



**TEMPORARY ABANDONMENT WELL APPLICATION**

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum:  NAD27  NAD83  WGS84  
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



## McElvain Energy, Inc.

### Completion Report

<b>Well Name:</b>	<b>Schlegel 9-3H</b>			<b>Date:</b>	<b>12/16/2013</b>	Monday	<b>Report No.</b>	<b>3</b>	
Location	SESW Sec. 9-T11S-R22W			County	Trego	State	Kansas		
API #	15-195-22885			Lease #	Fee	GL;KB	2,175', 12'		
Latitude	37* 01' 18.47"			Longitude	107* 31' 08.09"				
TD	7,000	PBTD	7,000	Rig #, op.		Company:	American Tank Service		
Casing Size	7	Depth Set	4,520	Liner Size	n/a	From			
Tubing Size	2_3/8	Depth Set	4,016	SN depth		TAC	n/a		
Perforations	Open hole from 4,520 ft --- 7,000 ft.								

<b>Summary of Operations.</b>	Swab. LD tbg.
<b>Current Operations.</b>	LD tbg,

Description of Operations		
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Time	Hours	Description of Operations
08:00 to 08:15	0.25	Start rig. Safety meeting.
08:15 to 10:30	2.25	Swab, IFL @ 3,500 ft. 13 runs, 18.25 bbls, FFL: 3,800 ft.
10:30 to 14:00	3.50	Shut down, wait for fluid entry.
14:00 to 14:15	0.25	Swab. FL @ 3,950 ft, no fluid recovered.
14:15 to 15:45	1.50	Shut down, wait for fluid entry.
15:45 to 17:30	1.75	Rig down swab equipment. POOH tbg laying it down.
17:30 to 17:45	0.25	Secure well, shut down for night.
		Recovery was dirty water / settled out drilling mud.

Costs			
	To Day	Cumm	
Tangible	\$0	\$0	
Intangible	\$2,850	\$8,550	
<b>Total</b>	<b>\$2,850</b>	<b>\$8,550</b>	

<b>Total</b>	9.75	<b>Supervisor:</b>	Cole Thomas
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# McElvain Energy, Inc.

## Completion Report

<b>Well Name:</b>	<b>Schlegel 9-3H</b>	<b>Date:</b>	<b>12/13/2013</b>	Friday	<b>Report No.</b>	<b>2</b>
Location	SESW Sec. 9-T11S-R22W	County	Trego	State	Kansas	
API #	15-195-22885	Lease #	Fee	GL;KB	2,175', 12'	
Latitude	37° 01' 18.47"		Longitude	107° 31' 08.09"		
TD	7,000	PBTD	7,000	Rig #, op.	Company:	American Tank Service
Casing Size	7	Depth Set	4,520	Liner Size	n/a	From
Tubing Size	2_3/8	Depth Set	4,016	SN depth	TAC	n/a
Perforations	Open hole from 4,520 ft --- 7,000 ft.					

<b>Summary of Operations.</b>	<b>RIH tbg, Swab.</b>
<b>Current Operations.</b>	<b>Swab.</b>

Description of Operations		
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Time	Hours	Description of Operations
07:45 to 08:00	0.25	Start rig. Safety meeting.
08:00 to 09:15	1.25	RIH work string. EOT @ 4,016 ft, 70 degrees.
09:15 to 09:45	0.50	Rig up swab equipment.
09:45 to 17:00	7.25	Swab, IFL @ 475 ft. 39 runs, 148.5 bbls FFL: 3,875 ft. About 75 ft of fluid in tbg.
17:00 to 17:15	0.25	Shut down and secure for the weekend.

Recovery was dirty water / settled out drilling mud.

Costs	To Day	Cumm	
	Tangible	\$0	\$0
Intangible	\$2,850	\$5,700	
<b>Total</b>	<b>\$2,850</b>	<b>\$5,700</b>	

<b>Total</b>	9.50
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<b>Supervisor:</b>	Cole Thomas
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# McElvain Energy, Inc.

