

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1110617

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:		Spot Description:	
month day	year	Sec Twp	S. R E W
OPERATOR: License#		(a/a/a/a) feet from N	/ S Line of Section
Name:		feet from E	/ W Line of Section
Address 1:		Is SECTION: Regular Irregular?	
Address 2:		(Note: Locate well on the Section Plat on r	avorso sido)
Dity: State: Zip:		County:	,
Contact Person:		Lease Name:	
Phone:		Field Name:	
CONTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes No
Name:		Target Formation(s):	
		Nearest Lease or unit boundary line (in footage):	
Well Drilled For: Well Class: Type I	quipment:	Ground Surface Elevation:	
	ud Rotary	Water well within one-quarter mile:	Yes No
	r Rotary	Public water supply well within one mile:	Yes No
	able	Depth to bottom of fresh water:	
Seismic ;# of Holes Other		Depth to bottom of usable water:	
Other:		Surface Pipe by Alternate:	
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:	
_		Length of Conductor Pipe (if any):	
Operator:		Projected Total Depth:	
Well Name: Original Total 5		Formation at Total Depth:	
Original Completion Date: Original Total D	:pui	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:			
Bottom Hole Location:		DWR Permit #: (Note: Apply for Permit with DWR	
KCC DKT #:		Will Cores be taken?	Yes No
		If Yes, proposed zone:	
		11 100, proposod 20110.	
	AFFIDA		
The undersigned hereby affirms that the drilling, complet	on and eventual pluggin	ng of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will	e met:		
1. Notify the appropriate district office <i>prior</i> to spuddi	na of well:		
2. A copy of the approved notice of intent to drill shall		lling rig;	
3. The minimum amount of surface pipe as specified	,	17	shall be set
through all unconsolidated materials plus a minimu			
4. If the well is dry hole, an agreement between the o		, , , , , , , , , , , , , , , , , , , ,	or to plugging;
5. The appropriate district office will be notified before6. If an ALTERNATE II COMPLETION, production pip	. 55		'S of spud data
		891-C, which applies to the KCC District 3 area, altern	
		gged. <i>In all cases, NOTIFY district office</i> prior to a	
	, p	93	.,g.
ubmitted Electronically			
ubilitied Liectroffically	_		
For KCC Use ONLY		emember to:	
		File Certification of Compliance with the Kansas Surface	: Owner Notification
API # 15		Act (KSONA-1) with Intent to Drill;	
Conductor pipe requiredfee		File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud days	
	_		
Minimum surface pipe requiredfeet p	AIT II III		
	er ALT. UI UII L	File acreage attribution plat according to field proration of	orders;
Minimum surface pipe required feet p Approved by: This authorization expires:	er ALT.		orders; ver or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: _

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

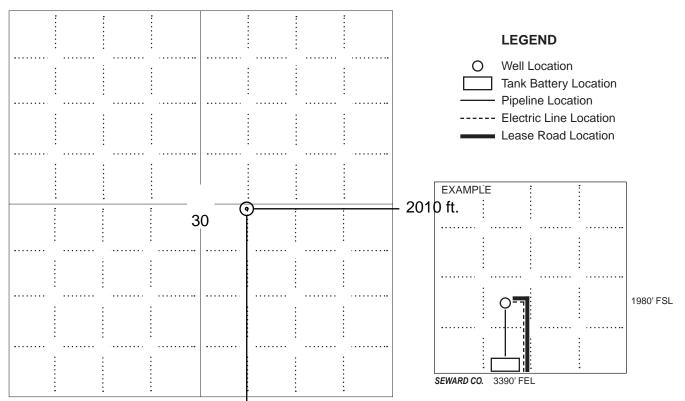
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

2570 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Drilling Pit If Existing, date constructed: Haul-Off Pit		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
Distance to nearest water well within one-mile of	of nit-	Donth to challe	west fresh waterfeet.
Distance to nearest water well within one-fille t	л рп.	Source of inform	nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: I utilized in drilling/workover: xing pits to be utilized: procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



1110617

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

Noell A. Hubbard 419 N. Washington Smith Center, KS 66967

Greg H. Hubbard and Noell A. Hubbard, Co-Trustees of the Greg H. Hubbard Family Revocable Trust, dated March 17, 1992 419 N. Washington Smith Center, KS 66967 #41630 STATE OF KANSAS, RAW YS COUNTY SS: This instrument was filed f. record this 4th day of April 2008 at 9:00 AM and recorded in book X-81 of Misc. page 82.

