



KANSAS CORPORATION COMMISSION 1110517
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1110517

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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OPERATOR

Company: AMERICAN WARRIOR, INC.
 Address: 3118 CUMMINGS RD.
 P.O. BOX 399
 GARDEN CITY, KS 67846
 Contact Geologist: CECIL O'BRATE
 Contact Phone Nbr: (620) 275-2963
 Well Name: SIMON #2-24
 Location: E2 SE SW NW 24-9S19W
 Pool: API: 15-163-24098-0000
 State: KANSAS Country: USA
 Field: SIMON

Scale 1:240 Imperial

Well Name: SIMON #2-24
 Surface Location: E2 SE SW NW 24-9S19W
 Bottom Location:
 API: 15-163-24098-0000
 License Number: 4058
 Spud Date: 12/19/2012 Time: 6:30 AM
 Region: ROOKS
 Drilling Completed: 1/1/2013 Time: 4:28 PM
 Surface Coordinates: 2310' FNL & 1100' FWL
 Bottom Hole Coordinates:
 Ground Elevation: 2115.00ft
 K.B. Elevation: 2125.00ft
 Logged Interval: 2200.00ft To: 3637.00ft
 Total Depth: 3550.00ft
 Formation: ARBUCKLE
 Drilling Fluid Type: CHEMICAL/FRESH WATER

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -99.3961288 Latitude: 39.2572934
 N/S Co-ord: 2310' FNL
 E/W Co-ord: 1100' FWL

LOGGED BY



Company: SOLUTIONS CONSULTING
 Address: 108 W 35TH
 HAYS, KS 67601
 Phone Nbr: (785)259-3737
 Logged By: Geologist Name: JEFF LAWLER

CONTRACTOR

Contractor: VAL ENERGY, INC.
 Rig #: 6
 Rig Type: MUD ROTARY
 Spud Date: 12/19/2012 Time: 6:30 AM
 TD Date: 1/1/2013 Time: 4:28 PM
 Rig Release: 1/2/2013 Time: 12:00 PM

ELEVATIONS

K.B. Elevation: 2125.00ft Ground Elevation: 2115.00ft
 K.B. to Ground: 10.00ft

NOTES

NOTE: 13' UPHOLE CORRECTION WAS MADE TO CORRELATE DRILL TIME AND LOG DEPTHS
 DUE TO ECONOMICAL RECOVERY ON DST #2 5 1/2" PRODUCTION WAS RUN.

WELL COMPARISON SHEET

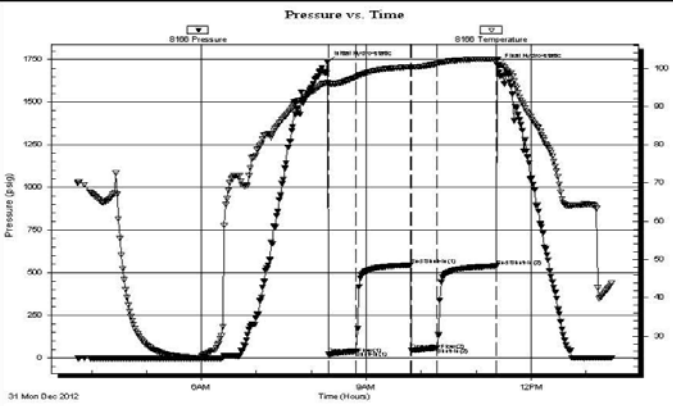
FORMATION	● SIMON 2-24				■ SKELLY OIL COMPANY				P&A 12-04				SWDW							
	SIMON 1-24				THYFAULT #1				SKELLY OIL COMPANY				AMERICAN WARRIOR, INC.							
	NE SE SW NW				SW SW NW				THEIFALD #3				THYFAULT A 1							
	KB		2125		KB		2129		KB		2164		KB		2124		KB		2110	
LOG TOPS	SAMPLE TOPS			COMP. CARD	LOG	SMPL.	COMP. CARD	LOG	SMPL.	COMP. CARD	LOG	SMPL.	COMP. CARD	LOG	SMPL.	COMP. CARD	LOG	SMPL.		
DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	DEPTH	DATUM	CORR.	CORR.	
ANHYDRITE TOP	1504	621	1512	617			+ 4													
BASE		1539	586	1546	583		+ 3													
TOPEKA		3063	-938	3054	-925		- 13									3030	-920	- 18		
HEEBNER SHALE	3256	-1131	3269	-1144	3262	-1133	+ 2	- 11	3303	-1139	+ 8	- 5	3255	-1131	+ 0	- 13	3231	-1121	- 10	- 23
TORONTO	3276	-1151	3289	-1164	3282	-1153	+ 2	- 11								3257	-1147	- 4	- 17	
LKC	3297	-1172	3308	-1183	3301	-1172	+ 0	- 11	3343	-1179	+ 7	- 4	3300	-1176	+ 4	- 7	3277	-1167	- 5	- 16
BKC	3512	-1387	3542	-1417	3520	-1391	+ 4	- 26												
ARBUCKLE	3535	-1410	3554	-1429	3543	-1414	+ 4	- 15	3602	-1438	+ 28	+ 9	3530	-1406	- 4	- 23	3515	-1405	- 5	- 24
RTD			3650	-1525	3552	-1423		- 102	3622	-1458		- 67	3538	-1414		- 111	3517	-1407		- 118
LTD	3637	-1512			3520	-1391	-	- 121												

