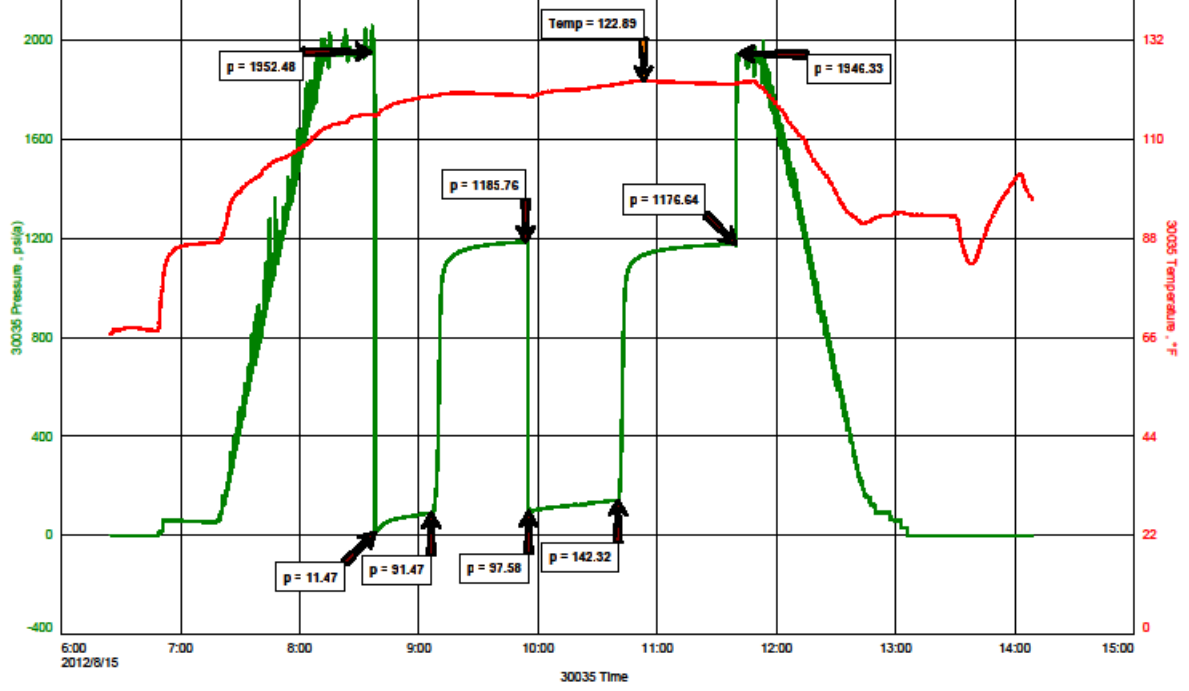
Fast

DST #3 CHART - KANSAS CITY "H", "I" _"J"

Crawford Oil & Gas Co. LLC
DST #3 Lansing "H-I" 4052-4124'
Start Test Date: 2012/08/15
Final Test Date: 2012/08/15

Zimmerman #1-24
Formation: DST #3 Lansing "H-I" 4052-4124'
Pool: Wildcat
Job Number: S0199





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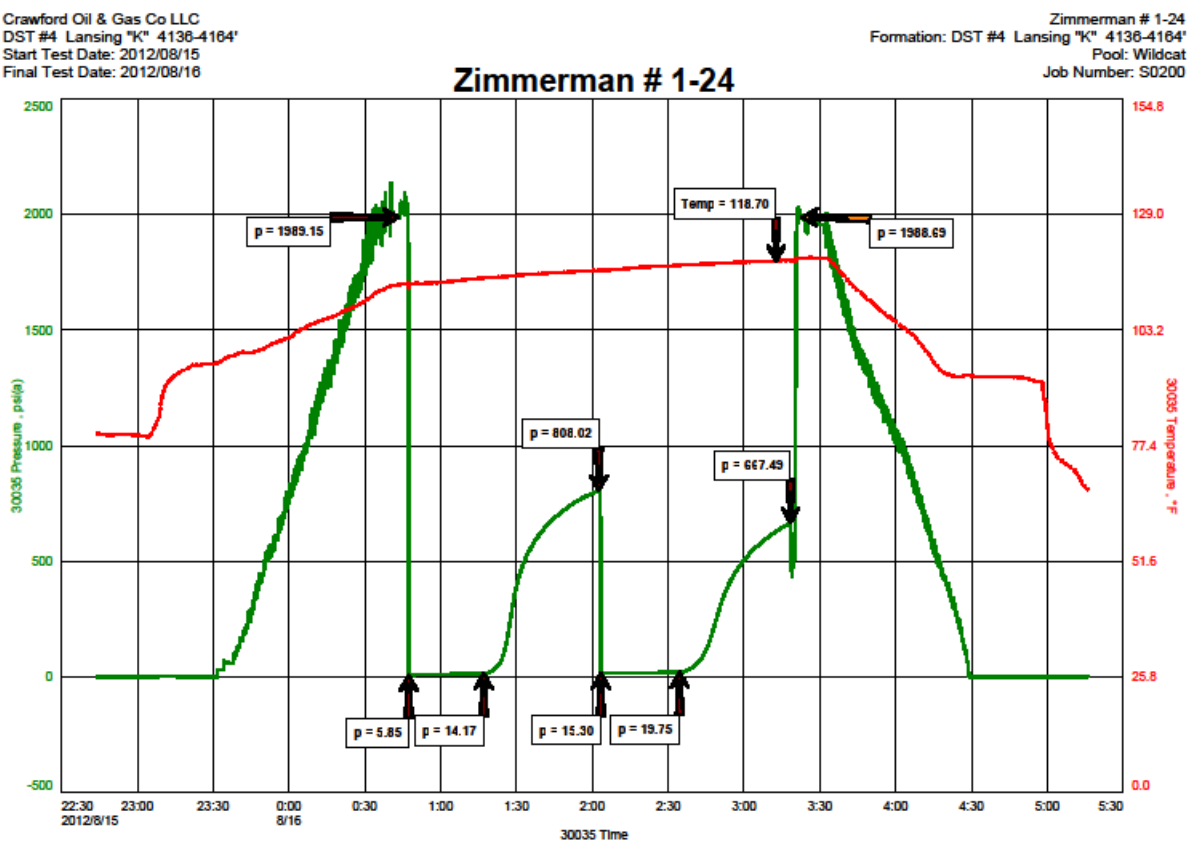
Fast

DST #4 CHART - KANSAS CITY "K"

Crawford Oil & Gas Co LLC
DST #4 Lansing "K" 4136-4164'
Start Test Date: 2012/08/15
Final Test Date: 2012/08/16

Zimmerman # 1-24
Formation: DST #4 Lansing "K" 4136-4164'
Pool: Wildcat
Job Number: S0200



