



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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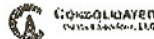
Form	ACO1 - Well Completion
Operator	Long and Ware Oil, a General Partnership
Well Name	Von Merveldt 3
Doc ID	1109326

All Electric Logs Run

Gamma Ray
Radial Bond
Casing Collar
Variable Density Log

4/27/2012

#249438



2550000173

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Long & Wade	State, County	Cheulauqua, Kansas	Cement Type	CLASS A
Job Type	longstring	Section		Excess (%)	30
Customer Acct #	1033 % <i>Arbuckle Enterprises</i>	TWP		Density	13.7
Well No.	VonMarvel #3	RGE		Water Required	
Mailing Address		Formation		Yield	1.75
City & State		Hole Size	6 3/4	Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	4 1/2 INCH	Displacement	17.3
Email		Casing Depth	1104	Displacement PSI	
Cell		Drill Pipe		MIX PSI	
Dispatch Location	BARTLESVILLE	Tubing		Rate	
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	45	PER MILE	\$4.00	\$ 180.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0			0	\$0.00	\$
0			0	\$0.00	\$
0			0	\$0.00	\$
0			0	\$0.00	\$
0			0	\$0.00	\$
5402	FOOTAGE	1,104	PER FOOT	\$0.22	\$ 242.08
EQUIPMENT TOTAL					\$ 1,802.88
Cement, Chemicals and Water					
1128A	THICK SET CEMENT (8LB OWC 4% GF, 2% CAL. CHLORIDE)	110	0	\$19.20	\$ 2,112.00
1107A	PHENOSEAL	80	0	\$1.29	\$ 103.20
1110A	KOL SEAL (80 # S/G)	550	0	\$0.46	\$ 253.00
1118B	PREMIUM GELBENTONITE (50#)	200	0	\$0.21	\$ 42.00
1123	CITY WATER (PER 1000 GAL)	5	0	\$16.54	\$ 82.70
0			0	\$0.00	\$
0			0	\$0.00	\$
0			0	\$0.00	\$
0			0	\$0.00	\$
0			0	\$0.00	\$
0			0	\$0.00	\$
CHEMICAL TOTAL					\$ 2,592.90
Water Transport					
5501C	WATER TRANSPORT (CEMENT)	3	WATER TRANSPORT (CEMENT)	\$112.00	\$ 336.00
5502c	80 BBL VACUUM TRUCK (CEMENT)	2	#NAME?	#NAME?	\$ 200.00
0			0	\$0.00	\$
TRANSPORT TOTAL					\$ 536.00
Cement Floating Equipment (TAXABLE)					
Cement Basket					
0			0	\$0.00	\$
Centralizer					
0			0	\$0.00	\$
0			0	\$0.00	\$
Float Shoe					
0			0	\$0.00	\$
Float Collars					
0			0	\$0.00	\$
Guide Shoes					
0			0	\$0.00	\$
Raffle and Flapper Plates					
0			0	\$0.00	\$
Packer Shoes					
0			0	\$0.00	\$
DV Tools					
0			0	\$0.00	\$
Ball Valves, Swedges, Clamps, Misc					
0			0	\$0.00	\$
0			0	\$0.00	\$
0			0	\$0.00	\$
Plugs and Ball Sealers					
4404	4 1/2" RUBBER PLUG	1	PER UNIT	\$45.00	\$ 45.00
Downhole Tools					
0			0	\$0.00	\$
CEMENT FLOATING EQUIPMENT TOTAL					\$ 45.00
TRUCKS					
DRIVER NAME					
492	Jake	5.75% SUB TOTAL \$ 4,876.58			
530	milke h	SALES TAX \$ 177.06			
402111		TOTAL \$ 5,053.64			
11111111 RD vnc		10% (-DISCOUNT) \$ 477.64			
DISCOUNTED TOTAL					\$ 4,576.00

AUTHORIZATION

[Signature]

DATE

FOR MAN

[Signature]