

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1111056

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

WELL	PLU	GGIN	IG	Α	PPLI	CA	TIC	DN	
						-		-	

		API No. 15 -						
Name:	If pre 1967, sup							
Address 1:		Spot Descriptio	n:					
Address 2:			Sec Twp	S. R	East West			
City: State:			Feet from	North / Sc	outh Line of Section			
			Feet from	East / W	est Line of Section			
Contact Person:		Footages Calcu	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )				SE SW				
		Lease Name: _		vveil #: _				
Check One: Oil Well Gas Well	OG D&A Ca	athodic 📃 Water Supp	ly Well Oth	ner:				
	ENHR Permit #: _		_	Permit #:				
Conductor Casing Size:	Set at:	Ceme	nted with:		Sacks			
Surface Casing Size:					Sacks			
Production Casing Size:								
List (ALL) Perforations and Bridge Plug Sets:								
Elevation: (G.L. /K.B.) T.D.:				one Corral Formation)				
Condition of Well: Good Poor Junk in Proposed Method of Plugging (attach a separate page i		(Interval)						
Proposed Method of Plugging (attach a separate page i	f additional space is needed):	(Interval)						
Proposed Method of Plugging <i>(attach a separate page i</i>	f additional space is needed):	(Interval)						
Proposed Method of Plugging <i>(attach a separate page i</i> Is Well Log attached to this application?	f additional space is needed):	(Interval)						
Proposed Method of Plugging <i>(attach a separate page i</i> Is Well Log attached to this application? Yes	f additional space is needed): No Is ACO-1 filed?	(Interval) Yes No e Rules and Regulations	•					
Proposed Method of Plugging <i>(attach a separate page i</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance w Company Representative authorized to supervise plug	f additional space is needed):          No       Is ACO-1 filed?         ith K.S.A. 55-101 et. seq. and the oping operations:	(Interval) ] Yes No No	· · ·					
Proposed Method of Plugging <i>(attach a separate page i</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance w Company Representative authorized to supervise plug Address:	f additional space is needed):  No Is ACO-1 filed?	(Interval) ] Yes No No	· · ·					
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of the Flugging Fee (K.A.K. 62-5-116) will be guaranteed by Operator of Agent

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 672	Mail to:	KCC -	Conservation	Division,	130 S.	Market	- Room	2078.	Wichita,	Kansas	6720
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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1111056

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	Resource Operations, Inc.
Well Name	SWENSON 1
Doc ID	1111056

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3433	3438		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

April 16, 2013

Mike Harmon Resource Operations, Inc. BOX 9487 TULSA, OK 74157-0487

Re: Plugging Application API 15-169-00607-00-00 SWENSON 1 SE/4 Sec.30-16S-03W Saline County, Kansas

Dear Mike Harmon:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 13, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 2

(316) 630-4000