

Kansas Corporation Commission Oil & Gas Conservation Division

110811

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	. 5
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Side Two



Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0	Cement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g 🗌 G	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

DRILLERS LOG S. 36 T. 22 R. 16 E. W. API NO: 15 - 031 - 23365 - 00 - 00 OPERATOR: COLT ENERGY, INC LOCATION: SW NW SW SE **COUNTY: COFFEY** ADDRESS: P.O. BOX 388, IOLA, KS 66749 ELEV. GR.: 1009 DF: KB: LEASE NAME: GLEUE TRUST, E&I (852) WELL#: K9 FEET FROM LINE FEET FROM LINE FOOTAGE LOCATION: 825 (N) <u>(S)</u> 2475 (E)(W) CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: REX ASHLOCK SPUD DATE: 11/13/2012 TOTAL DEPTH: 1071 P.B.T.D. DATE COMPLETED: 11/16/2012 OIL PURCHASER: COFFEYVILLE RESOURCES **CASING RECORD** REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC. PURPOSE OF STRING SIZE HOLE | SIZE CASING SET (in WEIGHT TYPE **SETTING DEPTH** SACKS TYPE AND % ADDITIVES O.D.) CEMENT LBS/FT DRILLED 12.2500 SURFACE: 8.6250 29 42.55 OWC 31 SERVICE COMPANY PRODUCTION: 6.75 4.5 10.5 1059 OWC 118 SERVICE COMPANY

WELL LOG

BOTTOM

TOP

790

795

835

795

835

837

CORES: #1 - 961 - 973

FORMATION

RAN:

RECOVERED: ACTUAL CORING TIME:

TOP SOIL

LIME

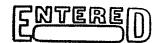
LIME

SAND & SHALE

1101 0012	1	1
CLAY	4	28
SAND & GRAVEL	28	36
SHALE	36	180
LIME	180	232
SHALE	232	251
LIME	251	252
SHALE	252	264
LIME	264	267
SHALE	267	268
LIME	268	272
SHALE	272	274
LIME	274	285
SHALE	285	303
LIME ,	303	329
SHALE	329	335
LIME	335	343
SHALE	343	351
LIME	351	418
SHALE	418	421
LIME	421	422
SHALE	422	428
LIME	428	430
RED BED SHALE	430	440
SHALE	440	449
LIME	449	455
SHALE	455	470
KC LIME	470	529
SHALE	529	536
KC LIME	536	558
SHALE	558	564
KC LIME	564	585
BIG SHALE	585	749
LIME	749	753
SHALE SAND & LIME	753	765
SHALE	765	774
LIME	774	783
SHALE	783	790

FORMATION	TOP	BOTTON
SHALE	837	841
LIME .	841	849
SHALE	849	868
LIME	868	871
SHALE	871	874
SAND & SHALE	874	887
LIME	887	894
SHALE	894	910
LIME	910	911
SHALE	911	912
LIME	912	916
SHALE	916	924
LIME	924	928
SHALE	928	958
CAP LIME	958	960
SAND & SHALE	960	962
CAP LIME	962	964
SAND OIL	964	968
SAND & SHALE	968	972
SHALE	972	1023
LIME	1023	1025
SHALE	1025	1058
LIME	1058	1059
SHALE	1059	1071 T.D.
-		
-		





TICKET NUMBER	38221
LOCATION Euneko	
FORFMAN Crope AN	4

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

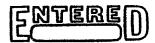
FIELD TICKET & TREATMENT REPORT
CEMENT APZ 15-031-23365