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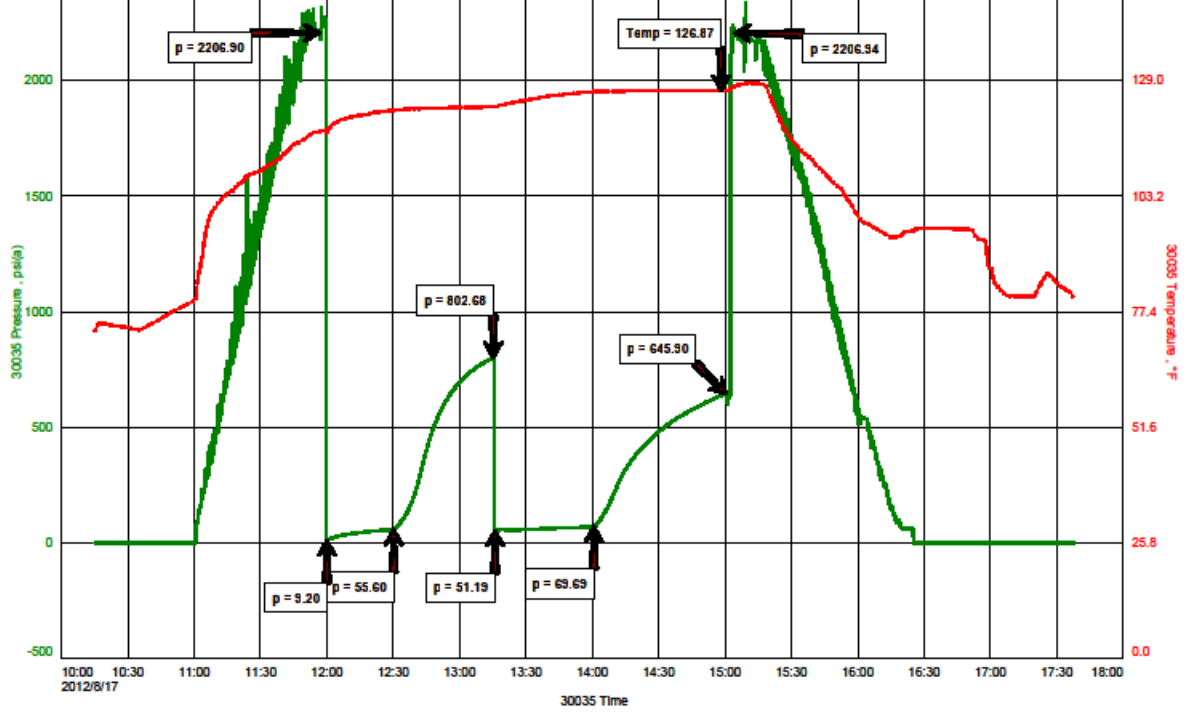
Fast

DST #5 CHART - JOHNSON ZONE

Crawford Oil & Gas Co. LLC
DST #5 Johnson 4443-4481'
Start Test Date: 2012/08/17
Final Test Date: 2012/08/17

Zimmerman #1-24
Formation: DST #5 Johnson 4443-4481'
Pool: Wildcat
Job Number: S0201



ROCK TYPES

Coal
Dolsec
Lmst fw<7
Lmst fw7>
Ss
Shgy
Shcol
Sltst

ACCESSORIES

MINERAL

- Carbonaceous Flakes
- Chert, dark
- Dolomitic
- Sandy
- Siliceous
- Silty
- Chert White

FOSSIL

- Oolite
- Oolites

OTHER SYMBOLS

OIL SHOWS

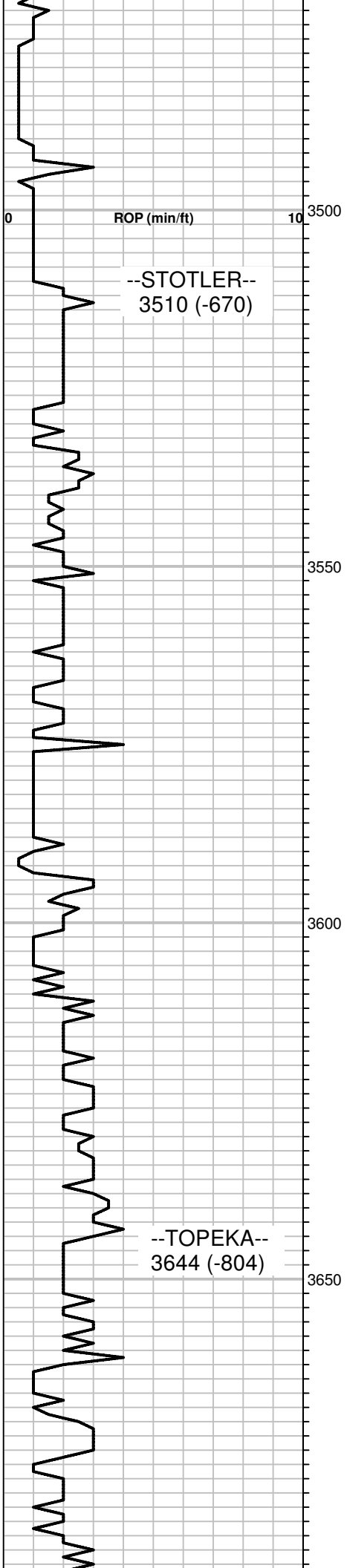
- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- Dead Oil Stn
- Fluorescence

INTERVALS

- Core
- DST

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)

Curve Track #01 ROP (min/ft) 1:240 Imperial 0 ROP (min/ft) 10	Depth | Intervals Cored Interval DST Interval	Porosity	Interpreted Lithology	Oil Shows	Geological Descriptions	Comment
	3430					DISPLACED MUD @ 3395'. 7:00AM DEPTHS: 8/9/12: SPUD 8/10/12: 288'



8/11/12: 2170'
8/12/12: 3285'
8/13/12: 3900'
8/14/12: 3982'
8/15/12: 4124'
8/16/12: 4164'
8/17/12: 4481'
8/18/12: 4590' RTD

DEVIATION SURVEYS:
.75 DEG. @ 218'
.75 DEG. @ 3948'
.75 DEG. @ 4590'

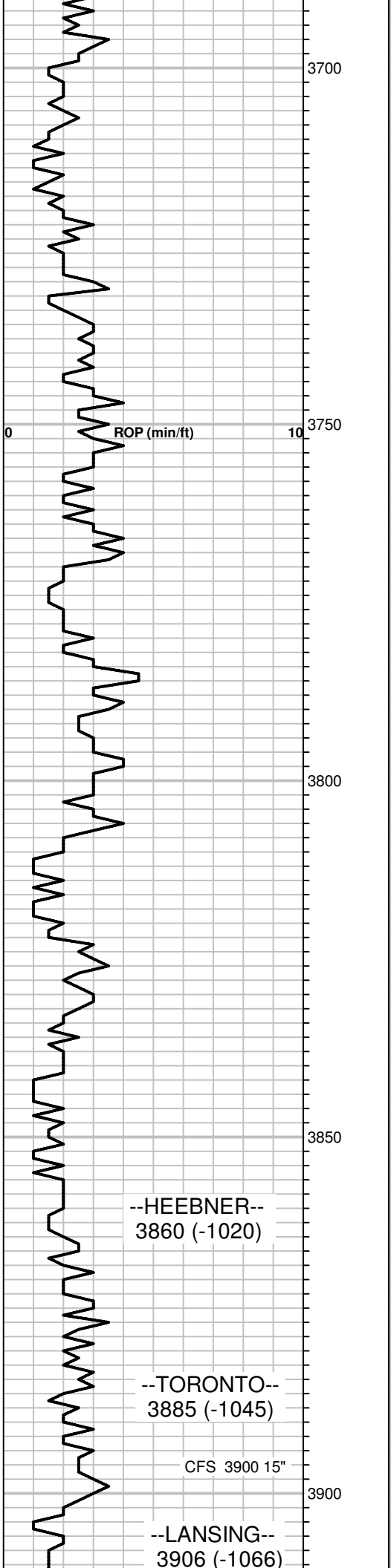
MUD @ 3397:
WT: 8.6
VIS: 57
FILT: 6.4
CHLOR: 1,200
LCM: 1#