DST #1 LKC H-KL 3432' - 3520'

	DRILL STEM TEST REPORT	
	American Warrior Inc. PO Box 399 Garden City KS 67846 ATTN: Jeff Lawler	24-9-19,Rooks,KS Simon #2-24 Job Ticket: 51248 Test Start: 2012.12.31 @ 03:45:00
GENERAL INFORMATION:		
Formation: KC"H-K" Deviated: No Whipstock Time Tool Opened: 08:19:00 Time Test Ended: 13:28:00	ft (KB) Interval: 3432.00 ft (KB) To 3520.00 ft (KB) (TVD) Total Depth: 3520.00 ft (KB) (TVD) Hole Diameter: 7.88 inches Hole Condition: Fair	Test Type: Conventional Bottom Hole (Initial) Tester: Brett Dickinson Unit No: 59 Reference Elevations: 2125.00 ft (KB) 2115.00 ft (CF) KB to GR/CF: 10.00 ft

Serial #: 8166 Outside
 Press@RunDepth: 60.90 psig @ 3437.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.31 End Date: 2012.12.31 Last Calib.: 2012.12.31
 Start Time: 03:45:05 End Time: 13:28:00 Time On Btm: 2012.12.31 @ 08:17:30
 Time Off Btm: 2012.12.31 @ 11:24:00

TEST COMMENT: IF-5 1/4in blow
 IS-No blow
 FF-3in blow
 FSI-No blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1735.29	96.12	Initial Hydro-static
2	21.60	95.91	Open To Flow (1)
32	41.40	97.66	Shut-In(1)
91	545.34	100.31	End Shut-In(1)
92	44.57	100.21	Open To Flow (2)
120	60.90	101.20	Shut-In(2)
185	539.22	102.36	End Shut-In(2)
187	1718.36	100.73	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
90.00	Oilspotted MCW 60%V40%M	1.26


Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 51248

Printed: 2012.12.31 @ 13:43:27

DST #2 ARBUCKLE 3525' - 3557'