Form 88 – (Producers Special) (Paid-Up) **63U** (Rev. 1981)

Carolyn Marshall-Register of Deeds OIL AND GAS LEASE

Agreement, Made and entered into the	19th day of March	, 2008, by and between, Jer	ry W. Knapp and Betty J.
Knapp, husband and wife, Whose mailing address is H.C. 2 Box 42A,			hereinafter called Lessor
(whether one or more), and Harris Ener hereinafter called Lessee: Lessor, in consideration of Ten and mo royalties herein provided and of the agreement for the purpose of investigating, exploring, progases, and their respective constituent products storing oil, building tanks, power stations, telemanufacture, process, store and transport said products manufactured therefrom, and housing reversionary rights and after-acquired interest, follows, to-wit:	re Dollars (\$10.00) in han ts of the lessee herein cont specting, drilling, mining a ts, injecting gas, water, of phone lines, and other struct oil, liquid hydrocarbons, and otherwise earing for its	d paid, receipt of which is I ained, hereby grants, leases and operating for and produciner fluids, and air into substures and things thereon to preases and their respectives employees, the following de	and lets exclusively unto lessee ng oil, liquid hydrocarbons, all arface strata, laying pipe lines, roduce, save, take care of, treat, constituent products and other escribed land, together with any
The Southeast Quarter (SE/4)	gegets to attach in Africa. Long to a gardinal term	Strain Aller	
In Section 30 Township 2-Someore or less, and all accretions thereto.	uth Range	36-West and cor	staining <u>160.00</u> acres,
Subject to the provisions herein contained (called "primary term"), and as long thereafter is produced from said land or land with which is In consideration of the premises the said I st. To deliver to the credit of lessor, freighth (1/8) part of all oil produced and saved f	as oil, liquid hydrocarbons, said land is pooled. essee covenants and agrees ee of cost, in the pipe line	gas or other respective const	ituent products, or any of them,
2nd. To pay lessor for gas of whatsoever of any products therefrom, one-eighth (1/8), at eighth (1/8) of the proceeds received by lessee manufacture of products therefrom, said payme lessee may pay or tender as royalty One Dollar is made it will be considered that gas is being p. This lease may be maintained during the commence to drill a well within the term of the completion with reasonable diligence and dispectation with reasonable diligence and dispectation in the inforce with like effect as if sure if said lessor owns a less interest in the royalties herein provided for shall be paid the undivided fee. Lessee shall have the right to use, free of	r nature or kind produced at the market price at the well received by lessee from so ints to be made monthly. We (\$1.00) per year per net mit roduced within the meaning primary term hereof withon his lease or any extension atch, and if oil or gas, or each well had been completed above described land than her said lessor only in the	II, (but, as to gas sold by less uch sales), for the gas sold, to there gas from a well produci neral acre retained hereunder g of the preceding paragraph. ut further payment or drilling thereof, the lessee shall have ither of them, be found in pa d within the term of years firs the entire and undivided fee proportion which lessor's in	ee, in no event more than one- used off the premises, or in the ng gas only is not sold or used, and if such payment or tender operations. If the lessee shall the right to drill such well to ying quantities, this lease shall t mentioned. simple estate therein, then the tterest bears to the whole and
water from the wells of lessor. When requested by lessor, lessee shall but No well shall be drilled nearer than 200 for Lessee shall pay for damages caused by le Lessee shall have the right at any time to	ry lessee's pipe lines below tet to the house or barn now ssee's operations to growin	plow depth. on said premises without wr	itten consent of lessor.
and remove casing. If the estate of either party hereto is as covenants hereof shall extend to their heirs, extend or assignment of rentals or royalties shall or assignment or a true copy thereof. In case with respect to the assigned portion or portions. Lessee may at any time execute and delivered.	signed, and the privilege of secutors, administrators, su be binding on the lessee un lessee assigns this lease, in arising subsequent to the de- ver to lessor or place of rec-	of assigning in whole or in ceessors or assigns, but no o til after the lessee has been fi whole or in part, lessee shal ate of assignment. ord a release or releases cove	part is expressly allowed, the change in the ownership of the arnished with a written transfer the relieved of all obligations aring any portion or portions of
the above described premises and thereby surreacreage surrendered. All express or implied covenants of this Regulations, and this lease shall not be termit therewith, if compliance is prevented by, or if sometiment in the compliance is prevented by, or if sometiments and agrees to defeat any time to redeem for lessor, by payment, and payment by the lessor, and be subrogated to theirs, successors and assigns, hereby surrender as said right of dower and homestead may in an Lessee, at its option, is hereby given the thereof with other land, lease or leases in the inso in order to properly develop and operate sail under and that may be produced from said preunits not exceeding 40 acres each in the event of well. Lessee shall execute in writing and reconsistrument identifying and describing the pool purposes except the payment of royalties on precovered by this lease or not. In lieu of the repooled only such portion of the royalty stipulation an acreage basis bears to the total acreage so	s lease shall be subject to nated, in whole or in part uch failure is the result of, and the title to the lands her any mortgage, taxes or other than the result of the rights of the holder than drelease all right of downly way affect the purposes fright and power to pool on mediate vicinity thereof, and lease premises so as to permises, such pooling to be of an oil well, or into a unit of in the conveyance recorded acreage. The entire accordance in the pooled urboroduction from the pooled urboroduction is had from this poyalties elsewhere herein seted herein as the amount of pooled in the particular united.	all Federal and State Lawn, nor lessee held liable in day such Law, Order, Rule or ein described, and agrees that I liens on the above describe ere and homestead in the premor which this lease is made, at combine the acreage coverwhen in lessee's judgment it romote the conservation of or of tracts contiguous to one at of units not exceeding 640 as of the county in which the liceage so pooled into a tract wit, as if it were included in the lease, whether the well or we pecified, lessor shall receive his acreage placed in the unit involved.	s, Executive Orders, Rules or amages, for failure to comply Regulation. I the lessee shall have the right d lands, in the event of default essor, for themselves and their isses described herein, in so far s recited herein. I the lessee or any portion is necessary or advisable to do il, gas or other minerals in and nother and to be into a unit or acres each in the event of a gas and herein leased is situated an or unit shall be treated, for all is lease. If production is foundells be located on the premises on production from a unit so it or his royalty interest therein
IN WITNESS WHEREOF, the undersigned been exhibit "A" attached hereto and made a		s of the day an year first writ	ten.
Jerry W. Knapp)	<u>- </u>	(Betty J. Knapp)	Shappyo