80: TR. LS, TAN, FOSS W/ PR. TR. FR. XLN. POR; LS, BRN, VF-FXLN, DSE; NS

100: SM. AMT. LS, TAN, V. OOL / FOSS, SOME SLI. CHTY, HD, W/ PR - GD INTER-FOSS. PPT - VUG - FOSS. CAST POR; NS

20: LS, TAN, AS ABOVE, V. OOL / FOSS, PR - GD POR, SLI. CHTY; AND LS, TAN-BRN, VF-

PARTIALLY PLUGGED BIT, PUMP PRESSURE HIGH / VARYING, SAMPLES SEEM TO BE FAIRLY GOOD.



FXLN, SLI. FOSS, DSE; SOME GRY, LMY SILTSTN; NS

40: CHERT, TAN-BRN, SHARP; TR. FUSILINIDS; SOME FOSS. LS, AS ABV; NS

50: LS, TAN-BRN, V. FOSS. FR. XLN. POR TO LS, BRN, DSE; NS

60: TR. LS, V. FOSS W/ FR. XLN & TR FOSS. CAST. POR TO LS, TAN, FXLN, W/ PR- TR. FR. XLN. POR; NS

70 & 80 & 90: LS, TAN-BRN, DSE; TR. GRY, LMY SILTSTN, TITE - FRIABLE; TR. BLK. SHALE; NS

100: TR. LS, V. FOSS, PR - FR. XLN. POR; NS

10 & 20: LS, TAN-BRN, VF-FXLN, DSE; TR. GRY SHALE.

30: SHALE, GRY, MAROON, GRN; LS, AS ABV & LS, BRN, SLI. FOSS, PR. XLN. POR; NS

40: TAN DOL. LS, FXLN, SUCROSIC, SLI. CHERTY, HARD & SOME CHERT, CRM SHP; NS

50 & 60: SHALE, GRY; LS, TAN-BRN, SLI. FOSS, MOSTLY PR. XLN. POR; SM. AMT. LMY SILTSTN; NS.

70: TR. TAN DOL. LS, SLI. CHTY, HARD; LS, BRN, VFXLN, SOME SLI. FOSS, DSE; SHALE, GRY, GRN; NS

80: SHALE, BLK; LS, TAN-BRN, VF-FXLN, SOME SLI. FOSS, DSE TO PR. XLN. POR; NS

90: LS, BRN, SLI. FOSS, DSE; GRY, LMY SILTSTONE; TR. BLK. SHALE.

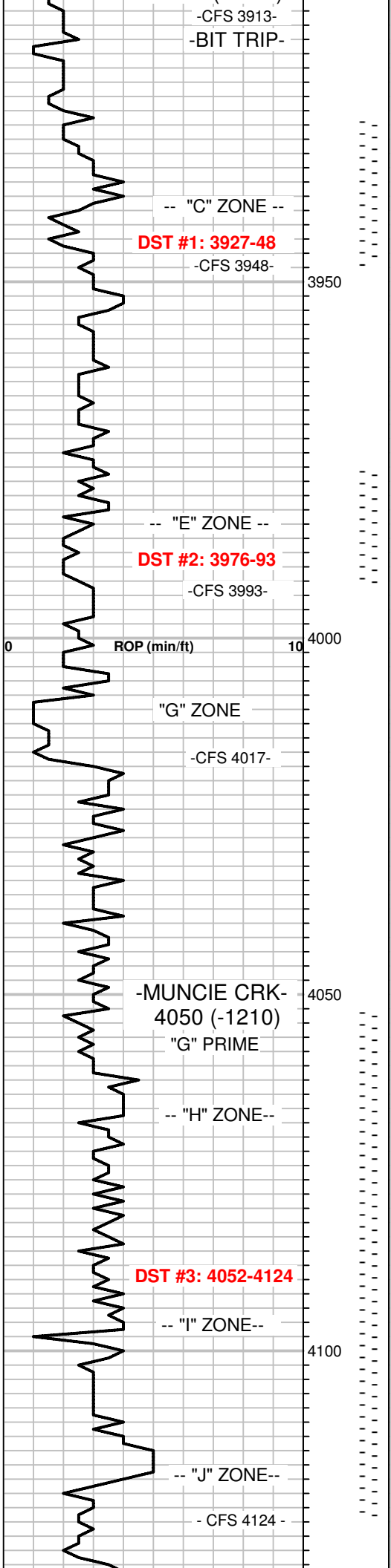
100: SHALE, MAROON AND SOME GRY, LMY. SILTSTONE.

15" CIRC: LS, TAN, FXLN, TR. OOLITIC, PR - FR. XLN. POR; TR. TAN CHERT; NS

3913 CIRC: TR. LS, V. OOLITIC (FN-MED OOL) / FOSS, W/ FR. XLN & PR - GD OOLICASTIC POR; NS NO FLUOR.

MUD @ 3931:
WT: 9.0
VIS: 50
FILT: 6.4
CHLOR: 2,500
LCM: 1#

BIT TRIP 3916, FLOAT PIN



40: LS, TAN-BRN, VF-FXLN, TR. OOLITIC, TR. PR. OOLICASTIC-VUG. POR; NS

48: SHALE, GRY, MAROON; TR. BRN, SST, VF-FN GRND, GLAUC, FR. POR; TR. HARD SILTSTN

48 CIRC: TR. (5 PCS/TRAY) LS CRM, V. FOSS / FRAG, SLI CALCITIC, W/ PR - GD, INTER-FOSS, PPT - VUG- FOSS CAST. POR, FSFO, SPTY BRN SAT. STN ASSOC W/ POR; MUCH CHERT, CRM-TAN, SHARP / SLI. WEATH, SLI. PYRITIC W/ NS; NO ODOR

70: SHALE, GRY, MAROON; LT. GRN. SILTSTN; AND LS, TAN-BRN, VFXLN, DSE TO SOME CRM CHALKY; NS

80 & 90: MOSTLY LS, TAN, VF-FXLN, CALCITIC, W/ PR. TO SOME FR. XLN. POR; NS

93 CIRC: TR. LS, VF-FXLN, W/ PR. TO TR. GD. XLN, PPT & VUG. POR, PR. PARTIAL TO TR. GD TOTAL SAT. STN, SFO&G, FR. ODOR.

4017: 10" CIRC: DOL, TAN, FXLN, SUC, SLI. CHTY, PR - FR. XLN. POR; NS

4017 CIRC: DOL, TAN, FXLN, SUC, SLI. CHTY, SOME SLI. PEPPERED W/ PYRITE, PR - FR. XLN. POR, V. R. TR. GD. PPT-VUG - FOSS. CAST. POR; NS

30: LS, CRM - TAN, FXLN, PR. VIS. POR, TR. IS CHLKY; NS

40 & 50: LS, GRY-TAN, VF FXLN, V. SLI. FOSS, MOSTLY DSE; NS

60: SOME GRY & BLK SHALE; TR. PYRITE; LS, AS ABOVE.