## Completion Report

<b>Well Name:</b>	Schlegel 9-3H		<b>Date:</b>	12/12/2013	Thursday	<b>Report No.</b>	1	
Location	SESW Sec. 9-T11S-R22W		County	Trego	State	Kansas		
API #	15-195-22885		Lease #	Fee	GL;KB	2,175', 12'		
Latitude	37* 01' 18.47"		Longitude	107* 31' 08.09"				
TD	7,000	PBD	7,000	Rig #, op.		Company:	American Tank Service	
Casing Size	7	Depth Set	4,520	Liner Size	n/a	From		
Tubing Size	2_3/8	Depth Set		SN depth		TAC	n/a	
Perforations	Open hole from 4,520 ft --- 7,000 ft.							
<b>Summary of Operations.</b>	Road rig, MIRU, RIH tbg.							
<b>Current Operations.</b>	Finish RIH tbg.							
<b>Description of Operations</b>								
<b>Time</b>	<b>Hours</b>							
12:00 to 13:45	1.75	Road rig.						
13:45 to 14:45	1.00	MIRU.						
14:45 to 17:30	2.75	Spot tbg. Rig up floor & handling tools. PU & RIH 2_3/8" tbg w/seating nipple on bottom.						
		Costs						
			To Day	Cumm				
		Tangible	\$0	\$0				
		Intangible	\$2,850	\$2,850				
		<b>Total</b>	<b>\$2,850</b>	<b>\$2,850</b>				
<b>Total</b>	5.50		<b>Supervisor:</b> Cole Thomas					

### Tubing Tally

	Tubing	Casing
	Description: WS	Length
	Weight / ft:	Weight / ft:
	O.D.: 2.375	O.D.: 7.000
	I.D.: 1.990	I.D.: 6.276
	Grade	Grade
	Drift:	Drift:
Total	Capacity: 0.003847	Capacity: 0.038263

**Well:** Schlegel 9-3H

**Date:** 12/12/2013

Joint #	Description	O.D.	I.D.	Drift	Length per joint	Running Depth	Total Weight	Tubing Capacity
1	WS	2.375	1.99	0	<b>32.39</b>	<b>32.39</b>	.00	.12
2	WS	2.375	1.99	0	<b>32.39</b>	<b>64.78</b>	.00	.25
3	WS	2.375	1.99	0	<b>32.39</b>	<b>97.16</b>	.00	.37
4	WS	2.375	1.99	0	<b>32.39</b>	<b>129.55</b>	.00	.50
5	WS	2.375	1.99	0	<b>32.39</b>	<b>161.94</b>	.00	.62
6	WS	2.375	1.99	0	<b>32.39</b>	<b>194.33</b>	.00	.75
7	WS	2.375	1.99	0	<b>32.39</b>	<b>226.72</b>	.00	.87
8	WS	2.375	1.99	0	<b>32.39</b>	<b>259.10</b>	.00	1.00
9	WS	2.375	1.99	0	<b>32.39</b>	<b>291.49</b>	.00	1.12
10	WS	2.375	1.99	0	<b>32.39</b>	<b>323.88</b>	.00	1.25
11	WS	2.375	1.99	0	<b>32.39</b>	<b>356.27</b>	.00	1.37
12	WS	2.375	1.99	0	<b>32.39</b>	<b>388.66</b>	.00	1.50
13	WS	2.375	1.99	0	<b>32.39</b>	<b>421.04</b>	.00	1.62
14	WS	2.375	1.99	0	<b>32.39</b>	<b>453.43</b>	.00	1.74
15	WS	2.375	1.99	0	<b>32.39</b>	<b>485.82</b>	.00	1.87
16	WS	2.375	1.99	0	<b>32.39</b>	<b>518.21</b>	.00	1.99
17	WS	2.375	1.99	0	<b>32.39</b>	<b>550.60</b>	.00	2.12
18	WS	2.375	1.99	0	<b>32.39</b>	<b>582.98</b>	.00	2.24
19	WS	2.375	1.99	0	<b>32.39</b>	<b>615.37</b>	.00	2.37
20	WS	2.375	1.99	0	<b>32.39</b>	<b>647.76</b>	.00	2.49
21	WS	2.375	1.99	0	<b>32.39</b>	<b>680.15</b>	.00	2.62
22	WS	2.375	1.99	0	<b>32.39</b>	<b>712.54</b>	.00	2.74
23	WS	2.375	1.99	0	<b>32.39</b>	<b>744.92</b>	.00	2.87
24	WS	2.375	1.99	0	<b>32.39</b>	<b>777.31</b>	.00	2.99
25	WS	2.375	1.99	0	<b>32.39</b>	<b>809.70</b>	.00	3.11
26	WS	2.375	1.99	0	<b>32.39</b>	<b>842.09</b>	.00	3.24
27	WS	2.375	1.99	0	<b>32.39</b>	<b>874.48</b>	.00	3.36
28	WS	2.375	1.99	0	<b>32.39</b>	<b>906.86</b>	.00	3.49
29	WS	2.375	1.99	0	<b>32.39</b>	<b>939.25</b>	.00	3.61
30	WS	2.375	1.99	0	<b>32.39</b>	<b>971.64</b>	.00	3.74
31	WS	2.375	1.99	0	<b>32.39</b>	<b>1004.03</b>	.00	3.86
32	WS	2.375	1.99	0	<b>32.39</b>	<b>1036.42</b>	.00	3.99
33	WS	2.375	1.99	0	<b>32.39</b>	<b>1068.80</b>	.00	4.11
34	WS	2.375	1.99	0	<b>32.39</b>	<b>1101.19</b>	.00	4.24
35	WS	2.375	1.99	0	<b>32.39</b>	<b>1133.58</b>	.00	4.36
36	WS	2.375	1.99	0	<b>32.39</b>	<b>1165.97</b>	.00	4.49
37	WS	2.375	1.99	0	<b>32.39</b>	<b>1198.36</b>	.00	4.61
38	WS	2.375	1.99	0	<b>32.39</b>	<b>1230.74</b>	.00	4.73
39	WS	2.375	1.99	0	<b>32.39</b>	<b>1263.13</b>	.00	4.86