ACKNOWLEDGMENT FOR INDIVIDUAL

STATE OF KANSAS)				
COUNTY OF RAWLINS) ss.				
Before me, the under day of day of husband and wife, personally instrument and acknowledged deed for the uses and purpose: IN WITNESS WHE above written. My Commission Expires:	known to be the ider to me that they ex stherein set forth. REOF, I have hereun	ntical person(S) we couted the same a	the executed the state of their free and official seal	within and fore and voluntary ac	going et and
	ACKNOWLEDGM	ENT FOR INDIX	IDUAL	. ,	
STATE OF)) ss.				
known to be the identical personal to me that execute purposes therein set forth. IN WITNESS WHE above written.	son(s) who executed d the same as	the within and for free and vol	08, person regoing instrume untary act and of	onally apposent and acknowled deed for the uses	eared maily edged s and
above witten.					
My Commission Expires:	-			ry Public	
·	ACKNOWLED	GMENT FOR C	ORPORATION	1	
STATE OF)) ss.)				
On this Notary Public in and for the co the identical person who signe acknowledged to me that	d the name of the mal	ker thereof to the	peared within and forego	, to me perso	is its President and
act and deed of said corporation	n, for the uses and pu	rposes therein set	forth.		noc and voluntary
Given under my hand	and seal the day and	year last above w	ritten.		•
My commission expires	·	· · ·			
		•		Not	ary Public

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease dated March 19, 2008, by and between, Jerry W. Knapp and Betty J. Knapp, husband and wife, H.C. 2 Box 42A, McDonald, KS 67745, to Harris Energies Inc., P. O. Box 489, Elkhart, KS 67950, as Lessee, covering the Southeast Quarter (SE/4), Section 30, Township 2 South, Range 36 West, Rawlins County, Kansas.

- 1. In the event Lessee or its assigns conduct 3-D seismographic operations on the above captioned land, it is agreed that no seismic operations will be conducted within 300 feet of Lessors water well, or any permanent structure thereon without Lessor's written consent.
- 2. In the event that an oil unit is created under the terms of the attached oil and gas lease, Lesse and its assigns agree that Lessor's interest will be equal to those of all other interests created under said oil unit.
- 3. Lessee agrees to notify Lessor 15 days prior to conducting seismic operations on said land. Lessee further agrees not to conduct seismic operations over lands that are too wet to be crossed.
- 4. Lessee and its agents shall pay for all damages caused by its operations, whether such damages be temporary of permanent, and shall specifically include but not be limited to growing crops, native grass, livestock, fences, terraces, water wells, and further lessee agrees to restore the surface of said land to its original condition and contour as nearly as is reasonably practicable.
- 5. The Lessor reserves the right to designate all routes of ingress and egress and must be consulted by Lessee as to the location of all roads, pipelines, tank batteries, power lines, and other equipment and machinery necessary for production prior to its construction and installation, so as to minimize interference with the surface farming operations. Lessor's designation of routes of ingress and egress shall not be unreasonably withheld.
- 6. All pipelines constructed under the terms of this lease in addition to being buried below plow depth shall also be maintained below this depth in a manner so as not to interfere with the farming practices of Lessor.
- 7. Minimum surface damage of \$1,000.00 shall be paid in advance on each well site drilled by lessee on the leased premises.
- 8. No well shall be shut-in under this lease for a period in excess of two (2) years without additional shut-in royalty being paid to lessor in the amount of \$5.00 per net mineral acre.
- 9. No well drilled on the leased premises may be used for the disposal of salt water and other wastes without the written consent of lessor and without compensating lessor for its use.
- 10. In the event that the primary term of this lease is extended by production, the lease shall still terminate as to the oil, gas and other mineral rights in all zones, formations of horizons being located 150 feet below and beyond the bottom hole depth of said producing well holding the lease. The lessee agrees to place such release of record.
- 11. Unitization of any gas rights under this lease shall include the entire amount of acreage covered under this lease and not just a portion thereof without otherwise having the written consent of lessor.
- 12. If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$10.00 multiplied by the number of net mineral acres owned by Lessors in the land above described, this lease shall thereby be modified and the primary term shall be extended for an additional term of Two (2) years from the end of the original primary term.

SIGNED FOR IDENTIFICATION:

(Jerry W. Knappy

Betty J. Trapp

#436 STATE OF KANSAS, RAWLINS COUNT 1S: This instrument was filed for record this 14th day of December 2009 at 9:00 AM and recorded in book X-84 of Misc. page 515.