70: LS, DK. BRN, VFXLN, DSE TO MUCH CRM, WEATH, SLI. CHLKY, TR. FO, TR. SPTY FLUOR IN SOFT, SLI. CHLKY LS; TR. BLK SHALE.

80: BRN LS AS ABV, SLI. FOSS, DSE TO WEATH; SHALE, GRY-BLK; TR. BRN CHERT; TR. CSELY FRAG / FOSS LS, DSE; NS

90: LS, TAN-BRN, VF-FXLN, DSE TO PR. XLN. POR; SM. AMT. WEATH, SLI. CHLKY, I PC SOFT, W/ SPTY FLUOR; SLI. ODOR

100: LS, TAN-BRN, VFXLN, V. SLI. FOSS, DSE; TR. GRY SHALE; NS

10: MUCH LT. GRN, LMY SILTSTN; FEW PCS. CHERTY LS, TAN, W/ PR. PPT-VUG. POR, W/ MUCH CALCITE FILL, SSFO, FSG, SPTY. SAT. STN; SHALE, GRY; SLI. ODOR

20: TR. LS, CRM-TAN, VF-FXLN, W/ PR. TR. PPT-VUG. POR, PR. SPTY. BRN. SAT. STN, NFO; SLI. ODOR

24 CIRC: LS, GRY, OOLITIC W/ PR.- GD. OOLIC POR, FSFO (NICE LT. BRN OIL), SPTY PARTIAL BRN SAT. STN; GRY & BLK SHALE; FR. ODOR

40: LS, AS ABV, GRY-TAN, OOLITIC W/ PR-GD.

BIT TRIP 3916, FLOAT PIN WAS BROKEN OFF & LAYING OVER JETS.

DST #1: 3927-3948
(LANSING "C")
TIMES: 30-45-30-30
IF: BLOW BLT TO 1/2".
FF: NO BLOW
REC: 63' DRLG MUD, NS
IFP: 6-22#, FFP: 26-37#
SIP: 1132-1063#
HP: 1869-1864#
MAX TEMP: 120 F.
SEE CHART ABOVE.

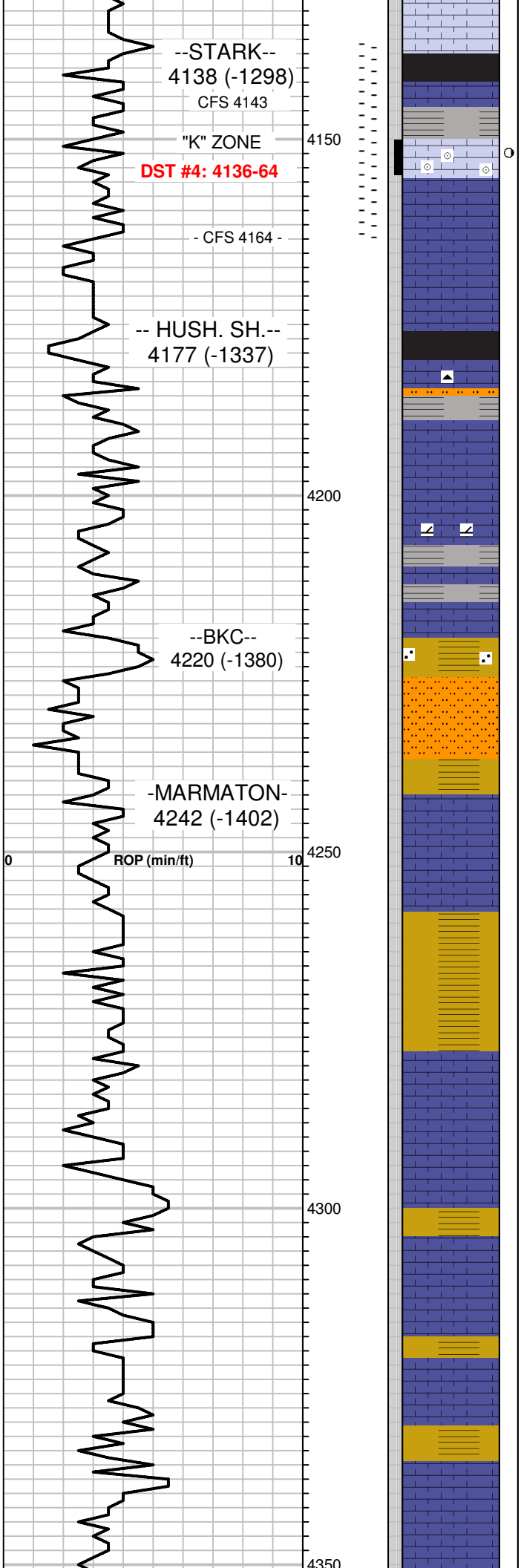
PIPE STRAP @ 3948 = 2.33' SHORT TO BOARD.

DST #2: 3976-3993
(LANSING "E" ZONE)
TIMES: 30-30-45-60
IF: 1/2" BLOW DIED IN 27"
FF: WEAK SURF. BLOW.
REC: 60' OCM (36% OIL)
IFP: 7-18#, FFP: 23-31#
SIP: 1016-747#
HP: 1896-1896#
MAX. TEMP: 117 F.
SEE CHART ABOVE.

MUD @ 3993:
WT: 9.2
VIS: 55
FILT: 6.0
CHLOR: 2,000
LCM: 2#

DST #3: 4052-4124
(KS CITY "H", "I" & "J")
TIMES: 30-45-45-60
IF: BLOW OFF BTM IN 14"
ISI: .5" BLOWBACK
FF: BLOW OFF BTM 11.5"
FSI: 2" BLOWBACK
REC: 189' GAS IN PIPE, 408' TOTAL FLUID: 219' HO&GCM (20%G, 35% O, 45%M), 189' MCGO (10%G, 67%O, 23%M), NO WATER
IFP: 11-91#, FFP: 98-142#
SIP: 1186-1177#
HP: 1952-1946#
MAX. TEMP: 123 F.
SEE CHART ABOVE.

MUD @ 4124:
WT: 9.2



OOLICASTIC. POR; NS

4143 CIRC: SHALE, BLK & LS, DK. BRN, VFXLN, DSE; NS

4164: 5" CIRC: LS, CRM, FXLN, V. OOLITIC W/ PR. TR. INTER-OOL. XLN, & PPT. POR, & RARE TR. OOLIC. POR, ONLY TR. FO, V. PR. SPTY STN, SEV. PCS W/ SPTY FLUOR; SLI. ODOR.