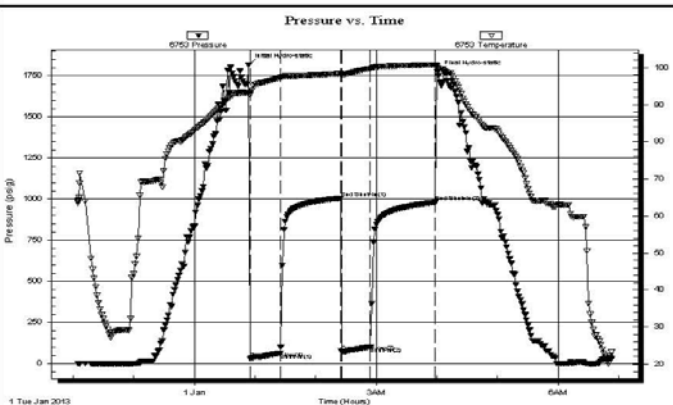
 TRILOBITE TESTING, INC	DRILL STEM TEST REPORT	
	American Warrior Inc. PO Box 399 Garden City KS 67846 ATTN: Jeff Lawler	24-9-19, Rooks, KS Simon #2-24 Job Ticket: 51249 DST#: 2 Test Start: 2012.12.31 @ 22:05:00

GENERAL INFORMATION:

Formation: **Arb.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:55:30
 Time Test Ended: 06:53:00
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brett Dickinson
 Unit No: 59
 Interval: **3525.00 ft (KB) To 3557.00 ft (KB) (TVD)**
 Reference Elevations: 2125.00 ft (KB)
 Total Depth: 3557.00 ft (KB) (TVD) 2115.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 6753 Inside
 Press@RunDepth: 101.57 psig @ 3529.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.31 End Date: 2013.01.01 Last Calib.: 2013.01.01
 Start Time: 22:05:05 End Time: 06:53:00 Time On Btm: 2013.01.01 @ 00:54:00
 Time Off Btm: 2013.01.01 @ 04:00:30

TEST COMMENT: IF-BOB in 14min
 IS-No blow
 FF-BOB in 22min
 FSI-No blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1817.58	93.31	Initial Hydro-static
2	28.79	92.66	Open To Flow (1)
31	63.84	97.28	Shut-In(1)
91	1005.32	98.41	End Shut-In(1)
92	70.71	98.21	Open To Flow (2)
120	101.57	99.78	Shut-In(2)
185	980.13	100.82	End Shut-In(2)
187	1773.29	99.87	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
45.00	SOCM 10%O 90%M	0.63
210.00	SGO	2.95

