



KANSAS CORPORATION COMMISSION 1112216  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1112216

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Superior Building Supply, Inc.  
 215 West Rutledge  
 Yates Center, KS 66783

620-625-2447

SOLD TO:  
 Owens Scott  
 1274 202nd Rd.  
 Yates Center, KS 66783

620-625-3607

Invoice #	Page
74295	001
Invoice Date	
11-30-2012 10:35:43	



Please Remit To: Superior Building Supply, Inc., 215 West Rutledge, Yates Center, KS 66783

Terms	P.O.#	Order #	Type	Sid.By	Cust.#	Sim.
Net 10th		74295	House	MED	O86070	Store
Quantity	UM	Item #	Description	Price	Extended Price	
20,000	EA	MA1235	Portland Cement 94#	11.60	232.00	
LET US E-MAIL YOUR INVOICES & STATEMENTS						Taxable: 232.00
						Tax: 21.00
						Non-Tax: 0.00
Received by:						Total: 253.00

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100191  
 Location Madison  
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
12-6-12		CD Jac # 1		Woodson
Customer		Mailing Address	City	State Zip
Owens Petroleum				

Job Type:	<u>LongStems</u>		Truck #	Driver
Hole Size:	<u>5 7/8"</u>	Casing Size:	<u>201</u>	<u>Kelly</u>
Hole Depth:	<u>1033'</u>	Casing Weight:	<u>203</u>	<u>Jerry</u>
Bridge Plug:		Displacement:	<u>106</u>	<u>Austin</u>
Packer:		Displacement PSI:		
		Cement Left in Casing:		
		Tubing:		
		PBTD:		

Quantity Or Units	Description of Services or Product	Pump charge	
<u>40</u>	Mileage	\$3.25/Mile	<u>130.00</u>
<u>139</u> sacks	<u>70/30 Pozmix cement</u>	<u>11.40</u>	<u>1584.60</u>
<u>244</u> lbs.	<u>Gel 2%</u>	<u>.30</u>	<u>73.20</u>
<u>38</u> lbs.	<u>Fibercel</u>	<u>1.85</u>	<u>70.30</u>
<u>200</u> lbs.	<u>Gel &gt; Flush Ahead</u>	<u>.30</u>	<u>60.00</u>
<u>3 1/2</u> Hrs.	<u>water Truck</u>	<u>84.00</u>	<u>274.00</u>
<u>3000</u> GAL	<u>water</u>	<u>13.00 @ 1000</u>	<u>39.00</u>
<u>40</u> miles	<u>Track #290</u>	<u>1.50</u>	<u>60.00</u>
	<u>Wichita Services</u>	<u>50.00</u>	<u>N/C</u>
<u>685</u> Tons	<u>Bulk Truck / additional charge</u>	<u>\$1.15/Mile</u>	<u>250.00</u>
<u>2</u>	<u>Plugs 2 7/8" Top Rubber Plugs</u>	<u>25.00</u>	<u>50.00</u>
		Subtotal	<u>3401.10</u>
		Sales Tax	<u>137.03</u>
		Estimated Total	<u>3538.13</u>

Remarks: Rig up to 2 7/8" tubing, Break circulation with 10 Bbl water, 10 Bbl Gel fluid, circulated Gel around to condition hole  
Mixed 139 sacks 70/30 Pozmix cement w/ 2% Gel + Fibercel. shut down - wash out Pump + Lines.  
Release 2 Top Rubber Plugs - Displaced Plugs with 6 Bbls water. Final Pumping @ 400 PSI - Bumped Plugs to 1000 PSI  
closed Tubing id w/ 1000 PSI Good cement returns with 4 Bbls slurry

"Thank you"

called by Scott  
 Customer Signature