DATE CUSTOMER#	WELL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11/12/12 1928	Gleuc Trust, Ed I *	#K-9	36	22	16E	CF
CUSTOMER	oreac 17 ast,	<u> </u>				# 176 St. 19 2 5
COLY FUE	rgv. IK	j	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS	J		485	Alan m		
P.O. Box 388			479	Jim		
CITY-To/a	STATE ZIP CODE					
Lola	11 66749					<u> </u>
JOB TYPE Surf. Csg	HOLE SIZE 12/14	HOLE DEPTH	<u> </u>	CASING SIZE & V	VEIGHT_8	18
CASING DEPTH 42,55	DRILL PIPE	_TUBING			OTHER	
SLURRY WEIGHT	SLURRY VOL	WATER gal/s	k	CEMENT LEFT in	CASING_5	
DICOLACEMENT 2 711).	DISPLACEMENT PSI	MIX PSI		RATE		
REMARKS: C. C. Miner	no Ric 40 To 8	8 Casing	Break	circulation	on W/F	resh
ב מבי אלים אלים בי	ke Class A Ceme	nt will	10 Calle &	20 60 7	1 Phen	useal
gerjer Displace	with 2.36bls Fres	h water	. 6	Shut we	ulin	
Cond (coment	Peturn To surface	Job	Completo	Riedown		
				,		
	- 1 ha	KYOU				
		7/0-				

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL.
54015	,	PUMP CHARGE	825.00	825.00
5406	50	MILEAGE	4.00	200.00
11045	.3©\$ks	ClassA Cement	14.95	44850
1102	56.4	Coc/2 2°6	74	41.44
11188	56+	Gel 22	.21	17.76
//07A	30-20	Phonoseal 18 postsk	1.29	38.70
5407	1.41	Tonmileage BulkTruck	mc	350,00
			Sub Total	1915,40
		632	SALES TAX	34.05
Ravin 3737	2 1/1	2/ 254633	ESTIMATED TOTAL	1949.45
AUTHORIZTIQ!	R. Ashlor	TITLE	DATE	12/2013

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





LOCATION Eureka

	FIELD TICKET & TREATMENT REPORT
O Box 884, Chanute, KS 66720	LIEFD LICKET & LVENTRICKT IVELOUS
0 204 0040 000 407 0076	CEMENT AGE IC - 1

620-431-9210	OL 900-401-0016	,		CEMEN	H/Z /3	.631-233		
DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11-12-12	1828'	Glous Tour	TEST K	-9	36	22	16E	Coffer
CUSTOMER	17046		(85					
COLT	Frency.	Inc		「 /	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS F,				485	Alan m.		
	Box 388				611	Joer		
CITY		STATE	ZIP CODE					
Lola		Ks	66749					<u> </u>
	gsiring a		314	HOLE DEPTH	1071	CASING SIZE & V	WEIGHT_4发	10.50
CASING DEPTH	1_/0591	DRILL PIPE	· · · · · · · · · · · · · · · · · · ·	_TUBING			OTHER	
CLUDDY WEIGH	UT	SLURRY VOL		WATER gal/s	k	CEMENT LEFT in	CASING	
DISPLACEMEN	T/6.77461s	DISPLACEMEN	T PSI ≰ q o [‡]	MIX PEL PIL	6) (10 0 P	RATE	·····	
REMARKS: 4	- C-v AA-c	Time Ric	40.70 1	14 Casine	Breaks	Treculation	W/ Fresh	water
9 12	1. Nhoad	NA: 124	ce Class 1	Jusus E	411 2% 68	1/2/00/	> 1 / Ph	enosea]
Jump 2 04	13 PANSAGE	010.1	52.	- day	Release	Plug D	isplace of	with
Parisk.	Maryani	yump x-	.INES . 200	1 (20WA	0 -	21 10-25	1 12 2	mih
16.72 bbls	Fresh we	eten tin	al pump	ing 300	- 13 ump 1	2/4 /000th		1
Release &	Pressure	Plux held	Cross	Cemeni	FRETUIN	to surfac	(. /651.	MILY TO
R.S.	2) 66T	molete	Rigdow	<u>~</u>				
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Thank you

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	. 1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE	4.00	200.00
11043	135sks	Class A Cement	14.95	2018.25
111813	255 T	Cel 2%	-21	53.55
1102	/30 st	Cacle 1%	.74	96.20
1107A	135 A	Phono Seal 1 posses	1.29	174.15
5H07A	6.35	Ton Milenge Bulk Truck	1.34	425.45
4404	,	4's TopRubber Play	45.00	45.60
	•		6.17.51	40.4024
		2/11/02	6.3% SALES TAX	150.30
avin 3737	RRA	- AM/100	ESTIMATED TOTAL	419299

AUTHORIZTION DATE ///6/2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.