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 51249

Printed: 2013.01.01 @ 08:46:03

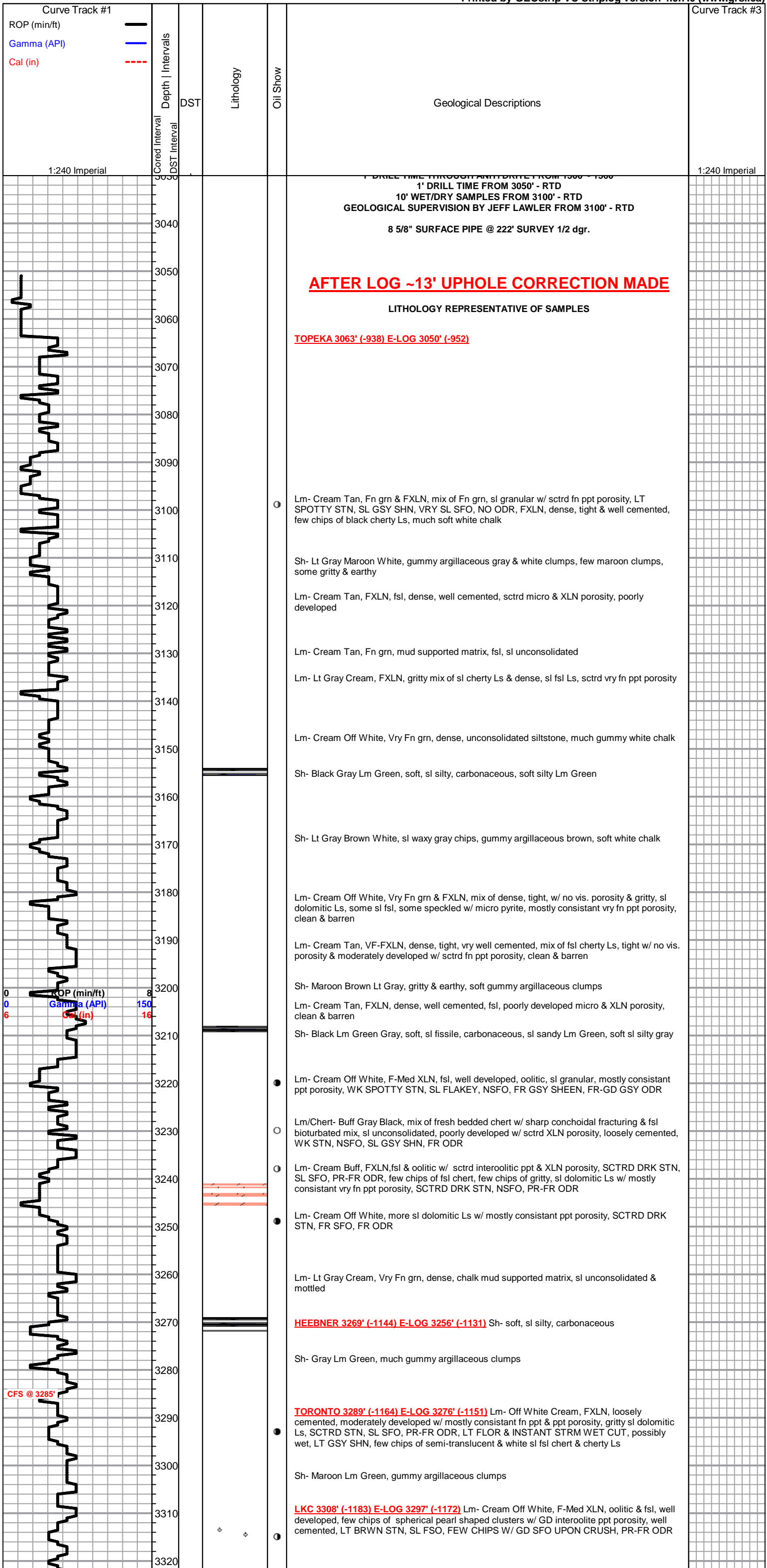
ROCK TYPES

 Dolsec  Carbon Sh

ACCESSORIES

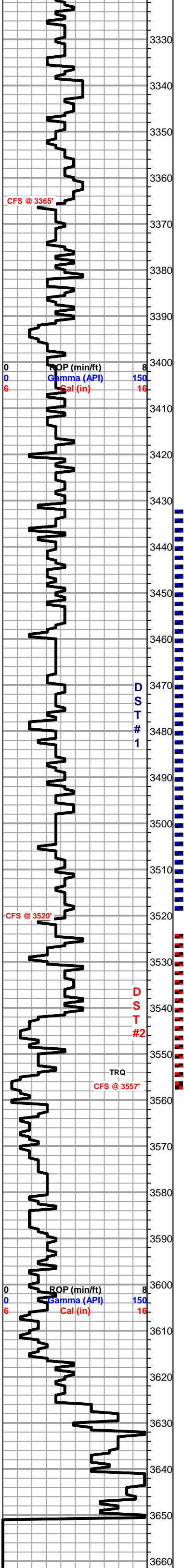
MINERAL **FOSSIL** **STRINGER**
 • Sandy ◊ Oolite ^^^ Chert

OTHER SYMBOLS



CFS @ 3285'

ROP (min/ft)
 Gamma (API)
 Cal (in)



Lm/Chert- Buff Tan, FXLN, gritty mix of dolomitic Ls, dolomitic chert, both sl developed w/ consistant fn ppy porosity, FEW W/ SL GSY SHN, NSFO, NO ODR, SL YLW HALO FLOR, NO STRM WET CUT, fresh bedded chert

Lm- Cream Off White, VF-FXLN, dense, vry well cemented, sctrd development w/ sctrd ppt, few w/ rare sctrd sub-vuggy porosity, LT BRWN STN, FR SFO, PR-FR ODR, INSTANT YLW FLOR., SLW STRM WET CUT, FEW FREE FLOATING GLOBULES IN CUP, FR GSY SHN OVER ENTIRE TRAY

