

Kansas Corporation Commission Oil & Gas Conservation Division

1110586

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Onv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two



Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart(s well site report.	hut-in pressure read	ched static level,	hydrostatic press	ures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No		og Formation	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		Report all strings set-		ermediate, producti		T 2 .	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD	I		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Plug Off Zone							
Shots Per Foot		DN RECORD - Bridge Plug Footage of Each Interval Perf			cture, Shot, Cement mount and Kind of Ma		d Depth
	<u> </u>						
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift C	other (Explain)		
Estimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf Wat	er Bl	ols. G	Sas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:	N	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo	Used on Lease	Open Hole	Perf. Dually		nmingled mit ACO-4)		
(If vented, Su	bmit ACO-18.)	Other (Specify)	(Odbillit)	, (Gubi			

OWENS PETROLEUM SERVICES, LLC DRILLER'S LOG

Operator: Legend Oil 1695

Lease/Well#: Cress #3

Well#: (vess +3

API#: 15-207-28176-0000 22-25-17 Wolls

1		Date	·	Date		Date		Date
	Spud/Surface	8-27-12	Drilled to TD	8-27-12	Logged		1"/rods, pump	
	Set Surface	8-23-12		8-27-112		-	Lead Line/Elec	
	Spud/Casing	8-24-12	Cemented LS	8-29-12	Frac/Acidized		Closed Pit	

Purpose	Size Drilled	Size Pipe	Weght #/ft	Setting Depth	Cement	# Sacks	Additives
Surface:	1120	7"	new	40	monerch	23	·
Casing:	530	2/2	used	818			
Frac:	,	9		•		× .	

Driller's TD: 835 Seat Nipple: Pipe TD: 816 Fluid Volume: bbls

Surface Bit and Subs:

3.70'

Kelly: Top of Groove to Square:

Footage Above Ground Level:

	FOOTAGE:	FORMATION:				4. 1.		
Bit and Sub	8 - 2.9	Pit taking water	bally -	high	Kepley	brit	y Up 20	
1st Collar	19.9	Bros of Bentonite	(Kédej	will	add the	3 to	comenting	617
2nd Collar	8-24-1420.0	41.8 Mited Bentonite	in pit					
Joints 20.7': 🗡	62.5	5	,				5	
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18	103.9	-110. L114 AD				***************************************		
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5	145.3	` <u>L</u>						
9	166.0							
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158	373.0			<u> </u>			-	
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1,8	414.4							
1.8	435.1							
3/0	455.8			ļ				
2,8	476.5			-		2000AS T-800 HE 240 LB L	***	
2/2	497.2	Annual Control of the		ļ				
38	517.9							
25	538.6	LSS2-554						1

R: Legend LEASE/WELL# Cress #3

·	FOOTAGE:	FORMATION:	L#_ C/ 655
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34	766.3	7.04	734-736 shale 736-738 Sembeshale oder stigets
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49	1056.1		768-770 mostly Sand - Show
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64	1366.6		
65	1387.3		
66	1408.0		
67	1428.7		
68	1449.4		
69	1470.1		



(620) 625-3607

Invoice

Bill To:

Legend Oil & Gas Ltd. 1420 5th Avenue, Suite 2200 Seattle, WA 98101

LEASE	WELL#	DATE	INVOICE#
Cress	3	8/27/2012	082712,Cr3

DETAIL	HRS/GALS/QTY	RATE	AMOUNT
*DOZER Dug drill pit		300.00	300.00
*TANK TRUCK Hauled 6 loads of water to pits		300.00	300.00
*SET SURFACE AND CEMENT 20 bags of Portland cement		500.00	500.00
*DRILLING RIG Rig TD - 835' Pipe TD - 818' S/N - 758'	835.0	7.00	5,845.00
		Total:	\$6,945.00

