

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	year	Spot Description:
monun day	year	Sec Twp S. R E
OPERATOR: License#		feet from N / S Line of
Name:		feet from E / W Line of S
Address 1:		Is SECTION: Regular Irregular?
Address 2:		(Note: Locate well on the Section Plat on reverse side)
Dity: State: Zip: _		County:
Contact Person:		Lease Name: Well #:
Phone:		Field Name:
CONTRACTOR: License#		
Name:		
		Target Formation(s):
Well Drilled For: Well Class: Typ	pe Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield	Mud Rotary	Ground Surface Elevation:fee
Gas Storage Pool Ext.	Air Rotary	Water well within one-quarter mile:
Disposal Wildcat	Cable	Public water supply well within one mile:
Seismic ;# of Holes Other		Depth to bottom of fresh water:
Other:		Depth to bottom of usable water:
		Surface Pipe by Alternate: III
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:
Operator:		Length of Conductor Pipe (if any):
Well Name:		Projected Total Depth:
Original Completion Date: Original Total	al Depth:	Formation at Total Depth:
		Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:
f Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		(Note: Apply for Permit with DWR)
CC DKT #:		Will Cores be taken?
		If Yes, proposed zone:
	A = [FIDAVIT
The undersigned hereby affirms that the drilling comm		
The undersigned hereby affirms that the drilling, comp		gging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements v	will be met:	
Notify the appropriate district office <i>prior</i> to sput		
2. A copy of the approved notice of intent to drill s	•	• •
through all unconsolidated materials plus a min		by circulating cement to the top; in all cases surface pipe shall be set
		rict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified be	•	, , , , , , , , , , , , , , , , , , , ,
6. If an ALTERNATE II COMPLETION, production	pipe shall be cemented	d from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas s	<u> </u>	33,891-C, which applies to the KCC District 3 area, alternate II cementing $$
	data ar tha wall aball ba	plugged. In all cases, NOTIFY district office prior to any cementing.
must be completed within 30 days of the spud of	ate of the well shall be	1 1 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
must be completed within 30 days of the spud of	date of the well shall be	, , , , , , , , , , , , , , , , , , , ,
·	date of the well shall be	
·	date of the well shall be	
ubmitted Electronically	Jake of the Well Shall be	Remember to:
,	date of the well shall be	
ubmitted Electronically	date of the well shall be	Remember to:
ubmitted Electronically For KCC Use ONLY API # 15 -		Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
ubmitted Electronically For KCC Use ONLY API # 15 Conductor pipe required	feet	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
ubmitted Electronically For KCC Use ONLY API # 15 Conductor pipe required fe	feet et per ALT. I III	 Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
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ubmitted Electronically For KCC Use ONLY API # 15 Conductor pipe required fe Approved by:	feet et per ALT. I II	Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator				Location of Well:	County:
Lease:					feet from N / S Line of Section
Well Number	er:				feet from E / W Line of Section
Field:				Sec T	wp S. R L E L W
Number of	Acres attributable to	well:		la Castiani	Deguler or Irreguler
				is Section:	Regular of Integular
				•	gular, locate well from nearest corner boundary. sed: NE NW SE SW
			ootage to the nearest le	ease or unit boundary uired by the Kansas S	Surface Owner Notice Act (House Bill 2032).
	:	: :	: :	:	
					LEGEND
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	:				
		:	Iank Battery Location		
	:	: :	: :	:	
		:		:	Pipeline Location
				 	Pipeline Location Electric Line Location
					Pipeline Location
					Pipeline Location Electric Line Location
					Pipeline Location Electric Line Location Lease Road Location
				Pipeline Location Electric Line Location	
					Pipeline Location Electric Line Location Lease Road Location
Field:		Pipeline Location Electric Line Location Lease Road Location EXAMPLE			
			9		Pipeline Location Electric Line Location Lease Road Location EXAMPLE
			9		Pipeline Location Electric Line Location Lease Road Location EXAMPLE
320 ft		2	9		Pipeline Location Electric Line Location Lease Road Location EXAMPLE 1980' FSL

660 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1109377 Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



1109377

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



BOX 8604 - PRATT, KS 67124 (620) 672-6491

OIL FIELD SURVEYORS

117132 INVOICE NO.

1/17/13

VAL ENERGY INC		4-29	Brent Die	<u> </u>	
OPERATOR		NO		FARM	
Barber 29 34s	<u>11w</u>	660'_FSI	& 1320' FWL	of_Sec_	
COUNTY S T	R		LOCAT	TION	··········
TAX YENGTONIA			ELEVATI	1400 GR	
VAL ENERGY INC	L. EOO		LLL WIT		
200 W Douglas Si Wichita, KS 67202-	te 520 -3005				
withing, kb 0/202	-3003				
•					
Donkin					
HORIZED BY: Dustin					
	SCAL	E: 1" = 1000'			
		<u> </u>			
Set 5' & 3' wood stakes.		1			
Slight slope wheat field.		1			
25' north to terrace.		 			[
Flagged south of stake at	road.	1			
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

January 23, 2013

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: Drilling Pit Application BRENT DIEL 4-29 SW/4 Sec.29-34S-11W Barber County, Kansas

Dear TODD ALLAM:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.