

Kansas Corporation Commission Oil & Gas Conservation Division

1110588

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Operator Name:
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II Approved by: Date:					

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pe t-in pressures, whether st, along with final char- well site report.	shut-in pressure rea	ached static level,	hydrostatic press	sures, bottom h	nole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No		_og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	logical Survey	Yes No	Nan	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy		Yes No Yes No Yes No					
List All E. Logs Run:							
				lew Used			
D (0):	Size Hole	Report all strings set Size Casing	t-conductor, surface, in Weight	termediate, producti Setting	on, etc. Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
		ADDITIONA	U OFMENITING (OO	UEEZE DEOODD			
Purpose:	Depth		AL CEMENTING / SQ	UEEZE RECORD			
Perforate	Top Bottom	Type of Cement	# Sacks Used	# Sacks Used Type and Percent Additives			
Protect Casing Plug Back TD							
Plug Off Zone							
Shots Per Foot	PERFORATI	ON RECORD - Bridge Plu	ugs Set/Type		cture, Shot, Cement		
	Specify	Footage of Each Interval Pe	errorated	(AI	mount and Kind of Ma	ateriai Used)	Depth
TUDING DECORD.	Si-a.	Cat Atı	Packer At:	Lines Duni			
TUBING RECORD:	Size:	Set At:	Facker At.	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Me		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ter B	bls. (Gas-Oil Ratio	Gravity
		·					
	ON OF GAS:		METHOD OF COMPL			PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole			nmingled mit ACO-4)		
(If vented, Sui	bmit ACO-18.)	Other (Specify)					

OWENS PETROLEUM SERVICES, LLC DRILLER'S LOG

Operator: Lease / Well #: Gillespie South #7

Whave

API#: 15-207-28190-0960 .22-25-17

У.	-							
4		Date		Date		Date		Date
Ì	Spud/Surface	8-20-12	Drilled to TD	8-22-12	Logged		1" / pump	
Ì		8-20-12		8-22-12	Perforated		Lead Line/Elec	
1		8-21-12		8-23-12	Frac		Closed Pit	

Purpose	Size Drilled	Size Pipe	Weght #/ft	Setting Depth	Cement	# Sacks	Additives
Surface:	11 50	7"	new	221	asharane	28	€ min cryldelegg
Casing:	5 %	24	Used	863	7		
Frac:	-						

Driller's TD: \$68 ft Seat Nipple: 800 ft Pipe TD: 863 ft Fluid Volume: bbls

Surface Bit and Subs:

3 70'

Kelly: Top of Groove to Square: 22.

22.60'

Footage Above Ground Level:

Total

	FOOTAGE:	FORMATION:
Bit and Sub	1.9	
1st Collar	19.9	A rock pushed surface pipe out eyed
2nd Collar	20.0	41.8
Joints 20.7':	62.5	\$
2	83.2	5
3	103.9	5
A	124.6	Ł 137
B	145.3	Les
5	166.0	4
1	186.7	
	207.4	
28	228.1	
189	248.8	5 L 267
14	269.5	ζ 5
12	290.2	
1,28	310.9	
1,4	331.6	L
18	352.3	
1,81	373.0	<u>L</u>
17	393.7	
1,85	414.4	L - 434
18	435.1	5
20	455.8	5
21	476.5	
3/2	497.2	.5
28	517.9	
3,4	538.6	9

Legend LEASE/WELL# Gibbespie Soft, #7

	FOOTAGE:	FORMATION:	
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28	580.0	1586 - 699	
27	600.7	LL07-10 1611-	
294	621.4	-622	
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3,00	662.8	5	
34	683.5	L684-688 L692-	
32	704.2	-715 L720 -724	
25	724.9	5	
3#	745.6	1748 - 765	
35	766.3	1769-WAX 1713-7	75 6041 779
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37	807.7	samples -	779.781 mestly shale stight ode
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39	849.1		783-785 mastysand odor-show
40	869.8		185-187 mostly signed better oil & L.
41	890.5		787-789 Signed better oil store
42	911.2		789-791 mostly shok shight of
43	931.9		791-793 Shale
44	952.6		and ode
45	973.3		807-809 send re shake 95hows on pro
46	994.0		804-84 Sint Some Shale - good 300
47	1014.7		811-813 Good Sand - good 3400
48	1035.4	•	813-815 good sond e show
49	1056.1	3/1	813-817 Shale
50	1076.8	800-	817-819 Shake
51	1097.5		
52	1118.2		
53	1138.9		
54	1159.6	MD 01.8	
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59	1263.1		
60	1283.8		
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64	1366.6		
65	1387.3		
66	1408.0		
67	1428.7		
68	1449.4		
69	1470.1		
70	1490.8		



(620) 625-3607

Invoice

Bill To:

Legend Oil & Gas Ltd. 1420 5th Avenue, Suite 2200 Seattle, WA 98101

LEASE	WELL#	DATE	INVOICE#
Gillespie South	7	8/22/2012	082212,GS7

DETAIL	HRS/GALS/QTY	RATE	AMOUNT
*DOZER Cleared brush and dug drill pit		960.00	960.00
*TANK TRUCK Filled pits with water		200.00	200.00
*SET SURFACE AND CEMENT 20 bags of Portland cement		500.00	500.00
*DRILLING RIG Rig TD - 868' Pipe TD - 863' S/N - 800'	868.0	7.00	6,076.00
		Total:	\$7,736.00