Carolyn Marshall-Register of Deeds

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, McCoy Petroleum Corporation, (hereinafter called Assignor), for and in consideration of the sum of Ten Dollars (\$10.00) cash in hand paid, and for other good and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, convey, transfer and set over, without warranty of any kind, express or implied, to the party named below (the "Assignee"), the undivided working interest set opposite Assignees name, in and to the oil and gas lease(s) described in Exhibit "A", attached hereto and incorporated herein by reference ("subject leases"). The working interests assigned are as follows:

ASSIGNEE

INTEREST ASSIGNED

MURFIN DRILLING COMPANY, INC. 250 N. Water, Suite 300 Wichita, KS 67202

100.00%

This assignment of working interest made above is subject to and shall bear its proportionate share of the following:

- 1. All existing lease burdens existing of record title as of the Effective Date of this Assignment, (including, without limitation, the landowner's royalty) specified in the subject lease(s).
- 2. The terms and conditions of the subject lease(s).
- 3. All grants and agreements made between the parties which relate to or arise out of the oil and gas lease(s) so assigned, including, but not limited to the following:
 - A. All terms and provision contained in that certain non-recorded Geophysical and Exploration Agreement, Rawlins, Decatur, Thomas, and Sheridan Counties, Kansas, dated March 13, 2006, and any amendments or modifications thereto, if any.

In the event that any failure of title occurs which is not specifically addressed above, then and in that event, the gross working interest of the assignee shall be proportionately reduced by the loss of title so occurring. This assignment is made without any warranty of title or any other warranty, express or implied.

To have and to hold unto all assignee, subject to the exceptions, reservations and provisions hereinabove stated, described or incorporated by reference herein. By acceptance of the interest herein assigned, the parties agree to and are bound by said terms and conditions, exceptions and provisions. This assignment is binding upon the parties hereto, their successors and assigns.

EXECUTED this <u>28th</u> day of July, 2009; however EFFECTIVE the <u>13th</u> day of <u>July</u>, <u>2009</u>.

McCOY PETROLEUM CORPORATION

McCoy, President

ACKNOWLEDGEMENT

STATE OF KANSAS)
) ss.
COUNTY OF SEDGWICK)

BE IT REMEMBERED, that on this <u>28th</u> day of <u>July, 2009</u>, before me, the undersigned, a notary public in and for the county and state aforesaid, came <u>Kevin McCov</u>, <u>President of McCov Petroleum Corporation</u> and who is personally known to me to be one in the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same for said corporation.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

Nicholas D. Hess

Notary Public

My appointment expires August 19, 2009

NICHOLAS D. HESS
Notary Public - State of Kansas
My Appt. Expires

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, Harris Energies, Inc., P. O. Box 489, Elkhart, KS 67950, hereinafter called Assignor (whether one or more), for and in consideration of One Dollar (\$1.00), the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto, McCoy Petroleum Corporation, 8080 East Central, Suite #300, Wichita, KS 67206, (hereinafter called Assignee), all right, title and interest in and to the oil and gas leases captioned on the attached Exhibit "A", as Lessor(s) and Harris Energies, Inc., P. O. Box 489, Elkhart, KS 67950, as lessee, recorded in the Books and Pages on said Exhibit "A", insofar as said leases below cover the described tracts in County of Rawlins, State of Kansas, to-wit:

Before me, the undersigned, a Notary Public, within and for said County and State, on this the 15th day of September, 2009, personally appeared Wint Harris for Harris Energies, Inc., to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

1-6-2010 My Commission Expires:

deed for the uses and purposes therein set forth.

Notary Public

NOTARY PUBLIC
State of Kansas
Tena J. Orth

My Appt. Exp. 1-16-2010

AFFIDAVIT OF EXTENSION OF LEASES

STATE OF KANSAS)

COUNTY OF RAWLINS)

Lindsay L. Weber, being first duly sworn deposes and says:

My name is Lindsay L. Weber, of Murfin Drilling Company, Inc. and of lawful age and reside in Sedgwick County, Kansas.

WHEREAS, the oil and gas leases described in Exhibit "A" attached hereto and made a part hereof in each and every instance contains an option to extend the primary term of each referenced lease for an additional two (2) year period by paying or tendering to each Lessor(s) the sum of as described by each lease.

Affiant knows of his own knowledge that the above sums have been paid or tendered to Lessor(s) and that the primary term of each lease has been extended as aforesaid and said leases remain valid and in force.

Affiant further saith not.

EXECUTED this / st day of March_, 2010.

#43886 STATE OF KANSAS, RAWLINS COUNTY SS: This instrument was filed for record this 8th day of March 2010 at 9:00 AM and recorded in book X-85 of Misc. page 175.

Lindsay L. Wéber

Murfin Drilling Company, Inc.

