



KANSAS CORPORATION COMMISSION 1110579
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1110579

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Becker Oil Corporation
Well Name	K.P. Burke 1
Doc ID	1110579

Tops

Name	Top	Datum
Cheyenne SS	528	+1848
Cedar Hills SS	926	+1450
Stone Corral AnHydrite	1457	+919
Wellington Group	1923	+453
Chase Group	2453	-77
Upper Krider	2484	-108
Towanda	2606	-230
Heebner Shale	3965	-1589
Lansing Group	4065	-1689
Base Kansas City	4426	-1050
Marmaton Group	4435	-1059
Cherokee Shale	4611	-1235
Mississippian	4654	-1278
Osage	4657	-1281
TD	4660	-1284

K.P. Burke #1

ALLIED OIL & GAS SERVICES, LLC 053728

Federal Tax I.D.# 20-5975604

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
G-204 Bend 112

DATE 8-31-12	SEC 8	TWP 24	RANGE 21	CALLED OUT	ON LOCATION	JOB START 1:30 PM	JOB ENTER 2:40 PM
LEASE <u>Beaver</u>	WELL # 1	LOCATION <u>Bellfont East North To</u>		COUNTY <u>Holt</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>Church Street South 112</u>		108	74		

CONTRACTOR Val Z
 TYPE OF JOB Pipe 5560
 HOLE SIZE 7 7/8 T.D. 4680
 CASING SIZE 5 1/2 DEPTH 4680
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL JOINT collar DEPTH 1485
 PRES. MAX 1000 MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 10.5
 PERFS.
 DISPLACEMENT 111.50 fresh water

OWNER Beaver Oil
 CEMENT 500 Gallon ASF
 AMOUNT ORDERED 175 SX 65/35 + 68 Gal
+ 10% Salt + FL-160 + 160 gal + DF
75 SX class A ASF + 5 # 1/2" collars + 10 #
+ 0F

COMMON	⊙
POZMIX	⊙
GEL	⊙
CHLORIDE	⊙
ASC	75 @ 19.00 1,425.00
Kilomate	375 @ .89 333.75
FL-160	103 @ 17.20 1,771.60
DF	31 @ 8.90 275.90
Salt	10 SX 1000 @ 23.95 239.50
150 SX 15% + 150 SX 20%	3X @ 2.70 8.10
150 SX 15% + 150 SX 20%	14.50 @ 1.27 18.41
150 SX 15% + 150 SX 20%	50 @ 1.27 63.50
HANDLING	270.32 @ 2.10 567.67
MILEAGE	1123 X .45 X 3.55 1,787.72

EQUIPMENT

PUMP TRUCK CEMENTER Wayne Davis
 # 316 HELPER Dash
 BULK TRUCK # 594/198 DRIVER Kevin Weighman
 BULK TRUCK # DRIVER

REMARKS:

Pipe on Bottom Break circulation
with rig used Drop Ball circulation
Then Run 500 Gallon ASF
Dix Roberts 2000 Mon 20 SX
mix 100 SX 65/35 + 68 + 10% salt
+ FL-160 + DF mix 75 SX ASF + 5 #
Kilomate + FL-160 + DF
Pump and lines Release Plus
O.S. Place 111.50 BLS + collars
Land plug at 1000PSI

CHARGE TO: Beaver Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

505.94 TOTAL 8,713.22

SERVICE

DEPTH OF JOB	4689
PUMP TRUCK CHARGE	2,465.00
EXTRA FOOTAGE	⊙
MILEAGE	Holt 45 @ 7.00 315.00
MANIFOLD	⊙
MANIFOLD	Lum 45 @ 4.00 180.00
TOTAL	2,960.00

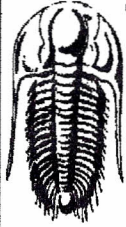
PLUG & FLOAT EQUIPMENT

Rubber plug	73.00	73.00
Centers 6	@ 49.00	294.00
Turbines 4	@ 80.00	320.00
Inset 1	@ 236.00	236.00
1 Basket	@ 337.00	337.00
Part collar	@ 260.00	260.00
Packer shoe	2,314.00	2,314.00
TOTAL		36,170.00