Sh- Lt Gray Maroon, soft silty, gritty & earthy

Lm- Cream Tan, FXLN, dense, fsl & oolitic, well cemented, sl developed w/ dense XLN & vry fn ppt porosity, LT BROWN STN, SL FLAKEY, FEW CHIPS W/ FR SFO WHEN LEFT UNDER LAMP, PR-FR ODR, LT YLW FLOR, SLW STRM WET CUT

Sh- Maroon Gray, gummy argillaceous clumps, silty, gritty & earthy

Lm-Cream Tan Lm Green Tint, VF-Med XLN, mix of dense algal Ls, poorly developed VFXLN, dense & vry well cemented,sctrd ppt porosity, WK LT BRWN STN, SL SFO, PR-FR ODR

Lm- Cream Off White, Fn grn, dense, loosely cemented, poorly developed, chalky in part, sctrd vry fn ppt porosity, SCTRD DRK FLAKEY STN, NSFO, FNT ODR

Lm- Off White, FXLN, fsl, gritty sl dolomitic, moderately developed, mostly consistant fn ppt porosity, well cemented, SCTRD FLAKEY STN, NSFO, NO ODR

Lm- Off White, F-Med XLN, fsl & sl oolitic, moderately developed w/ ppt interoolite porosity, WK SCTRD STN, NSFO, FNT ODR, sctrd soft white chalk

Lm- Cream Buff, mix of gritty FXLN dolomitic Ls w/ consistant vry fn ppt porosity, Fn grn mud supported matrix, soft & poorly cemented, & tan chert and cherty Ls, all clean & barren

Lm- Cream Off White, FXLN, dense, well cemented, some w/ dense XLN porosity, clean & barren

Sh- Black Gray Lm Green Maroon, well compacted, sl waxy, fissile, carbonaceous, gritty & earthy, gummy argillaceous clumps

Lm- Cream Off White, FXLN, mix of gritty sl dolomitic Ls & dense, well cemented cherty Ls w/ sctrd development, sctrd ppt porosity, LT SCTRD STN, NSFO, PR-FR ODR, LT YLW FLOR, SLW STRM WET CUT

Sh- Maroon White, gritty & earthy, soft gummy white chalk

Lm- Cream Tan, FXLN, dense, loosely-well cemented, poorly developed w/ sctrd dense XLN & vry fn ppt porosity, SCTRD LT BRWN STN, SCTRD BLK RESIDUAL STN, NSFO, FR ODR, sl chalky in part carrying a LT BRWN STN

Lm- Cream Off White, FXLN, oolitic/oomoldic, parital skeletal dissolution, sctrd vuggy porosity & sctrd vugular interconnectivity, moderately developed, SCTRD DRK BRWN STN, FR SFO, MORE UPON CRUSH, LIVELY, FR ODR

Lm- Cream Tan, FXLN, dense, well cemented, poorly developed w/ sctrd XLN porosity, clean & barren

Sh- Black Gray Lm Green, fissile, soft, carbonaceous, silty, gummy argillaceous Lm Green clumps

Lm- Cream Tan, FXLN, poorly developed & loosely cemented, chalky in part, soft, sctrd vry fn ppt porosity, LT SCTRD STN, NSFO, FNT ODR

Sh- Brown Tan Maroon Brick Red, most gummy & argillaceous, sandy brick red shale

Lm- Cream Off White, VF-FXLN, dense, vry well to loosely cemented, poorly developed w/ sctrd XLN porosity, clean & barren

BKC 3542' (-1417) E-LOG 3512' (-1387) Sh- Red Maroon, soft gummy argillaceous clumps, sandy red shale & shaley red Ss, much gummy gray argillaceous clumps

Lm- Off White, VF-FXLN, dense, well cemented, no vis. porosity, very clean, semi-translucent white fresh bedded chert