Kepley Well Service, LLC

19245 Ford Road Chanute, KS 66720 Date Invoice # 8/27/2012 47062

Cement Treatment Report

Legend Oil & Gas Ltd. Suite 230, 840 6th Avenue SW Calgary Alberta CANADA T2P 3E5 (x) Landed Plug on Bottom at 700 PSI
() Shut in Pressure
(x)Good Cement Returns
() Topped off well with ______ sacks
(x) Set float shoe

TYPE OF TREATMENT: Production Casing HOLE SIZE: 5 7/8"
TOTAL DEPTH: 868

	Net 15 days	8/27/2012
Well Name	Terms	Due Date

Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount
Cement 2 7/8" Sales Tax	863	3.00 7.30%	2,589.00 0.00

8-23-12
Gillespie-South #7
Woodson County
Section: 22
Township: 25
Range: 17

Hooked onto 2 7/8" casing. Established circulation with 5 barrels of water, 2 GEL, METSO, COTTONSEED ahead, blended 132 sacks of 2% cement, dropped 2 rubber plugs, and pumped 5 barrels of water

Total	\$2,589.00
Payments/Credits	\$0.00
Balance Due	\$2,589.00



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING - M.I.T. SERVICES
P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128

Date	Invoice #	
9/10/2012	27340	

Invoice

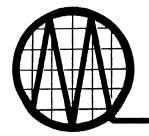
Terms

Bill To	
LEGENDS OIL & GAS, LTD 1420 5TH AVE, STE. 2200 SEATTLE, WA 98101	

Ship To	
GILLESPIE-SOUTH # 7 WOODSON CO, KS	

Customer Order No.

			J SCHEIBMI	ER	J SCHEIBMI
Qty		Description			Amount
1 31		A RAY / NEUTRON / CCL RTG 120° PHASE			550.00
		(3) PERFROATIONS PER FOOT			0.00
		JM CHARGE TEN (10) PERFROATIC			760.00
	IWENI	Y ONE (21) ADDITIONAL PERFORATI	IONS		441.00
	PERFOR	RATED AT: 806.0 TO 816.0			
	,				
Net Due Upon Re	ceipt	Late Charge of 1 - 1/2 % per Month on Accounts	over 30 Days	Total	\$1,751.00



MIDWEST SURVEYS

27340

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68 Osawatomie, KS 66064 913 / 755-2128

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipm services ordered hereon or as verbally directed, under the terms and conditions printed of this order, which I have read and understand and which I accept as Customer or as Cu Agent. Service and/or Equipment Ordered CRINEUICCC & Perfore fee	on the reverse side stomer's Authorized
SIGN BEFORE COMMENCEMENT OF WORK	
Customer's Name Legends Oil Q GAS Ltd By	Authorized Representative
Charge to. Legends 01 & Gas Ltd Cunder Mailing Address. Well or Job Name County Loudson State Kenney County Loudson State	
QUANTITY DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 de Comma Rey Intention 1000	\$ 550 w
31-2 2" DMC RIG 120° Phose	
Three (3) Perforation, Per Foot	-
Minimum Charge - Ten (10) Perforations	780.0
Iwenty One (x1) Add twil Perfortion @ 21.00 12	491 a
Perforated At SOGO TO SIGO	
Ţ	otal
The above described service and/or materi	al has been received and are
hereby accepted and approved for payment. Customer's Name Legendi Oil	4 GAS LIN
Serviced by: Customer's Name Legends Orl By Customer's Authorized Representative	Date 9/10/12



TICKET NUMBER 47806

LOCATION _	Ingi	for	DE RUAL

PO BOX 884 STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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Ravin 2790			ESTIMATED TOTAL	12034
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CUSTOMER OF AGENT (PLEASE PRINT)

DATE 9-13-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records ar our office, and conditions of services on the back of this form are in effect for sercives identified on this form.



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

1st well

FOREMAN 53992

TICKET NUMBER 53992

FIELD TICKET REF # 47806

LOCATION That The Total Control of the Total Control

TREATMENT REPORT FRAC & ACID

DATE	CUSTOMER#	WELL NAME & NUMBER		BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-12	4759	South	billen	(117)	22	125	17	wo
CUSTOMER	Way 2 and before	THE RESERVE	1	33333 - 3				
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Terms and Co	nditions are p	rinted on reve	erse side.					



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

2nd well

FOREMAN Carlo College

TREATMENT REPORT FRAC & ACID

DATE	CUSTOMER#	WELL NAME & NUME		BER	SECTION	TOWNSHIP	RANGE	COUNTY
9148-121	4759	Bulling	14, 169,36	e#Ce	1111111112 12 1 148 1	95 mm	1347 1100	wo
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SERVICE COMPANY: C.O.W.S.

TICKET NO: 53992

CUSTOMER NAME: Legend Oil and Gas
WELL NAME: South Gillespie #7

WELL LOCATION:

DATE RECORDED: 09/13/2012

JOB NO:
UNIT DESCRIPTION:

WELL NAME: LegendOilandG

LegendOilandGas_12_09_13_#1.csv