Carolyn Marshall-Register of Deeds

ACKNOWLEDGMENT

STATE OF KANSAS

COUNTY OF SEDGWICK

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written:

My commission expires:

Notary Public
Julie A. Allen

NOTARY PUBLIC - State of Kansas JULIE A. ALLEN My Appt. Expires ユーユレール

EXTENSION OF OIL AND GAS LEASE

WHEREAS,			Murfin Drillion	g Company, In	c.		
		+					
the following des	caribad land in	Paul at 1			owner and holder of	_	ease on
me tohowing des	serroed fand hi	Rawlins	County, Sta	te of	Kansa	is	
	up 2 South, Range 30: SE/4	e 36 West				,	
	•	•					
-60	,						
of the Records of	said County, and			corded in Boo	k <u>X-81</u> ,	Page 82	2
WHEREAS, said	l lease expires in t	ended (see (book X-8 the absence of drillin ires to have the term	g operations on	March	19, 2012	t	
	•	•		·	•		
of one and more term of said lease	e (\$1.00+) Dolla	rs, in hand paid, the ereby extended, with	receipt whereof is the same tenor ar	hereby acknow d effect as if s	ators and assigns, for wledged, does hereby uch extended term h	y agree: that the ad been originall	said Iy
	•			rce (3)	gas) is produced from	years from the	ic date
covered by said it if any modification	case, subject how on thereof may ha	ever, in all other resp we been heretofore e	pects, to the provis xecuted; that no d	sions and cond clay rental is d	itions of said lease or ue and payable on	r said lease as m March 19, 20	odified, 012
ander me terms (u uns extension, a	aid tikit ali previous	remais due under	the terms of sa	id lease have been ti	mely and proper	ly paid.
IN WITNESS	WHEREOF this	instrument is signed	on this that O2	and don of	_	2016	,
by: Jerry W. Knap October 8, 2009.	pp and Betty J. K	napp, as Co-Trustees	s of The Jerry W.	Knapp and Bet	ty J. Knapp Revocab	, 2012 ble Living Trust	Dated
		/	1			·	
	()	we de l'hers	· · · · · · · · · · · · · · · · · · ·		ATE OF KANSAS, rument was fil		
	Yerry W. K	chapp, Trustee		21st day	of March 2012	at 9:00 AM	and
	1461 Road	iT		recorded	in book X-89 c	of Misc.;pag	ge 484
	McDonald	I, KS 67745		Λο			
· 	4.1	0 1	,	Caroly	pol! loughout	LP	٠
		uapp, Trustec	if	Carolyn M) arshall-Regist	er of Deed:	S
	1461 Road McDonald	l T I, KS 67745		•			
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State of	Vausas						•
County of	Kansas Rawlins		CKNOWLEDGM (Kans (ENT FOR INI Okla. and Colo.			i
	· · · · · · · · · · · · · · · · · · ·	a Notary Public, wit					
	EBANAN,		adir and for said C fally appeared	=	e on uus erry W. Knapp, Trust	lee	(and)
**************************************			Betty J. Knapp, Tri		, , , , , , , , , , , , , , , , , , ,		(and)
o me personally k hat they execute	cnown to be the iced the same as 1	lentical person s w heir free and volunt	ho executed the wary act and deed for	ithin and foreg or the uses and	oing instrument and purposes therein set	acknowledged to forth.	o me
IN WITNE	SS WHEREOF, 1	i have hereunto set n	y hand and officia	al seal on the d	ay and Pear last abov	ve written,	
My commission e	xpires:	PEMBERTON		Mark 1	The Tries		
•	e BL to State	to of Kansas Exp.2/4//4		Mark A. P	Notary Public	-	
· L	KAMMAT NIN APPL	**************************************		HOLK 41, 1	*	•	
tate of		A	CKNOWLEDGM	ENT FOR CO	RPORATION		
County of							
	ubered that on thi nissioned, in and t	s day of for the county and st		>	, before me, the t	andersigued, a N	Totary
		, president of	moreovane, saili		<u>, , , , , , , , , , , , , , , , , , , </u>	1	
corporation of th					ficer, and to be the sa)
execution of the sa	une for himself a	nd for said corporation	on for the uses and	i purposes ther			
IN WITNE Ay commission e	SS WHEREOF, I	. have hereunto set u	ly hand and officia	n scal on the d	ay and year last abov	e written.	
·-Ta Communication C:	vhres:	Control of the Contro			Notary Public		

Form 88 — (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

ssn:

OIL AND GAS LEASE

Ceorder No. 09-115 Kansas Blue Prii 700 S. Broadway PO Box 70 Wichtle, KS 67201-0793 310-204-9344-204-5165 fox