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Jerald A. Yef

SALES TAX (if Any) 978.50
 TOTAL CHARGES 17,789.52
 DISCOUNT 4,447.32
 TOTAL 13,342.20



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Becker Oil Corp.
 PO Box 1150
 Ponca City OK 74602+1150
 ATTN: Clyde Becker

8-24s-21w Hodgeman
K.P. Burke #1
 Job Ticket: 47924 **DST#: 1**
 Test Start: 2012.08.29 @ 03:37:05

GENERAL INFORMATION:

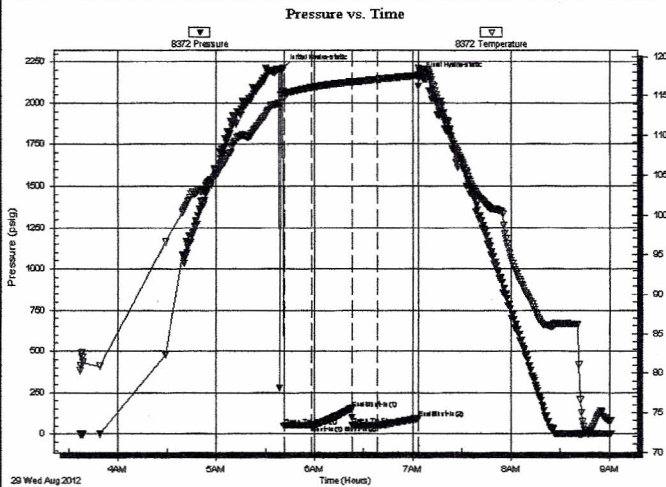
Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:41:30
 Time Test Ended: 09:01:09
 Interval: **4447.00 ft (KB) To 4495.00 ft (KB) (TVD)**
 Total Depth: 4495.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Andy Carreira
 Unit No: 39
 Reference Elevations: 2381.00 ft (KB)
 2371.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8372

Outside

Press@RunDepth: 54.76 psig @ 4454.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.29 End Date: 2012.08.29 Last Calib.: 2012.08.29
 Start Time: 03:37:05 End Time: 09:01:09 Time On Btm: 2012.08.29 @ 05:40:50
 Time Off Btm: 2012.08.29 @ 07:04:10

TEST COMMENT: IF:(15min) Blow died in 4 min.
 ISl:(25min) No Return
 FF:(15min) No Blow
 FSl:(25min) No Return