40	WS	2.375	1.99	0	32.39	1295.52	.00	4.98
41	WS	2.375	1.99	0	32.39	1327.91	.00	5.11
42	WS	2.375	1.99	0	32.39	1360.30	.00	5.23
43	WS	2.375	1.99	0	32.39	1392.68	.00	5.36
44	WS	2.375	1.99	0	32.39	1425.07	.00	5.48
45	WS	2.375	1.99	0	32.39	1457.46	.00	5.61
46	WS	2.375	1.99	0	32.39	1489.85	.00	5.73
47	WS	2.375	1.99	0	32.39	1522.24	.00	5.86
48	WS	2.375	1.99	0	32.39	1554.62	.00	5.98
49	WS	2.375	1.99	0	32.39	1587.01	.00	6.11
50	WS	2.375	1.99	0	32.39	1619.40	.00	6.23
51	WS	2.375	1.99	0	32.39	1651.79	.00	6.35
52	WS	2.375	1.99	0	32.39	1684.18	.00	6.48
53	WS	2.375	1.99	0	32.39	1716.56	.00	6.60
54	WS	2.375	1.99	0	32.39	1748.95	.00	6.73
55	WS	2.375	1.99	0	32.39	1781.34	.00	6.85
56	WS	2.375	1.99	0	32.39	1813.73	.00	6.98
57	WS	2.375	1.99	0	32.39	1846.12	.00	7.10
58	WS	2.375	1.99	0	32.39	1878.50	.00	7.23
59	WS	2.375	1.99	0	32.39	1910.89	.00	7.35
60	WS	2.375	1.99	0	32.39	1943.28	.00	7.48
61	WS	2.375	1.99	0	32.39	1975.67	.00	7.60
62	WS	2.375	1.99	0	32.39	2008.06	.00	7.72
63	WS	2.375	1.99	0	32.39	2040.44	.00	7.85
64	WS	2.375	1.99	0	32.39	2072.83	.00	7.97
65	WS	2.375	1.99	0	32.39	2105.22	.00	8.10
66	WS	2.375	1.99	0	32.39	2137.61	.00	8.22
67	WS	2.375	1.99	0	32.39	2170.00	.00	8.35
68	WS	2.375	1.99	0	32.39	2202.38	.00	8.47
69	WS	2.375	1.99	0	32.39	2234.77	.00	8.60
70	WS	2.375	1.99	0	32.39	2267.16	.00	8.72
71	WS	2.375	1.99	0	32.39	2299.55	.00	8.85
72	WS	2.375	1.99	0	32.39	2331.94	.00	8.97
73	WS	2.375	1.99	0	32.39	2364.32	.00	9.10
74	WS	2.375	1.99	0	32.39	2396.71	.00	9.22
75	WS	2.375	1.99	0	32.39	2429.10	.00	9.34
76	WS	2.375	1.99	0	32.39	2461.49	.00	9.47
77	WS	2.375	1.99	0	32.39	2493.88	.00	9.59
78	WS	2.375	1.99	0	32.39	2526.26	.00	9.72
79	WS	2.375	1.99	0	32.39	2558.65	.00	9.84
80	WS	2.375	1.99	0	32.39	2591.04	.00	9.97
81	WS	2.375	1.99	0	32.39	2623.43	.00	10.09
82	WS	2.375	1.99	0	32.39	2655.82	.00	10.22
83	WS	2.375	1.99	0	32.39	2688.20	.00	10.34
84	WS	2.375	1.99	0	32.39	2720.59	.00	10.47
85	WS	2.375	1.99	0	32.39	2752.98	.00	10.59
86	WS	2.375	1.99	0	32.39	2785.37	.00	10.72
87	WS	2.375	1.99	0	32.39	2817.76	.00	10.84
88	WS	2.375	1.99	0	32.39	2850.14	.00	10.96
89	WS	2.375	1.99	0	32.39	2882.53	.00	11.09
90	WS	2.375	1.99	0	32.39	2914.92	.00	11.21
91	WS	2.375	1.99	0	32.39	2947.31	.00	11.34