Kepley Well Service, LLC

19245 Ford Road Chanute, KS 66720

Date .	Invoice #
9/6/2012	47089

Cement Treatment Report

Legend Oil & Gas Ltd. Suite 230, 840 6th Avenue SW Calgary Alberta CANADA T2P 3E5 (x) Landed Plug on Bottom at 900 PSI
() Shut in Pressure
(x)Good Cement Returns
() Topped off well with _____ sacks
(x) Set float shoe

TYPE OF TREATMENT: Production Casing HOLE SIZE: 5 7/8"
TOTAL DEPTH: 835

	Net 15 days	9/6/2012	
Well Name	Terms	Due Date	

Service or Produc	t Qty	Per Foot Pricing/Unit Pricing	Amount
Cement 2 7/8" Sales Tax	818	3.00 7.30%	_, -,
	THE SELECTION OF THE SE		Average and the second
2004-6-100		Terreligion of the Control of the Co	NA-A-COTTON

8-29-12 Cress #3 Woodson County Section: 22 Township: 25 Range: 17

Hooked onto 2 7/8" casing. Established circulation with 4 barrels of water, 2 GEL, METSO, COTTONSEED ahead, blended 126 sacks of 2% cement, dropped rubber plug, and pumped 5 barrels of water

Total	\$2,454.00
Payments/Credits	\$0.00
Balance Due	\$2,454.00



LOGGING · PERFORATING · CONSULTING · M.I.T. SERVICES
P. O. Box 68 · Osawatomie, KS 66064
Phone 913-755-2128

Date	Invoice #
9/10/2012	27337

Invoice

Terms

Bill To	
LEGENDS OIL & GAS, LTD 1420 5TH AVE, STE. 2200 SEATTLE, WA 98101	

Ship To	
CRESS # 3 WOODSON CO, KS	

Customer Order No.

					JERRY SCHEIE	MER	JERRY SCH
Qty		Description			Amount		
	THREE (MINIMU FIFTEEN		HASE ATIONS P E TEN (TIONAL P	ER FOOT 10) PERFORATI ERFORATIONS			760.00 315.00
Net Due Upon Re	eceipt	Late Charge o	f1 - 1/2 % pe	er Month on Accoun	s over 30 Days	Total	\$1,075.00



LOGGING • PERFORATING • M.I.T. SERVICES

27337

P. O. Box 68 Osawatomie, KS 66064 913 / 755-2128

	Date	9/10/2012
services order,	CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment ered hereon or as verbally directed, under the terms and conditions printed on the which I have read and understand and which I accept as Customer or as Customer	he reverse side
Service and/or	Equipment Ordered Per fora le	
Customer's N	ame Legends Oil & Gas Ital By	rized Representative
Charge to	Legends 0.1 a Gns Ltd. Custom Order N	ner's 10. Jese x Scheibm
Mailing Addre	\$\$	
Well or Job Na and Number.	Cress NO-3 County Woodson State Kan	1 54,
QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
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***************************************	Minimum Change - Fen (10) Perfore trung	160a
	Fifteen (15) Add time 1 Perfore trons @ 21 man	3150
444-4		
<u> </u>		
21	·	
*	Perforated At 7640 To 7720	

	Total.	1070
	The above described service and/or material ha	s been received and are

White — Customer

S Windorch

Canary - Accounting

nereby accepted and approved for payment.

Customer's Name Legends 0.10 CA1 L+d

By Date 1 Legends 2

Customer's Authorized Representative

Canary — Accounting



LOGGING · PERFORATING · CONSULTING · M.I.T. SERVICES
P. O. Box 68 · Osawatomie, KS 66064
Phone 913-755-2128

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Terms

Date	Invoice #
9/6/2012	27314

Bill To	***************************************
LEGENDS OIL & GAS, LTD 1420 5TH AVE, STE. 2200 SEATTLE, WA 98101	

Ship To	
CRESS WOODSON CO, KS	

Customer Order No.