AGREEMENT, M		Oth day of	May	
and between	Frieda S. Black	, a widow		
			· · · · · · · · · · · · · · · · · · ·	
		·····		
ose mailing address is	HC 2 Box 83 McD	onald, KS 677	745 hereinafter calle	d Lessor (whether one or mo
đ	J. Fred Hambrigh	nt, Inc., 125	N. Market, Suite #1415 Wichita,	KS 67202
				, hereinafter caller Less
		one and me		,
investigating, exploring astituent products, inject d things thereon to products manufactured the	by geophysical and other mear ing gas, water, other fluids, and ice, save, take care of, treat, man refrom, and housing and otherw	and of the agreements of is, prospecting drilling, r air into subsurface strata, ufacture, process, store ar ise caring for its employe	the lessee herein contained, hereby grants, leases and lets exclusivalining and operating for and producing oil, liquid hydrocarbons, laying pipe lines, storing oil, building tanks, power stations, telep dt transport said oil, liquid hydrocarbons, gases and their respectives, the following described land, together with any reversionary rights of	all gases, and their respecti- hone lines, and other structur e constituent products and oth ghts and after-acquired intere
	Township 2 Sout Section 30: S/	h-Range 36 We 2NE/4	<u>est</u>	
		_	80	
Section	, Township	, Range	and containing	acres, more or less, and
Subject to the prov oil, liquid hydrocarbons	risions herein contained, this lea , gas or other respective constitu	se shall remain in force f ent products, or any of th	or a term of <u>three(3)</u> years from this date (called "primar nem, is produced from said land or land with which said land is po	y term"), and as long thereaf oled.
In consideration of 1st. To deliver to	f the premises the said lessee cov	renants and agrees:	lessee may connect wells on said land, the equal one-eighth (%) po	
om the leased premises. 2nd. To pay lesse	or for gas of whatsoever nature	or kind produced and sol	d, or used off the premises, or used in the manufacture of any pro	ducts therefrom, one-eighth (
the market price at the emises, or in the manuf	well, (but, as to gas sold by less acture of products therefrom, sai 00) per year per net mineral ac	see, in no event more tha id payments to be made i	n one-eighth (%) of the proceeds received by lessee from such sale monthly. Where gas from a well producing gas only is not sold or ad if such payment or tender is made it will be considered that g	s), for the gas sold, used off t used, lessec may pay or tend
this lease or any extens und in paying quantities	ion thereof, the lessee shall hav , this lease shall continue and b	e the right to drill such to in force with like effect	rther payment or drilling operations. If the lessee shall commenc well to completion with reasonable diligence and dispatch, and if as if such well had been completed within the term of years first n atire and undivided fee simple estate therein, then the royalties h	oil or gas, or either of them, sentioned.
e said lessor only in the	proportion which lessor's interes	st bears to the whole and		
-	lessor, lessee shall bury lessee's		pth. id premises without written consent of lessor.	
	or damages caused by lessee's op			
If the estate of ei recutors, administrators, ssee has been furnished	ther party hereto is assigned, a successors or assigns, but no	and the privilege of assignment in the ownership nment or a true copy the	es placed on said premises, including the right to draw and remove gning in whole or in part is expressly allowed, the covenants he of the land or assignment of rentals or royalties shall be bindi reof. In case lessee assigns this lease, in whole or in part, lessee shall be the control of t	reof shall extend to their hei ng on the lessee until after t
Lessee may at an	y time execute and deliver to le	ssor or place of record a	release or releases covering any portion or portions of the above	described premises and there
	such portion or portions and be r lied covenants of this lease sha		as to the acreage surrendered. il and State Laws, Executive Orders, Rules or Regulations, and th	is lease shall not be terminate
whole or in part, nor le	ssee held liable in damages, for	failure to comply therew	ith, if compliance is prevented by, or if such failure is the result of	of, any such Law, Order, Rule
ny mortgages, taxes or o gned lessors, for themse	ther liens on the above describe lves and their heirs, successors	d lands, in the event of d and assigns, hereby sur	scribed, and agrees that the lessee shall have the right at any time lefault of payment by lesser, and be subrogated to the rights of the render and release all right of dower and homestead in the pren t this lease is made, as recited herein.	ie holder thereof, and the und
Lessee, at its opti- mmediate vicinity therec- onservation of oil, gas or or units not exceeding 40 ecord in the conveyance sooled into a tract or uni- ound on the pooled acrea oyalties elsewhere herein	on, is hereby given the right and, when in lessee's judgment it other minerals in and under a acres each in the event of an o records of the county in which taball be treated, for all purpose, it shall be treated as if product a specified, lessor shall receive	i power to pool or combit t is necessary or advisal nd that may be produced il well, or into a unit or u t the land herein leased es except the payment of clition is had from this let on production from a	ne the acreage covered by this lease or any portion thereof with cole to do so in order to properly develop and operate said lease i from said premises, such pooling to be of tracts contiguous to units not exceeding 640 acres each in the event of a gas well. Les is situated an instrument identifying and describing the pooled royalties on production from the pooled unit, as if it were includase, whether the well or wells be located on the premises covered built so pooled only such portion of the royalty stipulated hereintal acreage so pooled in the particular unit involved.	premises so as to promote the another and to be into a unsee shall execute in writing a acreage. The entire acreage ed in this lease. If production y this lease or not. In lieu of the ast the amount of his acrea
See rider att	ached hereto and	made a part	hereof for additional provisions	. F, S, B.
			•	
			na na	
IN WITNESS WH	FREOR 154	A this instrument as of the	e day and year first above written.	
Witnesses:			- way were your and worth warmen	
-1 <i>/</i> 2 /2	XXXX SV. SI	COUNTY FOR ALL	in the second of	

COUNTY OF	Rawlins	 ACKNOWL	EDGMENT FOR 1	NDIVIDUAL (KsO	kCoNe)
he foregoing instrument wi	as acknowledged before -				
	Frieda S.	Black, a wid	OW	XXXX	
ly commission expires	R GEL SIDTA	M PETZ RY PUBLIC	1/2	m. Nas	
	STATE	OF KANSAS D. Aug. 23, 2008	Adam Pe	tz Notary Pub	lic
		2.7.0g. 23, 2008			
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commission expires					
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OIL AND GAS LEASE			rte OfntyThis instrument was filed for record on the	M., and duly recorded	Register of Deeds.
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TE OF				RPORATION (KsOk	:CoNe)
•		his day			:CoNe)