4164: 30" CIRC: LS, BRN, VFXLN, DSE; NS

80 & 90: LS, AS ABV. & SOME LS, CRM, WEATH., SLI. CHLKY; BLK SHALE IN 90; NS

100: LS, DK BRN, VF-FXLN, DSE TO SOME WEATH, SLI. CHLKY; SHALE, BLK; TR. CHERT & SILTSTONE; NS

10: LS, BRN, VFXLN, SLI. FOSS, DSE TO SOME WEATH, SLI. CHLKY; SHALE, GRY; NS

20 & 30: LS, TAN-BRN, VFXLN, DSE, SM. AMT. SLI. SUCROSIC/ DOLOMITIC W/ PR - FR. XLN. POR; SHALE, GRY; NS

40: SHALE, GRY, MAROON, GRN; TR. LMY SST, VFN-FN GRND, CLR. & LS. AS ABV.; NS

50: MAROON & GRY LMY SILTSTONE; MAROON & GRY SHALE.

60: LS, TAN-BRN, VF-FXLN, SOME CALCITIC & SLI. FOSS. W/ PR. VIS. POR; NS

70: LS, BRN, VFXLN, DSE TO SOME WEATH. , CRM SLI. CHLKY; NS

80: SHALE, MAROON, GRY & GRN.

90: LS, TAN-BRN, VFXLN, SOME FOSS./ OOLITIC, DSE; AND SHALE AS ABV.; NS

100: LS, TAN-BRN, VFXLN, TR. CALCITE FILLED VUGS, DSE; NS

10 & 20 & 30: LS, TAN-BRN, VFXLN, SLI. FOSS, DSE, SOME SLI. CHTY; TR. LOOSE CRINOID; SHALE, GRY & MAROON; NS

40: LS, DULL BRN, SLI. SUCROSIC W/ PR. VIS. POR; AND AS ABV.; NS

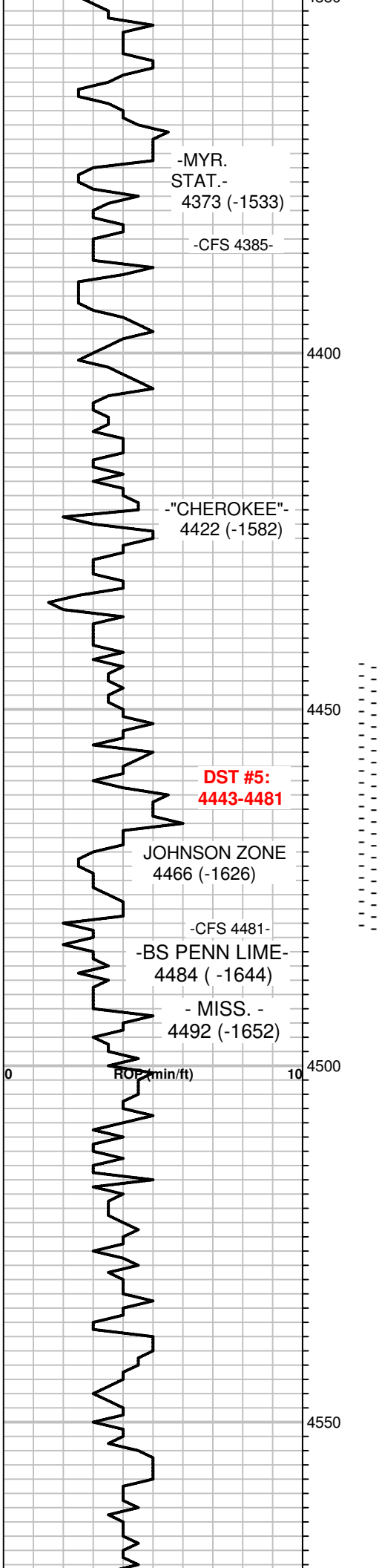
50: MUCH SHALE, MAROON, GRY, GRN; TR. LS, TAN, FXLN W. PR- FR. XLN. POR; NS

60: LS, TAN, VFXLN, DSE; NS

VIS: 60
FILT: 6.4
CHLOR: 2,000
LCM: 2#

DST #4: 4136-4164
(KANSAS CITY "K" ZONE)
TIMES: 30-45-30-45
IF: .5" BLOW, DIED IN 25"
FF: NO BLOW
REC:15' SOSM (2%O, 98% M)
IFP: 6-14#, FFP: 15-20#
SIP: 808-667#
HP: 1989-1989#
MAX. TEMP: 119 F.
SEE CHART ABOVE.

MUD @ 4234:
WT: 9.1
VIS: 65
FILT: 6.0
PH: 10.5
CHLOR: 2,300
LCM: 1.5#



70: LS, BRN, VFXLN, DSE; SHALE, BLK; NS

80: SHALE, BLK; LS,DK. BRN, VFXLN, SLI. FOSS, DSE; NS

85: CIRC: LS, TAN-BRN, VF-FXLN, TR. OOLITIC, SOME SLI. WEATH, CRM W/ RARE TR. PPT-VUG. POR, V. R. TR. FO, TR. PR. SPTY. OIL STN; NO ODOR

10: SHALE, BLK; TR. BRN, OOLITIC CHERT.

20: LS, TAN, V. FOSS. TO V. OOLITIC, CHTY, HARD, NO POR; SM. AMT. CHERT, BRN, SHP; AND LS, BRN, VFXLN, DSE; NS

30: LS, BRN, VFXLN, DSE; TR. CHERTY, FOSS. LS AS ABV; TR. CHERT, BRN; NS

40: SHALE, BLK; AND LS, BRN, OOLITIC, DSE TO SOME W/ FR. XLN. POR; NS

50: LS, AS ABOVE; NS

60: LS, BRN, VFXLN, DSE TO SM. AMT. WEATH., SLI. CHLKY; TR. V. COLORED SHALE; NS

70: LS, TAN-BRN, VFXLN, DSE, SHALE, GRY-BLK; TR. GRY, SILTSTONE; NS

80 & 20" CIRC: LS, BRN, VFXLN, SLI. CALCITIC W/ PR. SPTY VUG POR. TO TR. GD. XLN & VUG. POR, GSFO (BLDG), SPTY TO TOTAL DK. BRN. SAT, STN; FR. ODOR

40: LS, TAN-BRN, VFXLN TO SLI. CHLKY, SFO, PR. SPTY STN, LOOKS TITE.