92	WS	2.375	1.99	0	32.39	2979.70	.00	11.46
93	WS	2.375	1.99	0	32.39	3012.08	.00	11.59
94	WS	2.375	1.99	0	32.39	3044.47	.00	11.71
95	WS	2.375	1.99	0	32.39	3076.86	.00	11.84
96	WS	2.375	1.99	0	32.39	3109.25	.00	11.96
97	WS	2.375	1.99	0	32.39	3141.64	.00	12.09
98	WS	2.375	1.99	0	32.39	3174.02	.00	12.21
99	WS	2.375	1.99	0	32.39	3206.41	.00	12.34
100	WS	2.375	1.99	0	32.39	3238.80	.00	12.46
101	WS	2.375	1.99	0	32.39	3271.19	.00	12.58
102	WS	2.375	1.99	0	32.39	3303.58	.00	12.71
103	WS	2.375	1.99	0	32.39	3335.96	.00	12.83
104	WS	2.375	1.99	0	32.39	3368.35	.00	12.96
105	WS	2.375	1.99	0	32.39	3400.74	.00	13.08
106	WS	2.375	1.99	0	32.39	3433.13	.00	13.21
107	WS	2.375	1.99	0	32.39	3465.52	.00	13.33
108	WS	2.375	1.99	0	32.39	3497.90	.00	13.46
109	WS	2.375	1.99	0	32.39	3530.29	.00	13.58
110	WS	2.375	1.99	0	32.39	3562.68	.00	13.71
111	WS	2.375	1.99	0	32.39	3595.07	.00	13.83
112	WS	2.375	1.99	0	32.39	3627.46	.00	13.95
113	WS	2.375	1.99	0	32.39	3659.84	.00	14.08
114	WS	2.375	1.99	0	32.39	3692.23	.00	14.20
115	WS	2.375	1.99	0	32.39	3724.62	.00	14.33
116	WS	2.375	1.99	0	32.39	3757.01	.00	14.45
117	WS	2.375	1.99	0	32.39	3789.40	.00	14.58
118	WS	2.375	1.99	0	32.39	3821.78	.00	14.70
119	WS	2.375	1.99	0	32.39	3854.17	.00	14.83
120	WS	2.375	1.99	0	32.39	3886.56	.00	14.95
121	WS	2.375	1.99	0	32.39	3918.95	.00	15.08
122	WS	2.375	1.99	0	32.39	3951.34	.00	15.20
123	WS	2.375	1.99	0	32.39	3983.72	.00	15.33
124	WS	2.375	1.99	0	32.39	4016.11	.00	15.45
125	WS	2.375	1.99	0		4016.11	.00	15.45
126	WS	2.375	1.99	0		4016.11	.00	15.45
127	WS	2.375	1.99	0		4016.11	.00	15.45
128	WS	2.375	1.99	0		4016.11	.00	15.45
129	WS	2.375	1.99	0		4016.11	.00	15.45
130	WS	2.375	1.99	0		4016.11	.00	15.45
131	WS	2.375	1.99	0		4016.11	.00	15.45
132	WS	2.375	1.99	0		4016.11	.00	15.45
133	WS	2.375	1.99	0		4016.11	.00	15.45
134	WS	2.375	1.99	0		4016.11	.00	15.45
135	WS	2.375	1.99	0		4016.11	.00	15.45
136	WS	2.375	1.99	0		4016.11	.00	15.45
137	WS	2.375	1.99	0		4016.11	.00	15.45
138	WS	2.375	1.99	0		4016.11	.00	15.45
139	WS	2.375	1.99	0		4016.11	.00	15.45
140	WS	2.375	1.99	0		4016.11	.00	15.45
141	WS	2.375	1.99	0		4016.11	.00	15.45
142	WS	2.375	1.99	0		4016.11	.00	15.45
143	WS	2.375	1.99	0		4016.11	.00	15.45