Notary Public

Attached to and made a part of that certain oil and gas lease dated May 20th, 2005, by and between, Frieda S. Black, a widow, as Lessor, and J. Fred Hambright, Inc., as Lessee:

Township 2 South-Range 36 West Section 30: S/2NE/4

RIDER

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$\frac{7.00}{7.00}\$ multiplied by the number of net minerals owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of three(3) years from the end of the primary term hereof.

uedar S. Silac

Frieda S. Black

#43275 STATE OF KANSAS RAWLINS COUNTY

This instrument was filed for record this 15th day of June 2005 at 9:00 AM and recorded in book X-70 of Misc. page 546.

Carolyn Marshall-Register of Deeds

AFFIDAVIT OF EXTENSION

STATE OF	KANSAS)
)ss
COUNTY OF	RAWLINS)

Wm D. Hess, of lawful age, being first duly sworn upon oath, states:

That <u>McCov Petroleum Corporation</u> is one of the owners of that certain Oil and Gas Lease(s) more fully described as follows:

SEE EXHIBIT "A" ATTACHED HERETO

That, said leases contains an option to extend the primary term of said leases for an additional <u>Three (3) Year</u> period upon payment of the sum of <u>\$7.00</u> per net mineral acre owned by Lessor in the land described on and subject to said leases.

That, McCoy Petroleum Corporation has tendered to Lessor the additional consideration in compliance with terms contained in said lease and, by reason thereof, said lease has been extended for a period of <u>Three (3) Years from the expiration date of the initial primary term.</u>

Affiant Further saith not.

McCoy Petroleum Corporation

Wm D. Hess

Vice President - Land Manager

STATE OF KANSAS)	
) ss	CORPORATION ACKNOWLEDGEMENT
COUNTY OF SEDGWICK)	

Before me, the undersigned, a Notary Public, within and for said County and State, personally appeared <u>Wm D. Hess, Vice President and Land Manager for McCoy Petroleum Corporation</u>, to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth, and at the same time the affiant was by me duly sworn to the foregoing Affidavit for said corporation.

Subscribed and sworn to me this ______day of ______ day of ______April, 2008.

NICHOLAS D. HESS
Notary Public - State of Kansas
My Appt. Expires

Vicholas D. Hess

Notary Public

My commission expires August 19, 2009

#41709 STATE OF KANSAS, RAWLINS COUNTY SS: This instrument was filed for record this 21st day of April 2008 at 9:00 AM and recorded in book X-81 of Misc. page 226.

Carolyn Marshall-Register of Deeds

EXHIBIT "A"

Date of Lease: May 12, 2005

Lessor:

Frieda S. Black, a widow J. Fred Hambright, Inc.
NE/4 Section 4-T03S-R36W
Book X-70, Page 552
KS742-1321 00

Lessee: Legal:

Rec Info:

Lease ID:

KS742-1321-00

Date of Lease: May 12, 2005

Lessor:

Frieda S. Black, a widow J. Fred Hambright, Inc.

Lessee: Legal:

SE/4 Section 4-T03S-R36W

Rec Info: Book X-70, Page 549
Lease ID: KS742-1322-00

Date of Lease: May 12, 2005

Lessor: Lessee:

Frieda S. Black, a widow J. Fred Hambright, Inc.

Legal:

SW/4 Section 34-T02S-R36W

Rec Info:

Book X-70, Page 543

Lease ID:

KS742-1323-00

Date of Lease: May 20, 2005

Lessor:

Lessee:

Frieda S. Black, a widow J. Fred Hambright, Inc.

Legal:

S/2 NE/4 Section 30-T02S-R36W

Rec Info:

Book X-70, Page 546

Lease ID:

KS763-7300-00

Date of Lease: May 20, 2005

Lessor:

Frieda S. Black, a widow J. Fred Hambright, Inc.

Lessee:

NW/4 Section 03-T03S-R36W

Legal:

Rec Info: Book X-70, Page 558
Lease ID: KS742-1210 65

Date of Lease: May 20, 2005

Lessor: Frieda S. Black, a widow J. Fred Hambright, Inc.

Lessee:

NW/4 Section 04-T03S-R36W

Legal: Rec Info:

Lease ID:

Book X-70, Page 555 KS742-1320-00

END OF EXHIBIT "A"

#43 STATE OF KANSAS, RAWLINS COUN. SS: This instrument was filed for record this 14th day of December 2009 at 9:00 AM and recorded in book X-84 of Misc. page 515.