100: SST, GRN, GRY, TAN, VFN-FN GRND, TITE- FRIABLE & V. COLORED SHALE; NS

10: SST. MUSTARD-TAN, V. LMY TO SLI. SDY LS, BRN VFXLN, SLI. CHTY, DSE - SOME, FAINTLY OOLITIC; NS

20: LS, BRN, CHERTY, SMOOTH, DSE; AND AS ABV; NS

30: LS, TAN, VF-FXLN, OOLITIC (MUCH FAINTLY OOLITIC, RE-XTALIZED), ARENACEOUS, DSE TO FR. XLN. POR; NS

40: LS, BRN, VFXLN, DSE; AND LS, OOL. / ARENACEOUS W/ FR. XLN POR. AS ABV; NS

50: LS, TAN-BRN, V. SLI. GLAUC, VF-FXLN, OOL./ AREN. W/ PR. XLN. POR; SM. AMT. GRN - MUSTARD DOLOMITE, FXLN, PR. POR; NS

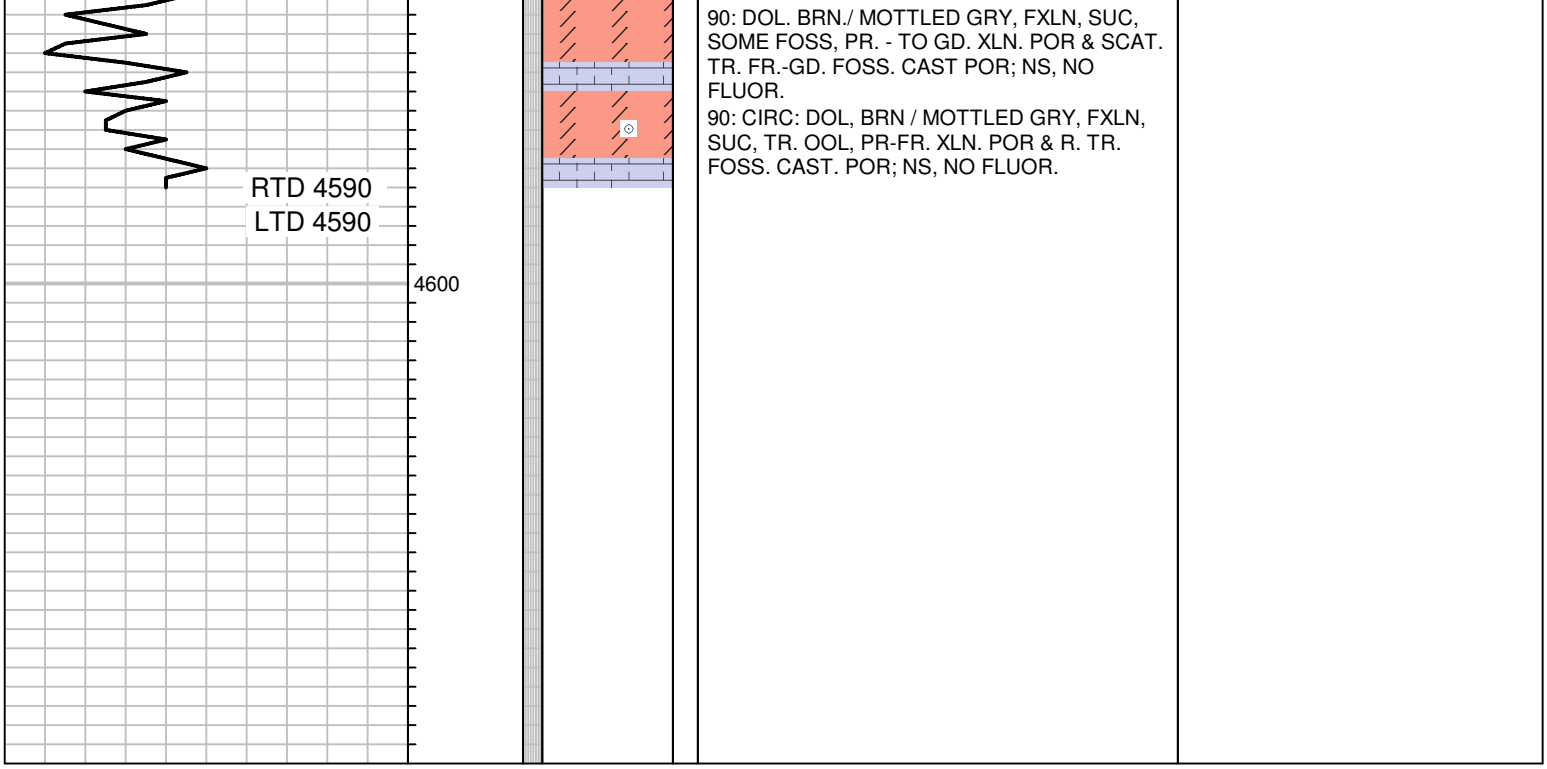
60: OOL. / AREN. LS, AS ABV W/ MOSTLY PR. XLN. POR; NS

70: SOME BRN TO MUSTARD DOLOMITE, PR. XLN. POR; NS

80: LS, BRN, VF-FXLN, OOL./ AREN. W/ PR. - TR. FR. XLN. POR, R. TR. BRN. CARBONACEOUS MAT.; TR. DOL. LS, DSE; SM. AMT. CHERT, GRY-BRN, SHP; NS, NO CUT

DST #5: 4443-4481
(JOHNSON ZONE)
TIMES: 30-45-45-60
IF: BLOW BLT TO 10.5"
ISI: NO BLOWBACK
FF: BLOW OFF BTM IN 16"
FSI: SURF. BLOWBACK
REC: 337' GAS IN PIPE, 167' TOTAL FLUID: 2' CO (27 GRAV. @ 60 F.), 165' SGCMO (5%G, 50%O, 45%M).
IFP: 9-56#, FFP: 51-70#
SIP: 803-646#
HP: 2207-2207#
MAX. TEMP: 127 F.
SEE CHART ABOVE.

MUD @ 4481:
WT: 9.4
VIS: 60
FILT: 7.2
PH: 10.5
CHLOR: 2,000
LCM: 1#



90: DOL. BRN./ MOTTLED GRY, FXLN, SUC, SOME FOSS, PR. - TO GD. XLN. POR & SCAT. TR. FR.-GD. FOSS. CAST POR; NS, NO FLUOR.

90: CIRC: DOL, BRN / MOTTLED GRY, FXLN, SUC, TR. OOL, PR-FR. XLN. POR & R. TR. FOSS. CAST. POR; NS, NO FLUOR.

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30035.D0197

Company Crawford Oil & Gas Company, LLC Lease & Well No. Zimmerman No. 1-24

Elevation 2835 GL Formation Lansing "C" Effective Pay -- Ft. Ticket No. S0197

Date 8-13-12 Sec. 24 Twp. 13S Range 31W County Gove State Kansas

Test Approved By Larry P. Friend Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 3,927 ft. to 3,948 ft. Total Depth 3,948 ft

Packer Depth 3,922 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,927 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,912 ft. Recorder Number 30035 Cap. 10,000 psi.

Bottom Recorder Depth (Outside) 3,945 ft. Recorder Number 3851 Cap. 5,700 psi.

Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor WW Drilling, LLC - Rig 8

Mud Type Chemical Viscosity 50

Weight 9.0 Water Loss 6.4 cc.

Chlorides 2,500 P.P.M.

Jars: Make Sterling Serial Number Not Run

Did Well Flow? No Reversed Out No

Drill Collar Length 124 ft I.D. 2 1/4 in.

Weight Pipe Length -- ft I.D. -- in.

