



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1109701

Form ACO-1

June 2009

**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well      ☐ Re-Entry      ☐ Workover
- ☐ Oil      ☐ WSW      ☐ SWD      ☐ SIOW
- ☐ Gas      ☐ D&A      ☐ ENHR      ☐ SIGW
- ☐ OG      ☐ GSW      ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic      ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening      ☐ Re-perf.      ☐ Conv. to ENHR      ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- ☐ Commingled      Permit #: \_\_\_\_\_
- ☐ Dual Completion      Permit #: \_\_\_\_\_
- ☐ SWD      Permit #: \_\_\_\_\_
- ☐ ENHR      Permit #: \_\_\_\_\_
- ☐ GSW      Permit #: \_\_\_\_\_

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE      ☐ NW      ☐ SE      ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- ☐ Letter of Confidentiality Received  
Date: \_\_\_\_\_
- ☐ Confidential Release Date: \_\_\_\_\_
- ☐ Wireline Log Received
- ☐ Geologist Report Received
- ☐ UIC Distribution
- ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1109701

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <div style="display: flex; justify-content: space-between;"> <span>Name</span> <span>Top</span> <span>Datum</span> </div>
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	--	---

**R.J. Enterprise**  
**22082 NE Neosho RD**  
**Garnett, KS 66032**

**Charles Melcher 4-I**

Start 11-27-2012

Finish 11-28-2012

3	soil	3	
6	clay/rock	9	
18	lime	27	
34	shale	61	
7	lime	68	
103	shale	171	
46	lime	217	
35	shale	252	set 20' 7"
9	lime	261	ran 824.9' 2 7/8
20	shale	281	cemented to surface 84 sxs
117	lime	398	
171	shale	569	
16	lime	585	
64	shale	649	
16	lime	665	
7	shale	672	
10	lime	682	
16	shale	698	
8	lime	706	
17	shale	723	
2	lime	725	
3	shale	728	
3	lime	731	
6	shale	737	
7	lime	744	
18	shale	762	
12	sandy shale	774	odor
27	Bkn sand	801	good show
6	oil sand	807	good show
4	Dk sand	811	good show
20	shale	831	T.D.

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Statement Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUM  
ON ALL CORRESPONDENCE

Page: 1 Invoice: 10192854

Special : Time: 15:59:07  
Instructions : Ship Date: 11/19/12  
Invoice Date: 11/19/12  
Due Date: 12/08/12

Sale rep to: JIM  
Acct rep code:

Sold To: ROGER KENT  
22082 NE NEOSHO RD  
GARNETT, KS 66032  
Ship To: ROGER KENT  
(785) 448-6995 NOT FOR HOUSE USE  
(785) 448-6995

Customer #: 0000357 Order By:

Customer PO:

Page: 1

TIME

PRICE

EXTEN

4

48

15.0000

8.9900

15.0000 PL

8.9900 BAG

MONARCH PALLET

PORTLAND CEMENT-94#

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP

CPPC

PL

BAG

CPMP