PRESSURE SUMMARY

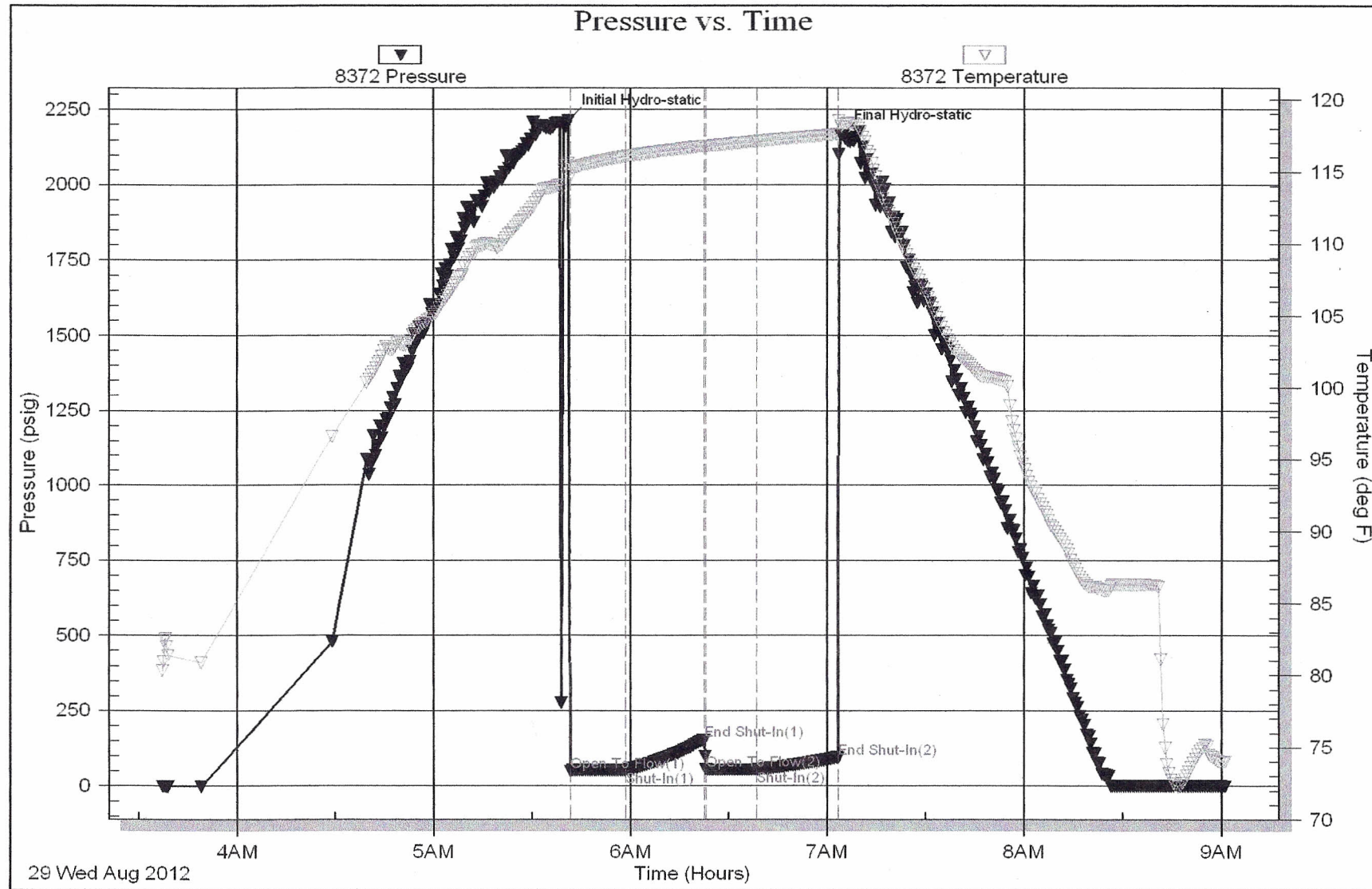
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2212.96	115.61	Initial Hydro-static
1	49.20	114.74	Open To Flow (1)
18	53.30	116.08	Shut-In(1)
42	154.01	116.81	End Shut-In(1)
43	55.28	116.77	Open To Flow (2)
58	54.76	117.11	Shut-In(2)
83	93.70	117.62	End Shut-In(2)
84	2163.75	118.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
69.00	Mud	0.97
1.00	Oil	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Becker Oil Corp.
PO Box 1150
Ponca City OK 74602+1150
ATTN: Clyde Becker

8-24s-21w Hodgeman
K.P. Burke #1
Job Ticket: 47925 **DST#: 2**
Test Start: 2012.08.30 @ 02:10:05

GENERAL INFORMATION:

