



KANSAS CORPORATION COMMISSION 1111558  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Trek AEC, LLC
Well Name	Dopita A 16
Doc ID	1111558

Tops

Name	Top	Datum
Anhydrite	1277	+693
Base Anhydrite	1312	+658
Topeka	2866	-896
Heebner Shale	3084	-1114
Toronto	3110	-1140
Lansing	3128	-1158
Muncie Creek	3246	-1276
Kansas City	3354	-1384
Marmaton	3371	-1401
Arbuckle	3392	-1422



PO Box 93999  
Southlake, TX 76092

Voice: (817) 546-7282  
Fax: (817) 246-3361

# INVOICE

Invoice Number: 133881  
Invoice Date: Dec 8, 2012  
Page: 1



<b>Bill To:</b>
Trek AEC, LLC 155 N Market St Suite 170 Wichita, KS 67202-1821

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Trek	Dopita A #16	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Dec 8, 2012	1/7/13

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	17.90	3,043.00
3.00	MAT	Gel	23.40	70.20
6.00	MAT	Chloride	64.00	384.00
183.51	SER	Cubic Feet	2.48	455.10
259.78	SER	Ton Mileage	2.60	675.43
1.00	SER	Surface	1,512.25	1,512.25
31.00	SER	Pump Truck Mileage	7.70	238.70
31.00	SER	Light Vehicle Mileage	4.40	136.40
1.00	CEMENTER	Tony Pfannenstiel		
1.00	OPER ASSIST	Kevin Rupp		
1.00	OPER ASSIST	Nathan Donner		

920.2  
-75.15

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

**\$1778.62**

ONLY IF PAID ON OR BEFORE  
**Jan 2, 2013**

Subtotal	6,515.08
Sales Tax	220.32
Total Invoice Amount	6,735.40
Payment/Credit Applied	
<b>TOTAL</b>	<b>6,735.40</b>

RECD DEC 17 2012

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell, Ks

DATE <u>12-8-12</u>	SEC. <u>31</u>	TWP. <u>8</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
EASE <u>Displace</u>	WELL# <u>16</u>	LOCATION <u>Plainville, Ks</u>	COUNTY <u>Rodger</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one)	<u>4.0m to rd S 2.5 east n into g.c.1</u>						

CONTRACTOR W.W. #6 OWNER \_\_\_\_\_

TYPE OF JOB <u>Surface</u>	CEMENT AMOUNT ORDERED <u>170 sk, Class A</u>
COLE SIZE <u>12 1/4</u>	<u>31 cc</u>
T.D. <u>262</u>	<u>27 gal</u>
ASINO SIZE <u>8 1/2</u>	
DEPTH <u>266.80</u>	
UBING SIZE	
DEPTH	
DRILL PIPE	
DEPTH	
COL	
DEPTH	
RES. MAX	
MINIMUM	
WEAS. LINE	
SHOE JOINT <u>15'</u>	
EMENT LEFT IN CSC. <u>15'</u>	
ERFS.	

DISPLACEMENT <u>16.02</u>	EQUIPMENT
TRUCK CEMENTER <u>Tony P. 1</u>	
HELPER <u>Kevin R.</u>	
BULK TRUCK <u>481</u>	DRIVER <u>NATHAN D. 3</u>
BULK TRUCK	DRIVER

COMMON <u>170 sk</u>	@ <u>17.90</u>	\$ <u>3,043.00</u>
POZMIX	@	
GEL <u>3 sk</u>	@ <u>23.40</u>	\$ <u>70.20</u>
CHLORIDE <u>6 sk</u>	@ <u>64.00</u>	\$ <u>384.00</u>
ASC	@	
HANDLING <u>183.51</u>	@ <u>2.48</u>	\$ <u>455.10</u>
MILEAGE <u>289.78</u>	@ <u>2.60</u>	\$ <u>753.43</u>
		TOTAL \$ <u>4,627.73</u>

REMARKS:

- \* Circulate mud to surface
- \* Pump cement @ 40.57 cent
- \* Displace cement @ 16.02 cent
- \* Shut cement in @ 200 ps.

SERVICE

DEPTH OF JOB <u>266.80'</u>	
PUMP TRUCK CHARGE	\$ <u>1,512.25</u>
EXTRA FOOTAGE	@
MILEAGE <u>Heavy 31 miles</u>	@ <u>7.70</u> \$ <u>2,387.10</u>
MANIFOLD <u>Light 31 miles</u>	@ <u>4.40</u> \$ <u>1,364.40</u>
TOTAL	\$ <u>1,887.35</u>

CHARGE TO: TREX AEC LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jason Belover

SIGNATURE [Signature]

SALES TAX (if Any) 220.32

TOTAL CHARGES \$ 6,515.05

DISCOUNT \$ 1,778.62 IR PAID IN 30 DAYS

Net 4736.46 BS: 12-10  
before tax

2015



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
12/15/2012	23052

BILL TO
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#16	Dopita A	Rooks	WW Drilling	Oil	Development	Cement Two-Sta...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
579D	Pump Charge - Two-Stage - 3476 Feet				1	Job	1,850.00	1,850.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
290	D-Air				4	Gallon(s)	35.00	140.00T
402-5	5 1/2" Centralizer				8	Each	70.00	560.00T
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,000.00	3,000.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
325	Standard Cement				150	Sacks	13.50	2,025.00T
276	Flocele				38	Lb(s)	2.00	76.00T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	35.00	245.00T
285	CFR-1				71	Lb(s)	4.00	284.00T
330	Swift Multi-Density Standard (MIDCON II)				210	Sacks	16.50	3,465.00T
276	Flocele				53	Lb(s)	2.00	106.00T
581D	Service Charge Cement				360	Sacks	2.00	720.00
583D	Drayage				731.24	Ton Miles	1.00	731.24
	Subtotal							15,117.24
	Sales Tax Rooks County						6.30%	729.29