Drill Pipe Length 3,774 ft I.D. 3 1/2 in.

Test Tool Length 29 ft Tool Size 3 1/2-IF in.

Anchor Length 21 ft. Size 4 1/2-FH in.

Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow increasing to 1/2 in. in 30 mins. No blow back during shut-in.

2nd Open: No Blow. No Build. No blow back during shut-in.

Recovered 63 ft. of drilling mud = .309960 bbls. (Grind out: 100%-mud)

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Remarks Tool Sample Grind Out: 100%-drilling mud

Time Set Packer(s) 10:54 P.M. Time Started off Bottom 1:09 A.M. Maximum Temperature 120°

Initial Hydrostatic Pressure.....(A) 1869 P.S.I.

Initial Flow Period.....Minutes 30 (B) 6 P.S.I. to (C) 22 P.S.I.

Initial Closed In Period.....Minutes 45 (D) 1132 P.S.I.

Final Flow Period.....Minutes 30 (E) 26 P.S.I to (F) 37 P.S.I.

Final Closed In Period.....Minutes 30 (G) 1063 P.S.I.

Final Hydrostatic Pressure.....(H) 1864 P.S.I.

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30035.D0198

Company Crawford Oil & Gas Company, LLC Lease & Well No. Zimmerman No. 1-24

Elevation 2835 GL Formation Lansing "E" Effective Pay --- Ft. Ticket No. S0198

Date 8-14-12 Sec. 24 Twp. 13S Range 31W County Gove State Kansas

Test Approved By Larry P. Friend Diamond Representative Jacob McCallie

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Formation Test No. 2 Interval Tested from 3,976 ft. to 3,993 ft. Total Depth 3,993 ft

Packer Depth 3,971 ft. Size 6 3/4 in. Packer Depth --- ft. Size --- in.

Packer Depth 3,976 ft. Size 6 3/4 in. Packer Depth --- ft. Size --- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,961 ft. Recorder Number 30035 Cap. 10,000 psi.

Bottom Recorder Depth (Outside) 3,990 ft. Recorder Number 3851 Cap. 5,700 psi.

Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor WW Drilling, LLC - Rig 8 Drill Collar Length 124 ft I.D. 2 1/4 in.

Mud Type Chemical Viscosity 55 Weight Pipe Length --- ft I.D. --- in.

Weight 9.2 Water Loss 6.0 cc. Drill Pipe Length 3,823 ft I.D. 3 1/2 in.

Chlorides 2,000 P.P.M. Test Tool Length 29 ft Tool Size 3 1/2-IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 17 ft. Size 4 1/2-FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow. Died in 28 mins. No blow back during shut-in.

2nd Open: No blow increasing to a weak, surface blow. No blow back during shut-in.

Recovered 60 ft. of oily mud = .295200 bbls. (Grind out: 36%-oil; 64%-mud)

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Remarks Tool Sample Grind Out: 22%-oil; 78%-mud

Time Set Packer(s) 12:19 P.M. Time Started off Bottom 3:04 P.M. Maximum Temperature 117°

Initial Hydrostatic Pressure ..... (A) 1896 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 7 P.S.I. to (C) 18 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 1016 P.S.I.

Final Flow Period ..... Minutes 45 (E) 23 P.S.I to (F) 31 P.S.I.

Final Closed In Period ..... Minutes 60 (G) 747 P.S.I.

Final Hydrostatic Pressure ..... (H) 1896 P.S.I.

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30035.D0199

Company Crawford Oil & Gas Company, LLC Lease & Well No. Zimmerman No. 1-24

Elevation 2835 GL Formation Lansing "H"-"J" Effective Pay -- Ft. Ticket No. S0199

Date 8-15-12 Sec. 24 Twp. 13S Range 31W County Gove State Kansas

Test Approved By Larry P. Friend Diamond Representative Jacob McCallie

Formation Test No. 3 Interval Tested from 4,052 ft. to 4,124 ft. Total Depth 4,124 ft

Packer Depth 4,047 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,052 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,037 ft. Recorder Number 30035 Cap. 10,000 psi.

Bottom Recorder Depth (Outside) 4,121 ft. Recorder Number 3851 Cap. 5,700 psi.

Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor WW Drilling, LLC - Rig 8

Mud Type Chemical Viscosity 55

Weight 9.2 Water Loss 6.0 cc.

Chlorides 2,000 P.P.M.

Jars: Make Sterling Serial Number Not Run

Did Well Flow? No Reversed Out No

Drill Collar Length 124 ft I.D. 2 1/4 in.

Weight Pipe Length -- ft I.D. -- in.

Drill Pipe Length 3,899 ft I.D. 3 1/2 in.

Test Tool Length 29 ft Tool Size 3 1/2-IF in.

Anchor Length 72 ft. Size 4 1/2-FH in.

Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/4 in. blow increasing. Off bottom of bucket in 14 3/4 mins. Weak, 1/2 in. blow back during shut-in.

2nd Open: Weak, 1/2 in. blow increasing. Off bottom of bucket in 11 1/2 mins. Weak, 2 in. blow back during shut-in.

Recovered 189 ft. of gas in pipe

Recovered 219 ft. of gassy oily mud = 3.116370 bbls. (Grind out: 20%-gas; 35%-oil; 45%-mud)

Recovered 189 ft. of gas cut muddy oil = 1.535030 bbls. (Grind out: 10%-gas; 67%-oil; 23%-mud)

Recovered 408 ft. of TOTAL FLUID = 4.651400 bbls.

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 50%-oil; 50%-mud

Time Set Packer(s) 8:37 A.M. Time Started off Bottom 11:37 A.M. Maximum Temperature 123°

Initial Hydrostatic Pressure.....(A) 1952 P.S.I.

Initial Flow Period.....Minutes 30 (B) 11 P.S.I. to (C) 91 P.S.I.

Initial Closed In Period.....Minutes 45 (D) 1186 P.S.I.

Final Flow Period.....Minutes 45 (E) 98 P.S.I to (F) 142 P.S.I.

Final Closed In Period.....Minutes 60 (G) 1177 P.S.I.

Final Hydrostatic Pressure.....(H) 1946 P.S.I.

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30035.D0200

Company Crawford Oil & Gas Company, LLC Lease & Well No. Zimmerman No. 1-24

Elevation 2835 GL Formation Lansing "K" Effective Pay -- Ft. Ticket No. S0200

Date 8-16-12 Sec. 24 Twp. 13S Range 31W County Gove State Kansas

Test Approved By Larry P. Friend Diamond Representative Jacob McCallie

Formation Test No. 4 Interval Tested from 4,136 ft. to 4,164 ft. Total Depth 4,164 ft

Packer Depth 4,131 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,136 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,121 ft. Recorder Number 30035 Cap. 10,000 psi.

Bottom Recorder Depth (Outside) 4,161 ft. Recorder Number 3851 Cap. 5,700 psi.

Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor WW Drilling, LLC - Rig 8

Mud Type Chemical Viscosity 60

Weight 9.2 Water Loss 6.4 cc.

Chlorides 2,000 P.P.M.