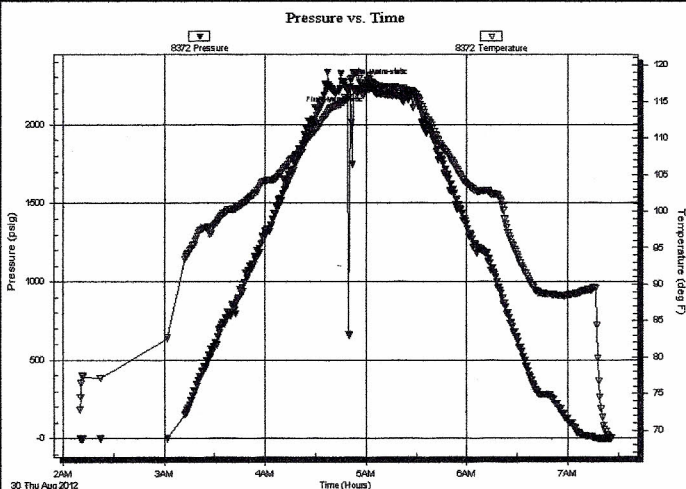
Formation: **Ft Scott/ Cherokee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened:
Time Test Ended: 07:26:09
Test Type: Conventional Bottom Hole (Reset)
Tester: Andy Carreira
Unit No: 39
Interval: **4550.00 ft (KB) To 4640.00 ft (KB) (TVD)**
Reference Elevations: 2381.00 ft (KB)
Total Depth: 4495.00 ft (KB) (TVD) 2371.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 10.00 ft

Serial #: 8372

Outside

Press@RunDepth: psig @ 4557.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.08.30 End Date: 2012.08.30 Last Calib.: 2012.08.30
Start Time: 02:10:05 End Time: 07:26:09 Time On Btm: 2012.08.30 @ 04:46:50
Time Off Btm: 2012.08.30 @ 05:01:40

TEST COMMENT: Misrun- Packer Failure



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2268.78	114.88	Initial Hydro-static
15	2230.21	118.45	Final Hydro-static

