

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|---|---|
| month day year | ,SecTwpS. RE |
| DPERATOR: License# | (O/O/O/Q) feet from N / S Line of Section |
| Vame: | feet from E / W Line of Section |
| Address 1: | Is SECTION: Regular Irregular? |
| Address 2: | (Note: Locate well on the Section Plat on reverse side) |
| City: State: Zip: + | County: |
| Contact Person: | Lease Name: Well #: |
| hone: | Field Name: |
| ONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| ame: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| If OMMAN, and well information as fallows: | Surface Pipe by Alternate: III |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Operator: | Length of Conductor Pipe (if any): |
| Well Name: | Projected Total Depth: |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: |
| irectional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: |
| Yes, true vertical depth: | Well Farm Pond Other: |
| Bottom Hole Location: | DWR Permit #:(Note: Apply for Permit with DWR) |
| (CC DKT #: | Will Cores be taken? |
| | If Yes, proposed zone: |
| A.F. | 'IDAVIT |
| $\Delta = \nu$ | FIDAVIT |
| | |
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

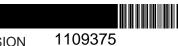
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: _ | | | | | | _ Lo | cation of W | /ell: County: |
|-------------|------------------|-------------|--------------|-------------|-------------|-------------|-------------|--|
| Lease: | | | | | | | | feet from N / S Line of Section |
| Well Number | er: | | | | | | | feet from E / W Line of Section |
| Field: | | | | | | _ Se | C | Twp S. R |
| Number of | Acres attributab | le to well: | | | | - ls : | Section: | Regular or Irregular |
| QTR/QTR/0 | QTR/QTR of acr | eage: | | | | _ | | |
| | | | | | | Se PLAT | ction corne | |
| | | | ipelines and | l electrica | l lines, as | required b | | dary line. Show the predicted locations of eas Surface Owner Notice Act (House Bill 2032). ired. |
| 1330 ft | | <u> </u> | | | | | | LEGEND |
| | | | | ••••• | | | | O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location |
| | | | 20 | 6 | | : : : | | EXAMPLE |
| | | | | | | | | 1980' FSL |
| | | | : | ••••• | | | | SEWARD CO. 3390' FEL |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | |
|---|--|---|--|
| Operator Address: | | | |
| Contact Person: | | Phone Number: | |
| Lease Name & Well No.: | | Pit Location (QQQQ): | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed If Existing, date continue prit capacity: | Existing nstructed: (bbls) | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | om ground level to dee | Describe proce | dures for periodic maintenance and determining any special monitoring. |
| Distance to nearest water well within one-mile | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: |
| feet Depth of water well | feet | measured | well owner electric log KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically | | Type of materia Number of work Abandonment p Drill pits must b | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date. |
| | KCC | OFFICE USE O | NLY |
| Date Received: Permit Num | ber: | | Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No |



1109375

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (C | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
|--|--|
| OPERATOR: License # | Well Location: |
| Name: | SecTwpS. R |
| Address 1: | County: |
| Address 2: | Lease Name: Well #: |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: | the lease below: |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| Select one of the following: | |
| owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 |
| Submitted Electronically | _ |

SGOMI

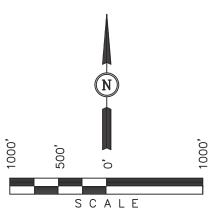
Well location, WILKEY TRUST 2208 #26-2H, located as shown in the NW 1/4 NE 1/4 of Section 26, T22S, R8W, 6th P.M., Reno County, Kansas.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 18, T23S, R8W, 6th P.M. TAKEN FROM THE ALDEN SE, QUADRANGLE, KANSAS, RENO COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY, SAID ELEVATION IS MARKED AS BEING 1688 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

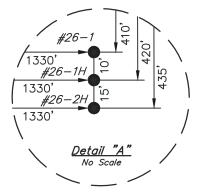


LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FOR SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLEN REGISTERED LAND SURVEYOR REGISTRATION NO. N.S.A.S.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

| WN: | | |
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| 4-13 | | |
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| SGOMI | | |
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County Survey Cap, Stone, 0.9' Below Ground, In Road Intersection, NAD 27 Kansas South N: 533126.75 E: 2097699.26 S89°25'54"W - 2658.34' (Meas.) S88°32'46"W - 2638.91' (Meas.) County Survey Cap, Stone PC, Flush w/Ground, In Road, NAD 27 Kansas South 0.5' Below Ground, In Road, NAD 27 Kansas South N: 533093.31 N: 533019.32 E: 2092403.65 E: 2095041.33

01' (Meas.

