

#### Kansas Corporation Commission Oil & Gas Conservation Division

110592

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Side Two



Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pen t-in pressures, whether s st, along with final chart( well site report.	hut-in pressure read	ched static level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No	L	og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	ological Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		Report all strings set-		ermediate, producti			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQL	 JEEZE RECORD			
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Plug Back TD Plug Off Zone							
	DEDEODATI	ON DECORD - Dridge Dive	o Cot/Time	Acid Fro	cture, Shot, Cemen	t Squaaza Baaar	4
Shots Per Foot	Specify I	ON RECORD - Bridge Plug Footage of Each Interval Per	forated		mount and Kind of Ma		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wat	er B	ols. (	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole	Perf. Dually	Comp. Cor	nmingled		
(If vented, Su	bmit ACO-18.)	Othor (Specify)	(Submit )	400-5) (Sub	mit ACO-4)		

# OWENS PETROLEUM SERVICES, LLC DRILLER'S LOG

Operator:	Legend			ac∈
Lease / Well #:	Cress	#4	22-25-17	Week
	16.200	22/27.000		

Date Date Date Date Drilled to TD 8-30-12 8-28-12 1"/rods, pump Spud/Surface Logged Run Casing 8-30-12 8-28-12 Set Surface Perforated Lead Line/Elec Closed Pit Spud/Casing Cemented LS Frac/Acidized

Purpose	Size Drilled	Size Pipe	Weght #/ft	Setting Depth	Cement	# Sacks	Additives
Surface:	1135	7"	new	22	95/1900ve	20	M distributions
Casing:	52	24	used	838			
Frac:		,				-	

Driller's TD:	847	ft	Seat Nipple: 7	76 ft	Pipe TD:	830	ft	Fluid Volume:	bbls

Surface Bit and Subs:

3.70

Kelly: Top of Groove to Square: 22.60'
Footage Above Ground Level:

/ To

	FOOTAGE:	FORMATION:
Bit and Sub	1.9	
1st Collar	19.9	
2nd Collar	20.0	41.8
Joints 20.7':	62.5	5
2	83.2	
8	103.9	
A	124.6	۷
5/	145.3	L
9	166.0	
7	186.7	4
18	207.4	4
18	228.1	4
104	248.8	5
14	269.5	
12	290.2	4
18	310.9	4
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18	373.0	L
17	393.7	2-411
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2,8	455.8	5
3/1	476.5	5
22	497.2	5
23	517.9	5
294	538.6	5

LEASE/WELL# CVESS #4 OPERATOR: Legend FOOTAGE: 559.3 **2**6 580.0 1587 5597 cupred 612 3 to 8 show on pro 1609-611 662-614 600.7 28 L687+633 621.4 29 642.1 L660-662.8 - 665 6670-3°0° 683.5 - CH LUTT - 700 31 32 704.2 724.9 1-724 - 142 33 738-742 Shight order 745.8 8 1744 751cm 34 766.3 6 780 782 35 751-753 Stok Serrya hes 787.0 3€ 753-755 Sandy Thick we oder 807.7 5 34 755-757 Sand & sand shock 38 828.4 757-759 god sand - stant 8/19 39 849.1 759-761 Sand Slight ede-40 869.8 761-764 Soud better show 41 890.5 42 911.2 166 768 mostly shale Willeshow 43 931.9 768-770 Shale 44 952.6 45 973.3 46 994.0 782-784 sque some style - 3 47 1014.7 784-786 mostly signed - Show 48 786-788 mostly sand good show 1035.4 49 1056.1 788-190 mostly shele odorsk 50 1076.8 790-782 shale 51 1097.5 52 1118.2 53 1138.9 54 1159.6 55 1180.3 56 1201.0 57 1221.7 58 1242.4 59 1263.1 60 1283.8 61 1304.5 62 1325.2 63 1345.9 64 1366.6 65 1387.3 66 1408.0 67 1428.7 68 1449.4

69

1470.1



(620) 625-3607

### **Invoice**

Bill To:

Legend Oil & Gas Ltd. 1420 5th Avenue, Suite 2200 Seattle, WA 98101

LEASE	WELL#	DATE	INVOICE#
Cress	4	8/29/2012	082912,Cr4

DETAIL	HRS/GALS/QTY	RATE	AMOUNT
*DOZER Dug drill pit		300.00	300.00
*TANK TRUCK Filled pit with water		150.00	150.00
*SET SURFACE AND CEMENT 20 bags of Portland cement		500.00	500.00
*DRILLING RIG Rig TD - 847' Pipe TD - S/N -	847.0	7.00	5,929.00
	1	Total:	\$6,879.00

### Kepley Well Service, LLC

19245 Ford Road Chanute, KS 66720

9/6/2012	47090
Date	Invoice#

### **Cement Treatment Report**

Legend Oil & Gas Ltd. Suite 230, 840 6th Avenue SW Calgary Alberta CANADA T2P 3E5 (x) Landed Plug on Bottom at 900 PSI
() Shut in Pressure
(x)Good Cement Returns
() Topped off well with \_\_\_\_\_\_ sacks
(x) Set float shoe

TYPE OF TREATMENT: Production Casing HOLE SIZE: 5 7/8"
TOTAL DEPTH: 847

	Net 15 days	9/6/2012	
Well Name	Terms	Due Date	_

Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount
Cement 2 7/8"	838	3.00	2,514.00
Sales Tax		7.30%	0.00

9-4-12 Cress #4 Woodson County Section: 22 Township: 25 Range: 17

Hooked onto 2 7/8" casing. Established circulation with 5 barrels of water, 2 GEL, METSO, COTTONSEED ahead, blended 136 sacks of 2% cement, dropped rubber plug, and pumped 5 barrels of water

Total	\$2,514.00
Payments/Credits	\$0.00
Balance Due	\$2,514.00



#### **MIDWEST SURVEYS**

LOGGING - PERFORATING - CONSULTING - M.I.T. SERVICES
P. O. Box 68 - Osawatomie, KS 66064
Phone 913-755-2128

Date	Invoice #
9/10/2012	27338

Invoice

Terms

Bill To	
LEGENDS OIL & GAS, LTD 1420 5TH AVE, STE. 2200 SEATTLE, WA 98101	

Ship To	
CRESS # 4	
WOODSON CO, KS	

Customer Order No.