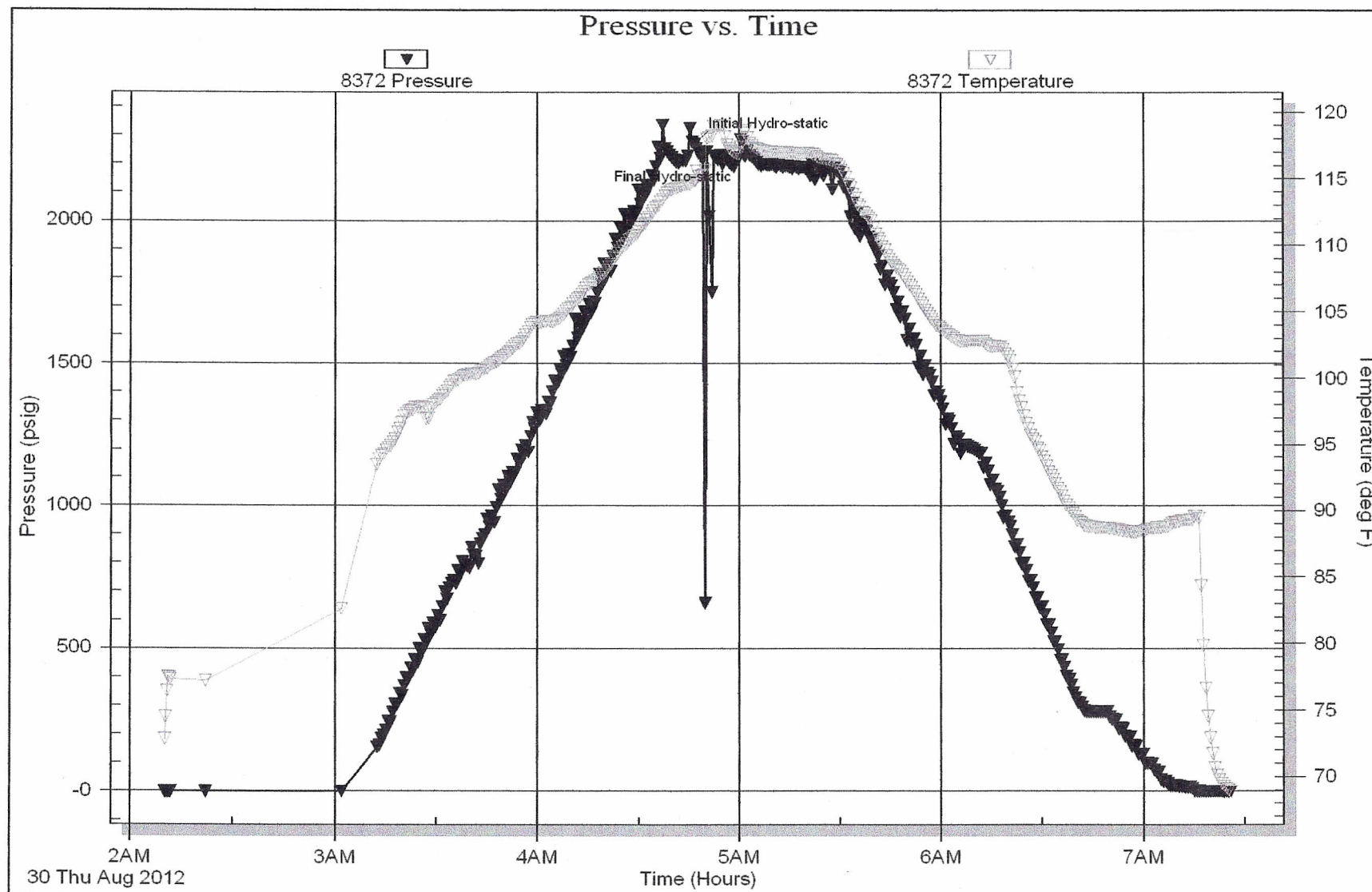
Recovery

Length (ft)	Description	Volume (bbl)
620.00	Mud	8.70

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Becker Oil Corp.
PO Box 1150
Ponca City OK 74602+1150
ATTN: Clyde Becker

8-24s-21w Hodgeman
K.P. Burke #1
Job Ticket: 49301 **DST#: 3**
Test Start: 2012.08.30 @ 07:59:05

GENERAL INFORMATION:

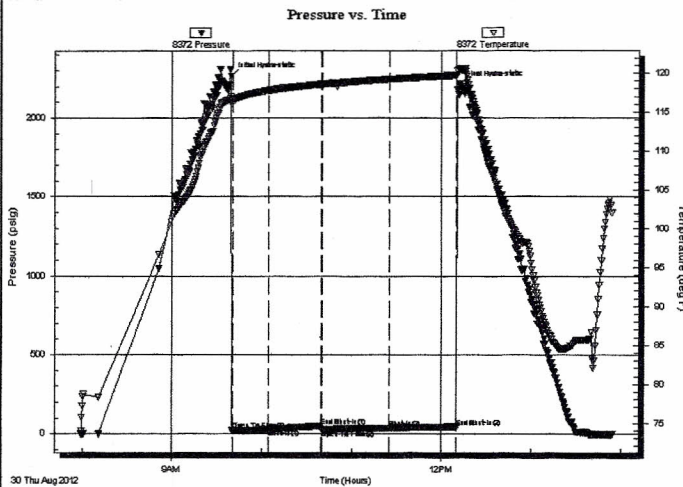
Formation: **Marm/Ft Scott/Cherok**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:40:20
Time Test Ended: 13:54:20
Interval: **4518.00 ft (KB) To 4640.00 ft (KB) (TVD)**
Total Depth: 4640.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Reset)
Tester: Andy Carreira
Unit No: 39
Reference Elevations: 2381.00 ft (KB)
2371.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8372

Outside

Press@RunDepth: 38.98 psig @ 4525.00 ft (KB)
Start Date: 2012.08.30 End Date: 2012.08.30
Start Time: 07:59:05 End Time: 13:54:20
Capacity: 8000.00 psig
Last Calib.: 2012.08.30
Time On Btm: 2012.08.30 @ 09:39:20
Time Off Btm: 2012.08.30 @ 12:11:50