2649.

1330'

1990'

1990

2645.70' (Meas.)

(Meas.

53

10.000

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2646.

<u>"</u>

,21

N0071

UELS Alum. Cap, NAD 27 Kansas South N: 522442.36 E: 2092461.53

N.CO,91.00N Limestone Flush w/Ground, NAD 27 Kansas South N: 530473.17 5/8" Rebar, 5/8 Rebdf, 0.6' Below Ground, NAD 27 Kansas South N: 530370.57 E: 2092423.07 E: 2097715.06 03, 2645.

5/8" Rebar, 0.2' Below Ground, In Road, NAD 27 Kansas South N: 527725.78 E: 2092439.77 S89°05'52"W - 2645.09' (Meas.) S89°03'20"W -2647.57' (Meas. 1/2" Rebar, 3/4" Rebar, 0.3' Below Ground, 0.2' Below Ground, In Road Intersection.

NAD 27 Kansas South N: 527776.47 E: 2095086.66 NAD 27 Kansas South N: 527825.16 E: 2097731.11 Formation Entry <u>See Detail "A"</u> WILKEY TRUST 2208 #26-2H Elev. Ungraded Ground = <u>1653</u>'

\$00.05,54"E 4043.89' 26 Spike Over Limestone, UELS Alum, Cap. 0.3' Below Ground. 0.5' Below Ground, NAD 27 Kansas South 330' SETBACK BOUNDARY NAD 27 Kansas South N: 525174.81 N: 525088.22 E: 2092445.36 E: 2097737.46 UNIT BOUNDARY 9 2649.

> Target 1/2" Rebar, 0.8' Below Ground, 1/2" Rebar, **Bottom** 0.3' Below Ground, In Road Intersection, NAD 27 Kansas South N: 522525.09 Hole In Road, NAD 27 Kansas South N: 522486.11 E: 2097739.09 E: 2095106.67 S89°12'18"W

S89°18'16"W - 2632.92' (Meas.)

,03

10.00N

NAD 83 (#26-2H TARGET BOTTOM HOLE) NAD 83 (#26-2H FORMATION ENTRY) NAD 83 (#26-2H SURFACE LOCATION) NAD 83 (#26-2H TARGET BOTTOM HOLE)

LATITUDE = 38*06'07.35" (38.102042)

LONGITUDE = 98*10'19.59" (98.172108)

NAD 27 (#26-2H TARGET BOTTOM HOLE)

LATITUDE = 38*06'07.31" (38.102031)

