



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1112416**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**  
1718 06619 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>12-14-12</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>LD Drilling</u>		LEASE <u>Peters</u> <u>2-8</u> WELL NO. <u>1</u>							
ADDRESS		COUNTY <u>Barton</u> STATE <u>155</u>							
CITY STATE		SERVICE CREW <u>James Steve Joe</u>							
AUTHORIZED BY		JOB TYPE: <u>CDW 8 5/8 SF</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19903-19905</u>	<u>45min</u>						<u>12-13-12</u>	<u>PM</u>	<u>6:30</u>
<u>19890-73768</u>	<u>45min</u>					ARRIVED AT JOB	<u>12-14-12</u>	<u>AM</u>	<u>2:30</u>
<u>37900</u>						START OPERATION	<u>12-14-12</u>	<u>PM</u>	<u>3:15</u>
						FINISH OPERATION	<u>12-14-12</u>	<u>PM</u>	<u>4:00</u>
						RELEASED	<u>12-14-12</u>	<u>AM</u>	<u>5:00</u>
						MILES FROM STATION TO WELL			<u>60</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-con Blend common	SK	175		3750 00
CP 100C	Common cement	SK	175		2800 00
CC 102	Cellarake	lb	88		325 60
CC 109	Calcium Chloride	lb	825		866 25
CF 153	Wood Cement Plug	sq	1		160 00
E 100	Pickup mileage	mi	60		255 00
E 101	Heavy mileage	mi	120		840 00
E 113	Bulk Delivery	mi	990		1,594 00
CE 200	Depth Charge	4hrs	1		1,000 00
CE 240	Mixing Charge	SK	350		490 00
CE 504	Plug Container	JOB	1		250 00
S 003	Supervisor	sq	1		175 00

SUB TOTAL DLS 8,921 89

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer <b>LD Drilling</b>	Lease No.	Date <b>12-14-12</b>
Lease <b>Peters</b>	Well # <b>2-8</b>	
Field Order # <b>10619</b>	Station <b>Pratt</b>	Casing <b>8 5/8</b>
		Depth <b>426</b>
Type Job <b>CNW 8 5/8 SF</b>	Formation	County <b>Barton</b>
		State <b>KS</b>
		Legal Description <b>8-20-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>8 5/8</b>								
Depth <b>426</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <b>26</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>411</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **Jim** Station Manager **SCOTT** Treater **Joe Melson**

Service Units	<b>19903</b>	<b>19905</b>	<b>19890</b>	<b>73768</b>	<b>37906</b>				
Driver Names	<b>James</b>		<b>STEVE</b>		<b>JOE</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2:30</b>					<b>ON LCL / SAFETY MEETING</b>
<b>2:30</b>					<b>Run 10 JTS 8 5/8 CSY</b>
<b>3:15</b>			<b>27</b>	<b>5.5</b>	<b>Casing ON BOTTOM and circ. when we got there</b>
			<b>37</b>	<b>5.5</b>	<b>Mix 175 S/S A-CON @ 12 #/gal</b>
					<b>Mix 175 S/S COMMON @ 15 #/gal</b>
<b>3:40</b>			<b>0</b>	<b>0</b>	<b>shut Down</b>
					<b>Release Plug</b>
					<b>START H2O DISPLACEMENT</b>
<b>4:00</b>			<b>26</b>	<b>4</b>	<b>CEMENT TO SURFACE</b>
					<b>Plug DOWN</b>
					<b>Circulation Thru JOB</b>
					<b>Circul gated 26 BBL cement TO SURFACE</b>
					<b>JOB COMPLETE</b>
					<b>Thank you</b>
					<i>[Signature]</i>