TEST COMMENT: IF:(20min) Built to 3/4", decreased & died in 18 min
ISl:(40min) No Return
FF:(30min) No Blow, Flushed, Surged, No Blow
FSl:(60min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2266.21	117.03	Initial Hydro-static
1	23.93	116.50	Open To Flow (1)
25	29.97	117.82	Shut-In(1)
61	49.86	118.60	End Shut-In(1)
61	23.20	118.60	Open To Flow (2)
106	38.98	119.24	Shut-In(2)
151	46.70	119.75	End Shut-In(2)
153	2209.56	120.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud w/ oil spks in tool	0.42

* Recovery from multiple tests

Gas Rates

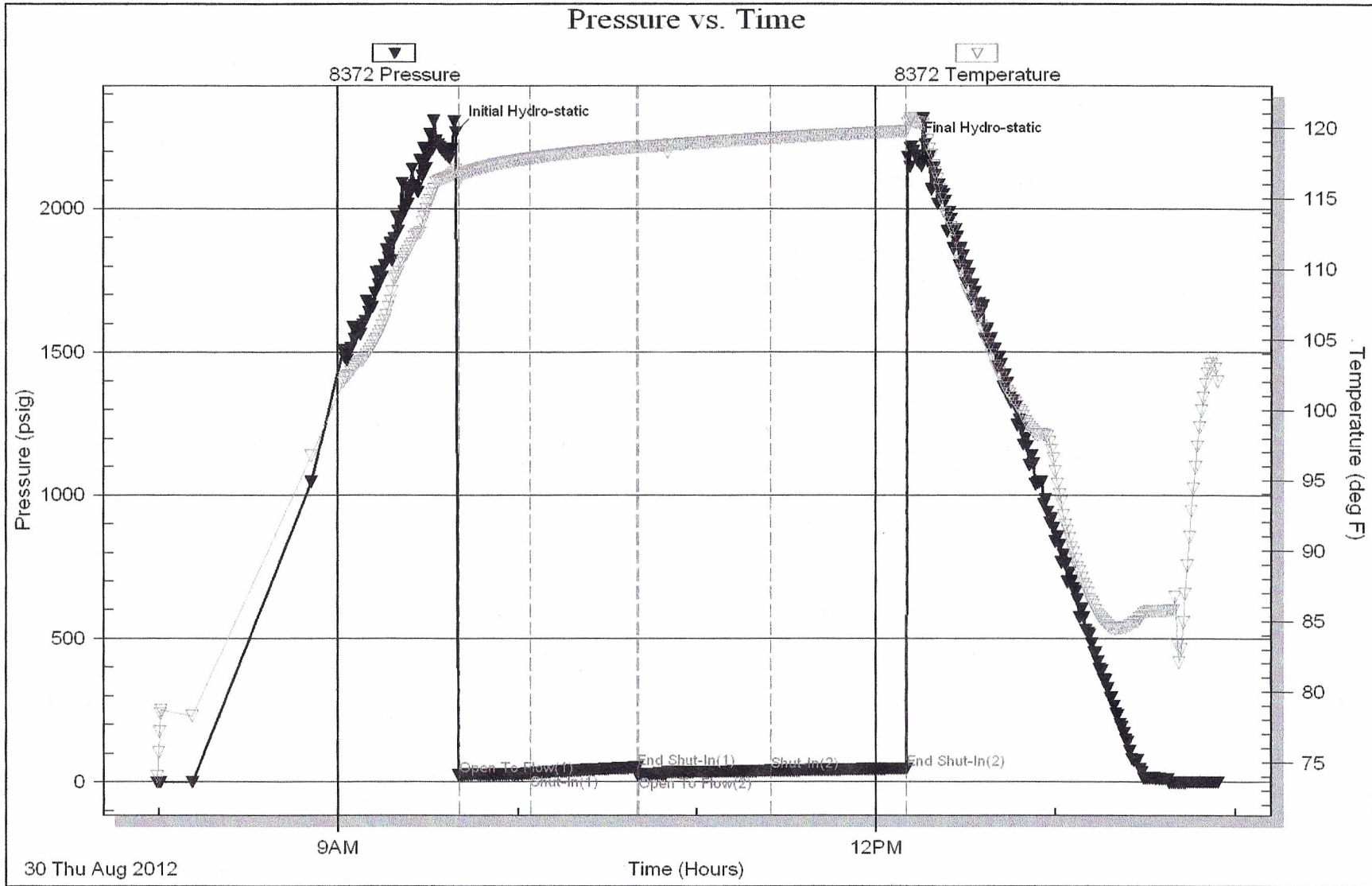
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