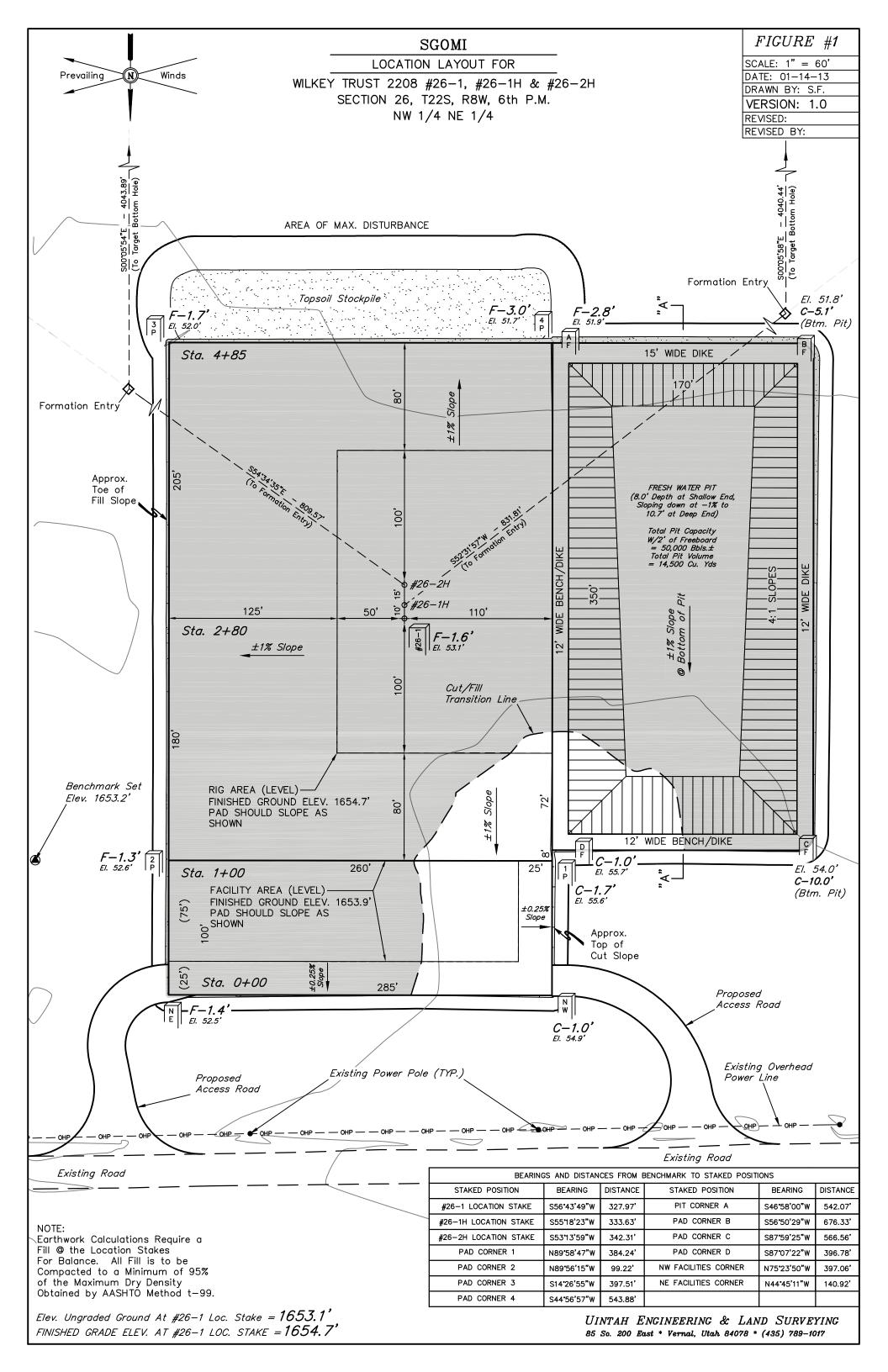
LONGITUDE = 98*10'18.37" (98.171769)