<b>196</b>	WS	2.375	1.99	0		<b>4016.11</b>	.00	15.45
<b>197</b>	WS	2.375	1.99	0		<b>4016.11</b>	.00	15.45
<b>198</b>	WS	2.375	1.99	0		<b>4016.11</b>	.00	15.45
<b>199</b>	WS	2.375	1.99	0		<b>4016.11</b>	.00	15.45
<b>200</b>	WS	2.375	1.99	0		<b>4016.11</b>	.00	15.45

**Liner**

Length  
 Weight / ft:  
 O.D.:  
 I.D.: 4.000  
 Grade  
 Drift:  
 Capacity: 0.015543

Annular Capacity	CAPACITY W/ TUBING	CAPACITY W/ OUT TUBING
1.06	1.19	1.24
2.12	2.37	2.48
3.19	3.56	3.72
4.25	4.75	4.96
5.31	5.93	6.20
6.37	7.12	7.44
7.43	8.30	8.67
8.49	9.49	9.91
9.56	10.68	11.15
10.62	11.86	12.39
11.68	13.05	13.63
12.74	14.24	14.87
13.80	15.42	16.11
14.86	16.61	17.35
15.93	17.80	18.59
16.99	18.98	19.83
18.05	20.17	21.07
19.11	21.35	22.31
20.17	22.54	23.55
21.24	23.73	24.79
22.30	24.91	26.02
23.36	26.10	27.26
24.42	27.29	28.50
25.48	28.47	29.74
26.54	29.66	30.98
27.61	30.85	32.22
28.67	32.03	33.46
29.73	33.22	34.70
30.79	34.40	35.94
31.85	35.59	37.18
32.91	36.78	38.42
33.98	37.96	39.66
35.04	39.15	40.90
36.10	40.34	42.14
37.16	41.52	43.37
38.22	42.71	44.61
39.28	43.90	45.85
40.35	45.08	47.09
41.41	46.27	48.33

42.47	47.45	49.57
43.53	48.64	50.81
44.59	49.83	52.05
45.66	51.01	53.29
46.72	52.20	54.53
47.78	53.39	55.77
48.84	54.57	57.01
49.90	55.76	58.25
50.96	56.94	59.48
52.03	58.13	60.72
53.09	59.32	61.96
54.15	60.50	63.20
55.21	61.69	64.44
56.27	62.88	65.68
57.33	64.06	66.92
58.40	65.25	68.16
59.46	66.44	69.40
60.52	67.62	70.64
61.58	68.81	71.88
62.64	69.99	73.12
63.71	71.18	74.36
64.77	72.37	75.60
65.83	73.55	76.83
66.89	74.74	78.07
67.95	75.93	79.31
69.01	77.11	80.55
70.08	78.30	81.79
71.14	79.49	83.03
72.20	80.67	84.27
73.26	81.86	85.51
74.32	83.04	86.75
75.38	84.23	87.99
76.45	85.42	89.23
77.51	86.60	90.47
78.57	87.79	91.71
79.63	88.98	92.95
80.69	90.16	94.18
81.76	91.35	95.42
82.82	92.54	96.66
83.88	93.72	97.90
84.94	94.91	99.14
86.00	96.09	100.38
87.06	97.28	101.62
88.13	98.47	102.86
89.19	99.65	104.10
90.25	100.84	105.34
91.31	102.03	106.58
92.37	103.21	107.82
93.43	104.40	109.06
94.50	105.59	110.30
95.56	106.77	111.53
96.62	107.96	112.77





131.66	147.11	153.67
131.66	147.11	153.67
131.66	147.11	153.67
131.66	147.11	153.67
131.66	147.11	153.67

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-625-0550  
Fax: 785-625-0564  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

April 30, 2014

Jim McKinney  
McElvain Energy, Inc.  
1050 17TH ST STE 2500  
DENVER, CO 80265-2080

Re: Temporary Abandonment  
API 15-195-22885-01-00  
Schlegel 9 #3H  
SW/4 Sec.09-11S-22W  
Trego County, Kansas

Dear Jim McKinney:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/30/2015.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/30/2015.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"