ARBUCKLE 3554' (-1429) E-LOG 3535' (-1410) Dolomite- Tan Cream, Med XLN, mix of well cemented, vis. sl euhedral rhombs, poorly developed w/ minimal vis. porosity, LT SCTRD FLAKEY STN, NSFO, moderately developed & loosely cemented w/ sctrd ppt porosity, DRK SCTRD STN, SL SFO, FEW W/ SAT STN & SL BLEEDING, SEMI-LIVELY, & Med-Crs XLN, poorly developed, sctrd siliceous cementation, minimal vis. porosity, WK SPOTTY STN, NSFO, ALL W/ FR ODR, few chips of cherty dolomite w/ sctrd ppt porosity, WK SCTRD FLAKEY STN, NSFO, recrystallization w/in porosity

60"- Dolomite- Tan, F-Med XLN, dense, well cemented, poorly developed, minimal vis. to sctrd vry fn ppt porosity, DRK SCTRD STN, SL SFO, FR ODR, some w/ fair amount of barren porosity

3567"- Dolomite- Cream Buff, Med-Crs XLN, well developed, anhedral rhombs, massive, loosely cemented, mostly consistant ppt porosity, DRK SAT STN, GD SFO, FR ODR, HVY OIL SHN OVER ENTIRE TRAY, FR AMOUNT OF FREE OIL FLOATING IN CUP

3575"- Dolomite- Tan, FXLN, dense, vry well cemented, poorly developed, mostly tight w/ minimal vis. porosity, FEW LT DRK SCTRD STN, NSFO, PR-FR ODR, GD OILY SHN IN TRAY

3585"- Dolomite- Cream Tan Pinkish Tint, Med-Crs XLN, mix of Med XLN sl cherty dolo, mostly tight w/ sctrd vry fn ppt porosity, mostly barren, tightly cemented anhedral rhombs, Crs XLN w/ sctrd development & ppt - sub-vuggy porosity, SCTRD DRK STN, FR-GD SFO, SOME FREE OIL FLOATING IN CUP, few chips of sl fsl limey dolomite w/ sctrd vry fn ppt porosity, mostly barren, much gummy white chalk

3593"- Dolomite- Lt Pink Yellow Cream, FXLN, dense, vry well cemented cherty dolomite, mostly w/o vis. rhombs or porosity, tight, barren

3606"- Dolomite- Cream Off White, FXLN, sl sandy, loosely cemented, consistant vry fn-fn ppt porosity, SCTRD BLK STN, NSFO, FNT ODR, chips of yellow & semi-translucent fresh bedded chert

Chert/Dolomite- Lt Pink Yellow Translucent Semi-Translucent, fresh bedded chert, oolitic chert, oolitic dolomite, tight w/ no vis. porosity, vry well cemented, barren

Dolomite/Chert- Cream Tan, FXLN, dense, vry well cemented, tight w/ no vis. porosity, massive, FEW W/ RARE BLK RESIDUAL STN, NSFO, FNT ODR, few chips white loosely cemented cherty dolomite w/ rounded to sub-rounded qtz. inclusions, few chips of bone white fresh bedded chert

Dolomite- Off White Cream Buff, crypto - VF XLN, dense, vry well cemented, tight, some w/o vis. grains or porosity, cherty & limey dolomite, barren

SHORT TRIP SURVEY 3/4 dgr. STRAP -6.24'

DST #1 LKC H-K 3432' - 3520' *CORRECTED INTERVAL TO LOG DEPTH 3419' 3505*

DST #2 ARBUCKLE 3525' - 3557' *CORRECTED INTERVAL TO LOG DEPTH 3512' - 3544**



CHARGE TO <i>American Warrior Inc.</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET
Nº 23030

