

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1109062

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15	
Name:		Spot Description:	
Address 1:		Sec	TwpS. R East West
Address 2:		Fe	et from North / South Line of Section
City: State: Zip:	+	Fe	et from East / West Line of Section
Contact Person:			Nearest Outside Section Corner:
Phone: ()			
CONTRACTOR: License #			
Name:			Well #:
			vven #
Wellsite Geologist:			
Purchaser:			
Designate Type of Completion:			Kelly Bushing:
New Well Re-Entry Wor	kover	Total Depth: Plu	g Back Total Depth:
Oil WSW SWD	SIOW	Amount of Surface Pipe Set	t and Cemented at: Feet
Gas D&A ENHR	SIGW	Multiple Stage Cementing C	Collar Used? 🗌 Yes 🗌 No
☐ OG ☐ GSW	Temp. Abd.	If yes, show depth set:	Feet
CM (Coal Bed Methane)		If Alternate II completion, ce	ement circulated from:
Cathodic Other (Core, Expl., etc.):		feet depth to:	w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:			
Operator:			
Well Name:		Drilling Fluid Managemen (Data must be collected from th	
Original Comp. Date: Original Total Dept	:h:		
	Conv. to SWD	Chloride content:	ppm Fluid volume: bbls
		Dewatering method used: _	
Plug Back: Plug Back To	otal Depth	Location of fluid disposal if	hauled offsite:
Commingled Permit #:		Operator Name:	
Dual Completion Permit #:			
		Lease Name:	License #:
ENHR Permit #:		Quarter Sec	_ TwpS. R East West
GSW Permit #:		County:	Permit #:
	etion Date or		

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1109062
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L		n (Top), Depth an	d Datum Top	Sample Datum
Samples Sent to Geolog	ical Survey	Yes No				iop	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<pre>Yes No</pre> NoNoVes No					
List All E. Logs Run:							
		CASING		ew Used			
		Report all strings set	-conductor, surface, inte	ermediate, producti	ion, etc.	_	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

				NRECORD - Bridge Plugs Set/Type otage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
TUBING RECORD: Size:			Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed Production, SWD or ENHF				Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Oil Bb Per 24 Hours		ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity	
						1				
DISPOSITION OF GAS:			METHOD OF COMPLE			TION:		PRODUCTION INT	ERVAL:	
Vented Sold Used on Lease				Open Hole	Perf.	Dually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Submit ACO-18.)			Other (Specify)							

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664 802 N. INDUSTRIAL RD. IOLA, KS 66749

INVOICE

Invoice Number: 31488,31518,36-37 Invoice Date: Page: 1

May 11, 2012

Duplicate

Voice: 620-365-5588 Fax:

Bill To:

Ship to:

DEREK RHODES 4990 WISCONSIN RD. BRONSON, KS 66716

Customer ID	Customer PO	Payment Terms			
CASH/C.O.D.	RHODES/STEWART LS	C.O.D.			
Sales Rep ID	Shipping Method	Ship Date	Due Date		
	TRUCK		5/11/12		

Quantity	Item	Description	Unit Price	Amount
	CEMENT/WATER	CEMENT & WATER PER BAG MIX 5/4/12 TICKET#31488	5.10	408.00
80.00	МЫ	MIXING & HAULING 5/4/12 TICKET#31488	2.50	200.00
	TRUCKING	TRUCKING CHARGE 5/4/12 TICKET#31488	50.00	150.00
= 90.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 5/10/12 TICKET#31518	5.10	459.00
90.00	MH	MIXING & HAULING 5/10/12 TICKET#31518	2.50	225.00
2.50	TRUCKING	TRUCKING CHARGE 5/10/12 TICKET#31518	50.00	125.00
120.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 5/11/12 TICKET#31536	5.10	612.00
120.00 MH	MH	MIXING & HAULING 5/11/12 TICKET#31536	2.50	300.00
3.50	TRUCKING	TRUCKING CHARGE 5/11/12 TICKET#31536	50.00	175.00
50.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX 5/11/12 TICKET#31537	5.10	255.0
50.00	МН	MIXING & HAULING 5/11/12 TICKET#31537	2.50	125.00
		Subtotal		3,034.00
		Sales Tax		229.07
		Total Invoice Amount		3,263.07
eck/Credit Me	mo No:	Payment/Credit Applied		
		TOTAL		3,263.0

CASH FOR C.O.D.'S

IOLA, KS 66749

802 N. INDUSTRIAL RD.

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

4.0

100

Payless Concrete Products, Inc. 1310

VADDS DEL

WATER TRIM

CONDITIONS Concrete to be delivered to the nearest accessible point over passable road, under truck's own pover. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test, when water is added at customer's request. NOTICE TOMWNER Failure of this contractor to pay those persons supplying material or services to complete this contract on result in the filing of a mechanic's lien on the property which is the subject of this contract.

% AIR

SLUMP

0.00

PLANT/TRANSACTION #

TICKET NUMBER

ALLCO

RH8/4 CA001 DEREK RHODES/ STEWART LEASE CASH CUSTOMER 4990 WISCONSIN RD DEL TO: HWY #3 N 10 MI TO YELLOWSTONE W 1 MI N SD BRONSON, KS 66716 DRIVER/TRUCK YARDS ORDERED FORMULA LOAD SIZE TIME % CAL JE 0.00 17.00 yd 5.00 yd IELL II 11:04:23a

1	DATE	and the second sec	LOAD #	YARDS DEL.	BAICH#	WATER ININ	OLOWI				
17		o Date	4	34.00 yd 17.00 yd	20493	6/yd 0.0	4.20 in	31537			
Contains Portland Cement. Wear Rubber Boots and Gloves: PROLONGED CONTACT MAY CAUSE BURNS. Avid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY. CONCRETE is a PERSIMABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEXIND the PLANT. MAY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LADING STARTS. The undersjoned pointies to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed. A \$25 Service Change and Loss of the Cash Discount will be collected on all Returned Checks. A \$25 Service Change and Loss of the Cash Discount will be collected on all Returned Checks. A \$25 Service Change and Loss of the Cash Discount will be collected on all Returned Checks.											
-	QUANTITY	CODE	DESCRIPTION		the state of the second st		UNIT PRICE	EXTENDED PRICE			
	S.00 WELL II WELL (10 SACKS PER UNIT) 17.00 51.00 255.00 5.00 MIX&HAUL MIXING & HAULING 17.00 25.00 125.00										
F	RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION	CYLINDER TEST TAKEN	TIME ALLOWED	SubTotal \$	380.00			
				1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOW	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER		Fax % 7.550 Fotal \$	28.69 408.69			
	LEFT PLANT	ARRIVED JOB	START UNLOADING	5. ADDED WATER		TIME DUE	J rder \$	1523.98			
	THE	7205	a la parte a parte de la p E		and the second		ADDITIONAL CHARGE				
F	TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE	2			
	-241	1/01					GRAND TOTAL				

BATCH#