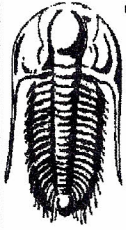
Serial #: 8372

Outside Becker Oil Corp.

K.P. Burke #1

DST Test Number: 3





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Becker Oil Corp.
 PO Box 1150
 Ponca City OK 74602+1150
 ATTN: Clyde Becker

8-24s-21w Hodgeman
K.P. Burke #1
 Job Ticket: 49302 **DST#: 4**
 Test Start: 2012.08.30 @ 23:23:05

GENERAL INFORMATION:

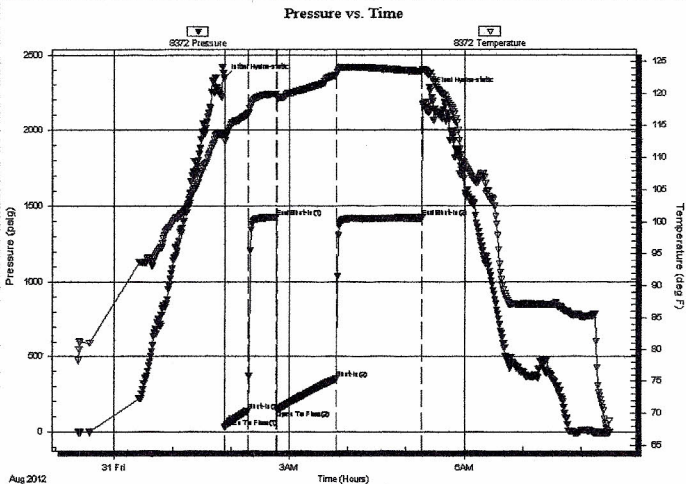
Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:53:40
 Time Test Ended: 08:29:20
 Interval: **4614.00 ft (KB) To 4680.00 ft (KB) (TVD)**
 Total Depth: 4680.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Andy Carreira
 Unit No: 39
 Reference Elevations: 2381.00 ft (KB)
 2371.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8372

Outside

Press@RunDepth: 355.02 psig @ 4621.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.08.30 End Date: 2012.08.31 Last Calib.: 2012.08.31
 Start Time: 23:23:05 End Time: 08:29:20 Time On Btm: 2012.08.31 @ 01:53:10
 Time Off Btm: 2012.08.31 @ 05:24:29

TEST COMMENT: IF:(20min) 4" blow in 2 min, 8" in 5 min, BOB in 7 min.
 IS:(30min) Return Blow 8 min after bleedoff. Built to 1" died in 15 min.
 FF:(60min) 4" blow in 3 min. 8" in 7 min. BOB in 10 min.
 FSI:(90 min) Return Blow 1 min after bleedoff. built to 5" died in 32min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2348.63	113.81	Initial Hydro-static
1	34.53	112.65	Open To Flow (1)
25	141.16	116.81	Shut-In(1)
54	1424.25	119.94	End Shut-In(1)
54	146.97	119.32	Open To Flow (2)
116	355.02	122.93	Shut-In(2)
203	1422.71	123.50	End Shut-In(2)
212	2260.08	123.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GOCWM g=5% w=12% m=40% o=43%	1.68
705.00	GO g=10% o=90%	9.89
0.00	GIP= 1450 ft	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