Jars: Make Sterling Serial Number Not Run

Did Well Flow? No Reversed Out No

Drill Collar Length 124 ft I.D. 2 1/4 in.

Weight Pipe Length -- ft I.D. -- in.

Drill Pipe Length 3,983 ft I.D. 3 1/2 in.

Test Tool Length 29 ft Tool Size 3 1/2-IF in.

Anchor Length 28 ft. Size 4 1/2-FH in.

Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow. Died in 25 mins. No blow back during shut-in.

2nd Open: No Blow. No Build. No blow back during shut-in.

Recovered 15 ft. of slightly oil specked mud = .073800 bbls. (Grind out: 2%-oil; 98%-mud)

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Remarks Tool Sample Grind Out: 4%-oil; 96%-mud

Time Set Packer(s) 12:47 A.M. Time Started off Bottom 3:17 A.M. Maximum Temperature 119°

Initial Hydrostatic Pressure ..... (A) 1989 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 6 P.S.I. to (C) 14 P.S.I.

Initial Closed In Period ..... Minutes 45 (D) 808 P.S.I.

Final Flow Period ..... Minutes 30 (E) 15 P.S.I to (F) 20 P.S.I.

Final Closed In Period ..... Minutes 45 (G) 667 P.S.I.

Final Hydrostatic Pressure ..... (H) 1989 P.S.I.

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30035.D0201

Company Crawford Oil & Gas Company, LLC Lease & Well No. Zimmerman No. 1-24

Elevation 2835 GL Formation Johnson Effective Pay -- Ft. Ticket No. S0201

Date 8-17-12 Sec. 24 Twp. 13S Range 31W County Gove State Kansas

Test Approved By Larry P. Friend Diamond Representative Jacob McCallie

Formation Test No. 5 Interval Tested from 4,443 ft. to 4,481 ft. Total Depth 4,481 ft

Packer Depth 4,438 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,443 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,428 ft. Recorder Number 30035 Cap. 10,000 psi.

Bottom Recorder Depth (Outside) 4,478 ft. Recorder Number 3851 Cap. 5,700 psi.

Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor WW Drilling, LLC - Rig 8

Mud Type Chemical Viscosity 60

Weight 9.4 Water Loss 7.2 cc.

Chlorides 2,000 P.P.M.

Jars: Make Sterling Serial Number Not Run

Did Well Flow? No Reversed Out No

Drill Collar Length 124 ft I.D. 2 1/4 in.

Weight Pipe Length -- ft I.D. -- in.

Drill Pipe Length 4,290 ft I.D. 3 1/2 in.

Test Tool Length 29 ft Tool Size 3 1/2-IF in.

Anchor Length 38 ft. Size 4 1/2-FH in.

Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/4 in. blow increasing to 10 1/2 ins. in 30 mins. No blow back during shut-in.

2nd Open: Weak, 2 in. blow increasing. Off bottom of bucket in 16 mins. Weak, surface blow back during shut-in.

Recovered 337 ft. of gas in pipe

Recovered 2 ft. of clean oil = .028460 bbls. (Grind out: 100%-oil) Gravity: 27 @ 60°

Recovered 165 ft. of gas cut muddy oil = 1.193510 bbls. (Grind out: 5%-gas; 50%-oil; 45%-mud)

Recovered 167 ft. of TOTAL FLUID = 1.221970 bbls.

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 55%-oil; 45%-mud

Time Set Packer(s) 12:00 P.M. Time Started off Bottom 3:00 P.M. Maximum Temperature 127°

Initial Hydrostatic Pressure		(A)	2207 P.S.I.	
Initial Flow Period	Minutes 30	(B)	9 P.S.I.	to (C) 56 P.S.I.
Initial Closed In Period	Minutes 45	(D)	803 P.S.I.	
Final Flow Period	Minutes 45	(E)	51 P.S.I	to (F) 70 P.S.I.
Final Closed In Period	Minutes 60	(G)	646 P.S.I.	
Final Hydrostatic Pressure		(H)	2207 P.S.I.	

Schippers Oilfield Services LLC

RR 1 Box 90D
Hoxie, KS 67740

Phone # 785-675-8974 sosllc@ruralte.net
Fax # 785-675-9938

Invoice

Date 8/9/2012
Invoice # 602

Bill To
Crawford Oil and Gas., LLC PO Box 1366 El Dorado, KS 67042

Ship To

P.O. # Zimmerman 1-24
Terms Net 30

Ship Date 8/15/2012
Due Date 9/8/2012
Other

Item	Description	Qty	Price	Amount
Cement	Common	175	15.50	2,712.50T
chloride	calcium chloride	5	52.00	260.00T
Gel		3	26.00	78.00T
Handling of mater...	per sack	184	2.15	395.60
Mileage and labor		65	18.40	1,196.00T
Pump truck charge	Tri- plex pump charge		1,050.00	1,050.00
Pump truck mileage	To and From Location	130	6.50	845.00
Light vehicle mile...	To and From Location	130	2.00	260.00

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal	$6,797.10
Sales Tax (8.05%)	$341.84
Total	$7,138.94
Payments/Credits	$0.00
Balance Due	$7,138.94

Schippers Oilfield Services LLC

less 10%
6425.05

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE Invoice # 252159

Invoice Date: 08/20/2012 Terms: 10/10/30,n/30 Page 1

CRAWFORD OIL & GAS LLC
1780 JASON DR
P.O.BOX 1366
EL DORADO KS 67042
( ) -

ZIMMERMAN 1-24
37042
24-13-31
08-18-2012
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	175.00	22.5500	3946.25
1110A	KOL SEAL (50# BAG)	875.00	.5600	490.00
1131	60/40 POZ MIX	475.00	15.1000	7172.50
1118B	PREMIUM GEL / BENTONITE	3272.00	.2500	818.00
1107	FLO-SEAL (25#)	119.00	2.8200	335.58
1144G	MUD FLUSH (SALE)	1000.00	1.0000	1000.00
1142A	KCL SUB MB6875 CC3107 (1	2.00	39.1000	78.20
4159	FLOAT SHOE AFU 5 1/2"	1.00	413.0000	413.00
4130	CENTRALIZER 5 1/2"	10.00	58.0000	580.00
4104	CEMENT BASKET 5 1/2"	3.00	276.0000	828.00
4314	RECIPROCATING SCRATCHERS	40.00	78.0000	3120.00
4283	DV TOOL W/ LATCH DOWN	1.00	3850.0000	3850.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-2263.15
9995-130	CEMENT EQUIPMENT DISCOUNT	-407.70

	Description	Hours	Unit Price	Total
399	SINGLE PUMP	1.00	3020.00	3020.00
399	EQUIPMENT MILEAGE (ONE WAY)	20.00	5.00	100.00
566	TON MILEAGE DELIVERY	1.00	957.00	957.00

Amount Due 28530.38 if paid after 09/19/2012

Parts:	22631.53	Freight:	.00	Tax:	1639.67 AR	25677.35
Labor:	.00	Misc:	.00	Total:	25677.35	
Sublt:	-2670.85	Supplies:	.00	Change:	.00	

Signed _____ Date _____