					JERRY SCHEI	MIER	JERRY SCH
Qty		Description				Amount	
31	THREE ( MINIMU TWENT		ATIONS PE E TEN (10 ADDITION	)) PERFORATIO AL PERFORATI	ONS IONS @ \$21.00 EA	1	760.00 441.00
Net Due Upon Receipt		Late Charge o	f 1 - 1/2 % per	Month on Accounts	over 30 Days	Total	\$1,201.00

OUR NO.



### MIDWEST SURVEYS

27338

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68 Osawatomie, KS 66064 913 / 755-2128

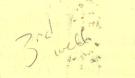
	Date . The	10/12
services order,	CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment of the dereon or as verbally directed, under the terms and conditions printed on the which I have read and understand and which I accept as Customer or as Customer	reverse side 's Authorized
Service and/or	Equipment Ordered Perforate	
	COMMENCEMENT OF WORK	
	ame Legends Oil & Gro Ltd By Customer's Authoriz	ed Representative
Mailing Addre	Legends Oil a Gar Ltd Custome Order No  ss.  ame Cress No-4 County Woodson State Kain	
QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
3/4	2" DML RTG 120° Phose	
	Three(3) Perfortion for Fart	
	Minimum Charge - Ten (10) Perforation	76000
	Three(3) Perfortion Per Fort Minimum Charge -Ten (10) Perforations Twenty One (21) Add transit Perforation, Odlar	\$ 441 ac
***************************************		
	Pertonoted At 7830 To 7930	
***************************************		
<u> </u>		
-	Total	1/2010
	The above described service and/or material has hereby accepted and approved for payment.	
	Sustomer's Name Legendi of a c	gas Ltd
Serviced by:	Customer's Authorized Representative	Date 7/2011 2

White — Customer

Canary — Accounting



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676



FIELD TICKET REF # 47807

LOCATION Thay

FOREMAN Convenient

# TREATMENT REPORT FRAC & ACID

DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
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Terms and Conditions are printed on reverse side.



TICKET NUMBER 47807

LOCATION Thay

### PO BOX 884 STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

#### **FIELD TICKET**

DATE CUSTOMER ACCT # WELL NAME QTF	R/QTR SECTION TWP RGE COUNTY FORMATION
CHARGE TO Legend Colotos	OWNER OWNER OF STREET OF STREET OF STREET OWNER OF STREET OWNER OF STREET OWNER OWNE
MAILING ADDRESS	OPERATOR OPERATOR
CITY & STATE	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
51026		PUMP CHARGE 1000H? (ombo 3' well		2070-
51026	al and the party and the second	y well	A sales and a second	1721-
Belle Children I se	A contact residence were const	Nibit saucathresto.		1 ( )
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avin 2790		Salar Sa	hero on cumbs to	9025
WIII 2790	1	As the appropriate organization of the contraction	ESTIMATED TOTAL	1170.

CUSTOMER OF AGENTS SIGNATURE AND Shulming COWS FOREMAN Gary Wital

CUSTOMER OF AGENT (PLEASE PRINT)

DATE 9-13-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records arour office, and conditions of services on the back of this form are in effect for sercives identified on this form.



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

700 allowed

FIRE TICKET NUMBER 53994

FIELD TICKET REF # 47807

LOCATION The second second

## TREATMENT REPORT

DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-12	11759	(ress = 4		n lo x	22	ha ship off in h	10117/10)	9000
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AUTHORIZATIO	N			TITLE			DATE	
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Terms and Conditions are printed on reverse side.



PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

4th well as

FIELD TICKET REF # 47807

LOCATION The FOREMAN Control of the Location of the

## TREATMENT REPORT FRAC & ACID

DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-12	11759	(~55年度3		16 In . 16	11101119 12 108 1	10 25	mater/7/4000	(00
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Lesend Oil + Gas				Delati di	TRUCK#	DRIVER	TRUCK#	DRIVER
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Legend Oil and Gas Cress #3 C.O.W.S. 53995 SERVICE COMPANY: TICKET NO: CUSTOMER NAME: WELL NAME: WELL LOCATION:

09/13/2012

DATE RECORDED: JOB NO: UNIT DESCRIPTION: UNIT NOTES: FILE NAME:

LegendOilandGas\_12\_09\_13\_#3.csv



14:11:24 (Volume: bbl 14:10:22 14:09:20 Pen# 3: Pump Totals 14:08:18 14:07:16 ( Flowrate : bpm ) 14:06:14 14:05:12 Pen# 2: Pump Rate 14:04:10 14:03:08 ( Pressure : psi ) 14:02:06 14:01:05 0.00 70.00 14.00 84.00 56.00 42.00 28.00 Pen# 2 Pen# 3 22.00 140.00 98.00 Pen# 1: Pump Pressure 19.80 126.00 17.60 112.00 11.00 2.20 0.00 6.60 4.40 15.40 8.80 13.20 200.00 600.00 400.00 0.00 1000.00 Pen# 1 2000.00 800.00 1800.00 1600.00 1400.00 1200.00