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ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**  
1718 07082 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 12-18-12	DISTRICT Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER L. A. Drilling Inc	LEASE Peters # 2-8	WELL NO.								
ADDRESS	COUNTY Barton	8-20-11	STATE KANS.							
CITY	STATE	SERVICE CREW Allen, Mike Mathal, Scott								
AUTHORIZED BY	JOB TYPE: PTA CNW									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28443 P.H.	2						12-18-12			345
19903-19905	2					ARRIVED AT JOB	12-18-12			430
19826-19860	2					START OPERATION	12-18-12			600
						FINISH OPERATION	12-18-12			800
						RELEASED	12-18-12			845
						MILES FROM STATION TO WELL	60 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz	SK	19.0		\$ 990.00
CE300	cement Gel	lb	325		\$ 83.75
CE102	con Flaks	lb	48		\$ 15.36
CF153	wooden cement Plug 8 3/8"	EA	1		\$ 160.00
E100	unit mileage chg. P.H.	mi.	60		\$ 255.00
E101	Heavy Equip mileage chg.	mi.	120		\$ 440.00
E113	Bulk Bbl. Chg.	TLB	492		\$ 787.20
E204	Depth Charge 3001-4000	4/10	1		\$ 2160.00
CE240	Blend & mixing Service chg.	SK	19.0		\$ 366.00
5033	Service Service Supervisor - first 8 hrs	EA	1		\$ 175.00
SUB TOTAL					\$ 5,387.10

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	B/W
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Allen F. Woods  
FIELD SERVICE ORDER NO. \_\_\_\_\_  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Tom Peters  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>F.D. Drilling INC</i>	Lease No.	Date <i>12-18-12</i>
Lease <i>Peters</i>	Well # <i>#2-8</i>	
Field Order # <i>070828</i>	Station <i>Pratt KS</i>	Casing
Type Job <i>PTA</i>	Formation <i>CNW</i>	Depth <i>3312</i>
		County <i>Barton</i>
		State <i>KS</i>
		Legal Description <i>S 20-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>4 1/2"</i>	<i>190</i>		<i>60/40 Poz 4%</i>	<i>4%</i>	<i>14</i>	<i>13.8</i>	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Tim TP</i>	Station Manager <i>Scotty</i>	Treater <i>Allen</i>
Service Units <i>28443 19903 19905 19826 19860</i>		
Driver Names <i>Allen Mike Matt Scott Callaway</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:30 AM</i>					<i>on loc. Discuss Safety, Setup Plan 50'</i>
<i>6:00</i>					<i>Rig Running Plugging Stands. 1/4" C.I.</i>
					<i>1st Plug <del>3300</del> - w/ 25 sks 60/40 4% gel.</i>
		<i>200'</i>	<i>15</i>	<i>3</i>	<i>Pump 15-BBL H2O</i>
			<i>6</i>	<i>3</i>	<i>mix + Pump 25 sks cmt.</i>
			<i>3</i>	<i>3</i>	<i>Pump 3-BBL H2O</i>
					<i>Disp w/ 41 BBL mud.</i>
<i>6:15</i>					<i>Pull Drill Pipe</i>
					<i>2nd Plug @ 530' - 25 sks 60/40 4% gel.</i>
<i>7:05</i>		<i>200'</i>	<i>10</i>	<i>3</i>	<i>Pump 10 BBL H2O</i>
			<i>6</i>	<i>3</i>	<i>mix + Pump 25 sks cmt</i>
			<i>3</i>	<i>3</i>	<i>Pump 3 BBL H2O</i>
					<i>Pull Drill Pipe.</i>
<i>7:25</i>					<i>3rd Plug @ 475' - 100 sks 60/40 4% gel.</i>
		<i>200'</i>	<i>5</i>	<i>3</i>	<i>Pump 5 BBL H2O</i>
			<i>24</i>	<i>4</i>	<i>mix 100 sks cmt</i>
					<i>Pump 2 BBL H2O</i>
<i>7:40</i>					<i>Pull Drill Pipe</i>
<i>7:55</i>			<i>2 1/2</i>	<i>2</i>	<i>4th Plug 40' To surface, 10 sks w/ 1/8" gel</i>
<i>8:00</i>			<i>7 1/2</i>		<i>5th Plug Rth. 30 sks 60/40 4% gel</i>
					<i>washup + Rack up.</i>
<i>8:45</i>					<i>Job complete Thanks Allen, Mike, Scott</i>