			JERRY SCEIB	MEIR	JERRY SCEI
Qty		Description		Amount	
2	GAMM	A RAY / NEUTRON / CCL			1,150.00
	WELLS	LOGGED			
	CRESS 1	NO-3, NO-4			
	,				
Net Due Upon Re	eceipt	Late Charge of 1 - 1/2 % per Month on Accounts	over 30 Days	Total	\$1,150.00



LOGGING • PERFORATING • M.I.T. SERVICES

27314

P. O. Box 68 Osawatomie, KS 66064 913 / 755-2128

		Date	9/06/2012
services orde	CONDITIONS: Midwest Surveys is hereby instrered hereon or as verbally directed, under the tewhich I have read and understand and which I ac	rms and conditions printed on th	e reverse side
Service and/or	Equipment Ordered Gamma Rey / Ne	atron ICCL	
SIGN BEFORE	COMMENCEMENT OF WORK		
Customer's N	ame Legend Oil & Gas Lt	d. Dy	
Odstomer s re	ano	Customer's Author	ized Representative
Charge to	Legend Oil & GAJ Lt	dCustom Order N	er's o.Jerry Scheibmeir
Mailing Addre	ss		
Well or Job Na and Number .	ome Cress County Wood	Con State Kanso	65
QUANTITY	DESCRIPTION OF SERVICE OF	MATERIAL	PRICE
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	Cress NO-3, NO-4		<u>'</u>

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		Total.	8 1150 a
		pove described service and/or material has	
		accepted and approved for payment.	2 GAI Ltd
Serviced by:	5 Winderch Custor	mer's Name Legend 0.14	Data 9/46/12
derviced by		ustomer's Authorized Representative	Date



Terms and Conditions are printed on reverse side.

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

Himeel

FOREMAN Gary Wilel

TREATMENT REPORT FRAC & ACID

DATE	CUSTOMER#	WELL NAME & NUMB		BER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-13-12	2 4759 (ress#\$3		A CONTRACTOR	22	25	17	wo		
CUSTOMER									
Legend Oil & Gas				outro	TRUCK#	DRIVER	TRUCK#	DRIVER	
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TICKET NUMBER 47807

LOCATION Thay

PO BOX 884 STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

FIELD TICKET

DATE CUSTOMER ACCT # WELL NAME QTF	R/QTR SECTION TWP RGE COUNTY FORMATION
CHARGE TO Legend Colot (-s	OWNER OWNER OF STREET OF STREET OF STREET OWNER OF STREET OWNER OF STREET OWNER OWNE
MAILING ADDRESS	OPERATOR OPERATOR
CITY & STATE	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
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ovin 2700		A CONTRACTOR OF THE PROPERTY O	have by timber to	9925
avin 2790	1.	to be appear depice translate or our	ESTIMATED TOTAL	1770.

CUSTOMER OF AGENTS SIGNATURE AND Shulming COWS FOREMAN Gary Wital

CUSTOMER OF AGENT (PLEASE PRINT)

DATE 9-13-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records arour office, and conditions of services on the back of this form are in effect for sercives identified on this form.



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

700 allowed

FIRE TICKET NUMBER 53994

FIELD TICKET REF # 47807

LOCATION The second second

TREATMENT REPORT

DATE	CUSTOMER#	WELL NAME & NUMB		BER	SECTION	TOWNSHIP	RANGE	COUNTY	
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Terms and Conditions are printed on reverse side.



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

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FIELD TICKET REF # 47807

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TREATMENT REPORT FRAC & ACID

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Legend Oil and Gas Cress #3 C.O.W.S. 53995 SERVICE COMPANY: TICKET NO: CUSTOMER NAME: WELL NAME: WELL LOCATION:

DATE RECORDED: JOB NO: UNIT DESCRIPTION: UNIT NOTES: FILE NAME:

LegendOilandGas_12_09_13_#3.csv

09/13/2012