PAGE	OF
1	2

SERVICE LOCATIONS 1. <i>Hays, Ks</i> 2. <i>Ness City, Ks</i>	WELL/PROJECT NO. <i>#2-24</i>	LEASE <i>Sinos</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>1-2-13</i>	OWNER <i>same</i>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Val Dalg #6</i>	RIG NAME/NO.	SHIPPED VIA <i>Ch</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>oil</i>	WELL CATEGORY <i>development</i>	JOB PURPOSE <i>longstring</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <i>#111</i>	35	mi			6 ⁰⁰	210 ⁰⁰
578		1			Pump Charge (Longstring)	1	ea	3350		1500 ⁰⁰	1500 ⁰⁰
221		1			KCL	2	gal			25 ⁰⁰	50 ⁰⁰
281		1			Mud Flush	500	gal			1 ²⁵	625 ⁰⁰
290		1			D-Air	2	gal			35 ⁰⁰	70 ⁰⁰
402		1			Centralizers	9	ea	5 1/2"		70 ⁰⁰	630 ⁰⁰
403		1			Baskets	2	ea			250 ⁰⁰	500 ⁰⁰
404		1			Part Collar	1	ea			2400 ⁰⁰	2400 ⁰⁰
406		1			LD Plug + Baffle	1	ea			250 ⁰⁰	250 ⁰⁰
407		1			Insert Float Shoe w/f, 11	1	ea			350 ⁰⁰	350 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED *1-2-13* TIME SIGNED *1530* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL <i>6585⁰⁰</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				<i>page 2 4547⁰⁰</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<i>subtotal 11132⁰⁰</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Rooks TAX 6.3% 550³¹</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL <i>11,682³¹</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mark Kober* APPROVAL *Randy D. Ward*

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23030

CUSTOMER American Warrior, Inc. WELL Simon # 2-74 DATE 1-2-13 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		2				Standard Cement	175	sk			13.50	2362	50
276		2				Flocele	50	#	14	#/sk	2.00	100	00
283		2				Salt	900	#	10	%	.20	180	00
284		2				Calseq 1	8	sk	5	%	35.00	280	00
286		2				Halad-1	125	#			7.50	937	50
581		2				SERVICE CHARGE	175	sk			2.00	350	00
585		2				MILEAGE CHARGE					1.00	337	00
						TOTAL WEIGHT	19265						
						LOADED MILES	35						
						TON MILES	337						

CONTINUATION TOTAL 4547.00



CHARGE TO: American Warrior Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No 23039

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, Ks</u>	WELL/PROJECT NO. <u>2-24</u>	LEASE <u>Simon</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>KS</u>	CITY	DATE <u>1-17-13</u>	OWNER <u>Same</u>
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express Well Service</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>development</u>	JOB PURPOSE <u>Port Collar</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	35	M			6.00	210.00
576D		1			Pump Charge (Port Collar)	1	cu	1477'		1250.00	1250.00
290		1			D-Air	2	gal			35.00	70.00
105		1			Port Collar Opening Tool Rental w/mar	1	cu			350.00	350.00
330		2			SMD Cement	120	shs			16.50	1980.00
276		2			Floccle	50	#			2.00	100.00
581		2			Cement Service Charge	175	shs			2.00	350.00
583		2			Drayage	299.5	STM			1.00	299.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 1-17-13 TIME SIGNED 1700 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4609.50
Rooks TAX 16.3%	157.50
TOTAL	4767.00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mick Koche APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-17-13 PAGE NO.

CUSTOMER American Warrior Tool WELL NO. # 2-24 LEASE SIMON JOB TYPE Port Collar TICKET NO. 25038

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							on 100 w/PC Tool
								2 3/8" x 5 1/2"
								PC @ 1477'
								TIH w/ P.C. Opening Tool
	1400							Locate P.C. @
	1545					1000		Trk want go into Pump gear (wait on Mech)
								Test Csg to 1000 Psi
								Open PC
	1550	2	3			200		Take rate & check for blow
	1555	3.5	0			300		Start Cement 120 sks SMD
	1612	3.5	55			400		Circ Cement / Raise weight
	1614	3.5	60/0			400		End Cement / Start Displacement
	1615		5					Cement Displaced
								Close P.C.
	1620					1000		Test Csg to 1000 Psi
								run 5 jts
	1635	3	0					Reverse cut
	1640		15					Hole Clean
								120 sks SMD
								Circ 20 sks to pit
								Thank you
								Nick, David E. & Doug