Carolyn Marshall-Register of Deeds

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, McCoy Petroleum Corporation, (hereinafter called Assignor), for and in consideration of the sum of Ten Dollars (\$10.00) cash in hand paid, and for other good and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, convey, transfer and set over, without warranty of any kind, express or implied, to the party named below (the "Assignee"), the undivided working interest set opposite Assignees name, in and to the oil and gas lease(s) described in Exhibit "A", attached hereto and incorporated herein by reference ("subject leases"). The working interests assigned are as follows:

ASSIGNEE

INTEREST ASSIGNED

MURFIN DRILLING COMPANY, INC. 250 N. Water, Suite 300 Wichita, KS 67202

100.00%

This assignment of working interest made above is subject to and shall bear its proportionate share of the following:

- 1. All existing lease burdens existing of record title as of the Effective Date of this Assignment, (including, without limitation, the landowner's royalty) specified in the subject lease(s).
- 2. The terms and conditions of the subject lease(s).
- 3. All grants and agreements made between the parties which relate to or arise out of the oil and gas lease(s) so assigned, including, but not limited to the following:
 - A. All terms and provision contained in that certain non-recorded Geophysical and Exploration Agreement, Rawlins, Decatur, Thomas, and Sheridan Counties, Kansas, dated March 13, 2006, and any amendments or modifications thereto, if any.

In the event that any failure of title occurs which is not specifically addressed above, then and in that event, the gross working interest of the assignee shall be proportionately reduced by the loss of title so occurring. This assignment is made without any warranty of title or any other warranty, express or implied.

To have and to hold unto all assignee, subject to the exceptions, reservations and provisions hereinabove stated, described or incorporated by reference herein. By acceptance of the interest herein assigned, the parties agree to and are bound by said terms and conditions, exceptions and provisions. This assignment is binding upon the parties hereto, their successors and assigns.

EXECUTED this <u>28th</u> day of July, 2009; however EFFECTIVE the <u>13th</u> day of <u>July</u>, 2009.

McCOY PETROLEUM CORPORATION

Kevin McCoy, President

ACKNOWLEDGEMENT

STATE OF KANSAS)	
) ss.	
COUNTY OF SEDGWICK)	

BE IT REMEMBERED, that on this <u>28th</u> day of <u>July, 2009</u>, before me, the undersigned, a notary public in and for the county and state aforesaid, came <u>Kevin McCoy</u>, <u>President of McCoy Petroleum Corporation</u> and who is personally known to me to be one in the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same for said corporation.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

Nicholas D. Hess

Notary Public

My appointment expires August 19, 2009

A. NICHOLAS D. HESS

Notary Public - State of Kansas

My Appl. Expires

EXTENSION OF OIL AND GAS LEASE

WHEREAS, MUREIN DRILLING	G COMPANY, INC.	250 N. WATER. SUITE 300
WICHITA, KS 67202		is the owner and holder of an oil and gas lease or
the following described land in RAWI TOWNSHIP 2 SOUTH, RANGE SECTION 30: S/2NE/4		County, State of KANSAS
of the Records of said County, and		_and recorded in book <u>X70</u> , Page <u>546</u>
WHEREAS, said lease expires in the absen and the said owner and holder desires to hav	ce of drilling operations on e the term of said lease extend	ded;
ONE & MORE (+1.00)	Dollars, in hand paid	ors, administrators and assigns, for and in consideration of the receipt whereof is hereby acknowledged, does hereby the same tenor and effect as if such extended term had been
originally expressed in such lease, for a period of the said expiration thereof and as long there by said lease, subject however, in all other r	after as oil or gas (including ca	years from the date singhead gas) is produced from any well on the land covered conditions of said lease or said lease as modified, if any
modification thereof may have been heretofo under the terms of this extension; and that al IN WITNESS WHEREOF, this instrument is	I previous rentals due under th	ntal is due and payable on <u>MAY 20, 2011</u> the terms of said lease have been timely and properly paid. TH
HC 2 BOX 83		
MCDONALD, KS 67745		7:2 0 00 6
#45390 STATE OF KANSAS, RAWLI This instrument was filed for day of June 2011 at 9:00 AM a book X-87 of Misc. page 370.	record this 22nd	(FRIEDA S. BLACK)
Carolyn Morshel	2.0	
Carolyn Marshall-Register of	Deeds	
STATE OF KANSAS		
COUNTY OF RAWLINS Before me, the undersigned, a Notary Public	ss. ACKNC	DWLEDGEMENT FOR INDIVIDUAL (Kans. Okia. and Colo.)
44 4 5 7		and State, on this
A MIDOM	, 20, person	
thatsheexitering set for the uses and purposes therein set forth.	ecuted the same as HER	within and foregoing instrument and acknowledged to mefree and voluntary act and deed
IN WITNESS WHEREOF, I have hereunto so My commission expires 12/17/17.	et my hand and official seal th	e day and year last above written.
• •	Christopher	
STATE OF	00 ACKNO	WLEDGEMENT FOR CORPORATION
Be it remembered that on this	day of	before me, the undersigned, a
		d, came
		president of
and to be the same person who executed as stacknowledged the execution of the same for FIN WITNESS WHEREOF, I have hereunto se	uch officer the foregoing instr nimself and for said corporatio	, personally known to me to be such officer, rument of writing in behalf of said corporation, and he duly on for the uses and purposes therein set forth.
My commission expires		NATARY RUGUS
۲	Christonher C. I	NOTARY PUBLIC

Christopher C. Bass

Notary Public

State of Kansas

My Commission Expires 12/17/12

#3696-062



Talla Issaciales

Stake and Elevation Service 719 W. 5" Street P.O. Rox 404 Concordia, KS. 66901 1-800-536-2621

Outo 1-25-13 Invoice Number 0123131

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