9208  
 1/5

**Thank You For Your Business &  
 Best Wishes For A Wonderful Holiday Season!!**

**Total** \$15,846.53



CHARGE TO: American Energies, Inc.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET NO: **23052**

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Maple, KS WELL PROJECT NO. #16 LEASE Dopita 'A' COUNTY/PARISH Rocks STATE KS CITY \_\_\_\_\_ DATE 12-15-12 OWNER \_\_\_\_\_  
 2. Maple, KS TICKET TYPE  SERVICE  SALES CONTRACTOR W2 W2 Dr RIG NAME/NO. \_\_\_\_\_ ORDER NO. \_\_\_\_\_  
 3. \_\_\_\_\_ WELL TYPE \_\_\_\_\_ WELL CATEGORY IN Field JOB PURPOSE General 2-Stage Longstring DELIVERED TO W/Praville, KS WELL LOCATION \_\_\_\_\_  
 4. \_\_\_\_\_ REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS D.V. @ 1300'

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT								
575					#111	4	mi			600	2400
579				Energy Charge - cut - 2 stage		1	ea	3976	ft	1850	1850
821				liquid rec		4	gal			8500	34000
881				Mudfluct		500	gal			1.25	625
890				D-Air		4	gal			3500	14000
402				Centrifuges		8	ea	5 1/2	in	7000	56000
403				Cement Basket		1	ea	5 1/2	in	28000	28000
407				Tubset Elbow 5/8" x 1/2" x 1/2"		1	ea	5 1/2	in	35000	35000
408				D.V. Tool		1	ea	5 1/2	in	30000	30000
417				D.V. Latex Draw Plug 1 1/2" x 1 1/2"		1	ea	5 1/2	in	20000	20000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 12-15-12 TIME SIGNED: 02:30  A.M.  P.M.

SIGNED: Thad Sten

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

REMIT PAYMENT TO:

SURVEY:  OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  WE UNDERSTOOD AND MET YOUR NEEDS?  OUR SERVICE WAS PERFORMED WITHOUT DELAY?  WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  ARE YOU SATISFIED WITH OUR SERVICE?  CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL P1 7315.00  
P2 7802.24  
 Subtotal 15117.24  
 Rocks Tax @ 3% 729.29  
 TOTAL 15,846.53

SWIFT OPERATOR: Thad Sten APPROVAL: \_\_\_\_\_

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466  
Ness City, KS 67560  
Of: 785-798-2300

TICKET CONTINUATION

TICKET No. 23052

CUSTOMER  
American Energy

WELL  
#16 Depto 'A'

DATE  
12-15-12

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT
		LOC	ACCT	DE			QTY	UM	QTY	UM		
325		1				Structural Cement	152	SKS	14/20	lbs	13.82	2095.02
276		2				Floccs	38	lbs			200	7680
283		2				Salt	750	lbs			20	15200
284		2				Calced	705	lbs			35.00	24520
285		2				CFR1	71	lbs			900	63900
330		2				SWD surf	210	SKS	20845	lbs	16.52	346520
276		2				Floccs	53	lbs			220	11660
581		2				Service Charge					800	72000
583		2				Mileage Charge					100	78134

CONTINUATION TOTAL 7822.84



JOB LOG

SWIFT Services, Inc.

DATE 12-15-12 PAGE NO. 1

CUSTOMER American Energies WELL NO. #16 LEASE Dupita A' JOB TYPE Cement Grouting TICKET NO. 23052

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130					15 1/2"	5 1/2"	On loc - w/ Float Valve
	0140							Start Grout 5 1/2" - 15 1/2" / cft to 3476
								Insert Float Valve w/ Filter
								D.V. LD Baffle - 55-22' @ 84524 = 82 1/4
								Cent. 1-3-5-7-9-11-49-51
								D.V. #50 @ 1300' = 31 BBI
								Cent. Baff. Pinned #50
	0530							Fin case - Drop ball
	0545							st. circ
	0645							Get on loc - get in Bulk Tank
	0745							Fin circ - Hook for 1st stage
		6	32				200	Pump 500 gal Mud flush and 20 BBI Kill fluid
								Take on Mud
		4 1/2					200	Start 150 SKS EA-2 cont
			37				100	Fin cont - Washout Pump & Lines
							200	Drop D.V. LD Plug - Start Drpl
			50				100	50 BBI HD & 20 1/2 BBI Mud
	0845		82 1/4				200	Plug Down - Hold Release & Hold
	0847						150	Drop D.V. opening device
	0855							Open D.V. with Pump Ttk
	0900							Rig start circ for 2nd stage
			8					Fin circ - Plug RH 30 SKS SMD cont
								Hook up for 2nd stage
		6	20				200	Pump 20 BBI Kill fluid
		5					200	Start 150 SKS SMD @ 11.2" / gal
			100				110	Fin cont @ 13" / gal
								Drop D.V. casing Plug
		7 1/2					200	Start Drpl 31 BBI
	1045						300	Plug Down - D.V. closed
							1600	30 SKS circ to pit
								Wash up & Cleanup
								Job Complete
	1115							

David E. Isaac