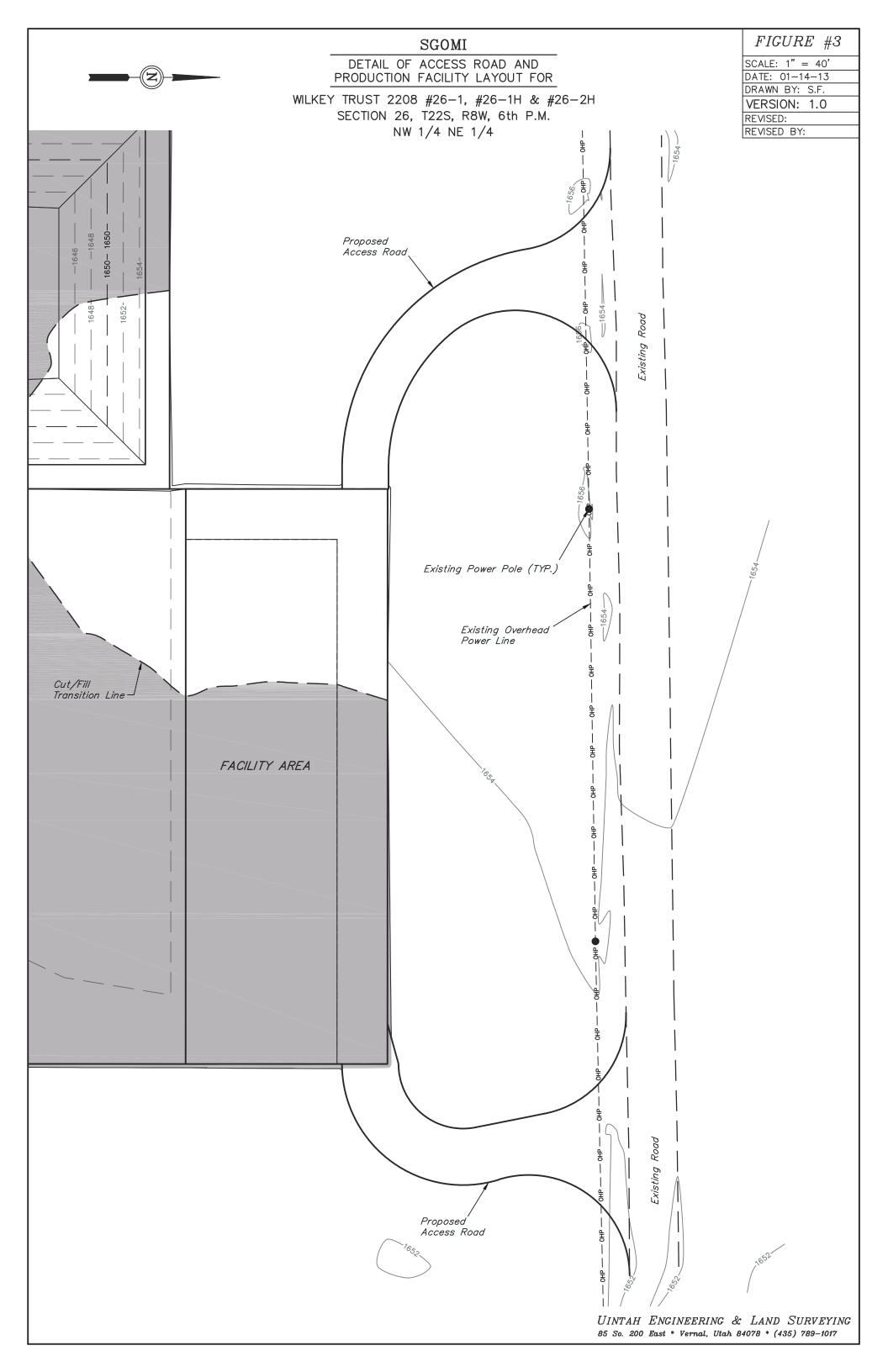
STATE PLANE NAD 27 (KANSAS SOUTH)

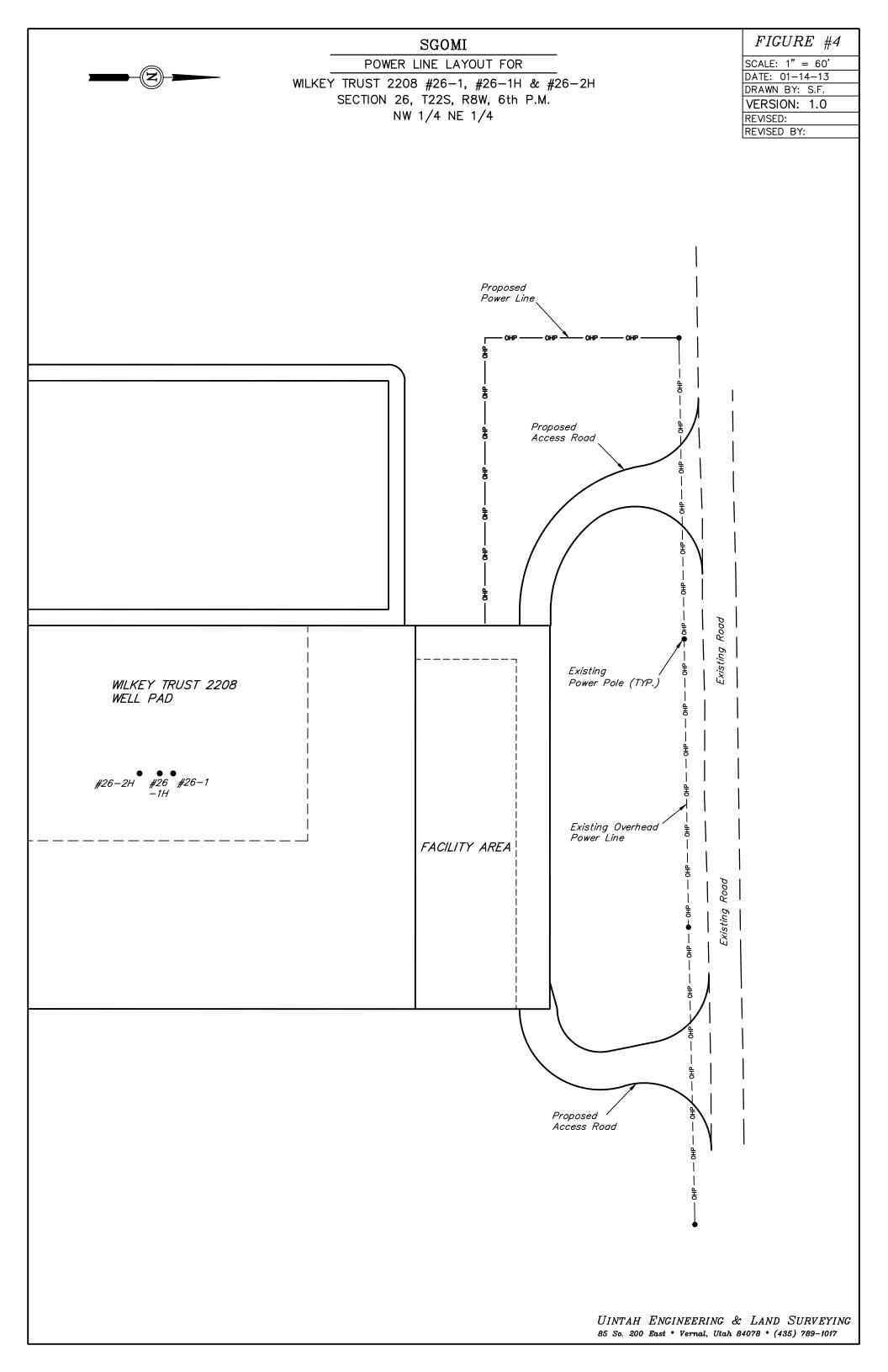
N: 522805.26 E: 2094449.20 NAD 83 (#26-2H SURFACE LOCATION)
LATITUDE = 38°06'51.97" (38.114436)
LONGITUDE = 98'10'27.89" (98.174414)

NAD 27 (#26-2H SURFACE LOCATION)
LATITUDE = 38°06'51.93" (38.114425)
LONGITUDE = 98"10'26.67" (98.174075)

STATE PLANE NAD 27 (KANSAS SOUTH)
N: 527316.27 E: 2093770.57







Unit Description for Wilkey Trust 2208 #26-2H

UNIT ACRES: 640.0 acres, more or less

UNIT DESCRIPTION: Section 26, Township 22 South, Range 8 West

• West Half (W/2), containing 320 acres, more or less.

Section 23, Township 22 South, Range 8 West

• West Half (W/2), containing 320 acres, more or less.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

January 25, 2013

Damonica Pierson Shell Gulf of Mexico Inc. 150 N DAIRY-ASHFORD (77079) PO BOX 576 (77001-0576) HOUSTON, TX 77001-0576

Re: Drilling Pit Application Wilkey Trust 2208 26-2H NW/4 Sec.26-22S-08W Reno County, Kansas

Dear Damonica Pierson:

According to the drilling pit application referenced above, this pit is to be used for fresh water only. A closed loop system is to be utilized.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.