KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1112476

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33936
Name: Griffin, Charles N.
Address 1: PO BOX 347
Address 2:
City: PRATT State: KS Zip: 67124 + 0347
Contact Person: Charles N Griffin
Phone: (620) 672-9700
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Bruce Reed
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [x] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

12/07/2012	12/13/2012	12/13/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23970-00-00
Spot Description:
_ - NE - NW - NE Sec. 9 Twp. 32 S. R. 12 [ ] East [x] West
330 Feet from [x] North / [ ] South Line of Section
1650 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[x] NE [ ] NW [ ] SE [ ] SW
County: Barber
Lease Name: HOULTON Well #: 2
Field Name: Whelan Southwest
Producing Formation: Mississippi
Elevation: Ground: 1471 Kelly Bushing: 1479
Total Depth: 4700 Plug Back Total Depth: 4675
Amount of Surface Pipe Set and Cemented at: 263 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 2500 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Woolsey Operating Company LLC
Lease Name: Clarke SWD License #: 33168
Quarter SW Sec. 8 Twp. 32 S. R. 12 [ ] East [x] West
County: Barber Permit #: D-28492

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] **Letter of Confidentiality Received**
  Date:
- [ ] **Confidential Release Date:**
- [x] **Wireline Log Received**
- [ ] **Geologist Report Received**
- [ ] **UIC Distribution**

ALT [x] **I** [ ] **II** [ ] **III** **Approved by:** Deanna Garrison **Date:** 03/06/2013

Side Two

[redacted] 1112476

Operator Name: Griffin, Charles N. Lease Name: HOULTON Well #: 2

Sec. 9 Twp. 32 S. R. 12 ☐ East ☑ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

Cement Bond Log

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	263	Common	200	3%cc, 2% gel, 1/4#Celoflake
Production	7.875	5.5	15.5	4696	AA2	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	4288-4298, 4270-4280, 4238-4250	Acid 4800 gal, 10% HCL	
2	4238-4250, 4270-4280, 4288-4298	Slickwater 94000 gal	

TUBING RECORD: Size: 2.875 Set At: 4309 Packer At: 4487

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 01/03/2013

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	100	200		

DISPOSITION OF GAS:
☐ Vented ☑ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Griffin, Charles N.
Well Name	HOULTON 2
Doc ID	1112476

Tops

Name	Top	Datum
Lansing	3692	-2213
Stark	4055	-2576
B/KC	4148	-2669
Mississippi	4236	-2757
Kinderhook	4403	-2924
Viola	4508	-3029
Simpson	4613	-3134
Sand	4630	-3151

BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05814 A

DATE TICKET NO.

DATE OF JOB 2-25-12 DISTRICT PRATT KS	NEW WELL ☑ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:
CUSTOMER GRIFFIN - MANAGEMENT	LEASE ASH B 3 WELL NO.
ADDRESS	COUNTY BARBER STATE KS
CITY STATE	SERVICE CREW Sullivan, Matson, Torrence
AUTHORIZED BY	JOB TYPE: CNW 8 5/8 Surface

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
13708-20970	30 mi				
9959-19860	30 mi				
37900					

	DATE	AM/PM	TIME
TRUCK CALLED	2-25-12	AM (PM)	5:30
ARRIVED AT JOB		AM PM	7:00
START OPERATION		AM PM	8:50
FINISH OPERATION		AM PM	9:20
RELEASED		AM PM	10:00
MILES FROM STATION TO WELL			40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Terry Axtell
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	$ AMOUNT
P 100	Common CMT	SK	200		3,200 00
C702	Cellflake	16	50		185 00
C 109	Calcium chloride	16	376		394 80
F 153	Wooden Plug	EA	1		160 00
E 100	Pickup mileage	mi	40		170 00
E 101	Heavy Eqmt mi	mi	80		560 00
E 113	Bulk Delivery	TM	376		601 60
E 200	Depth charge 0-500	EA	1		1,000 00
E 240	Blending - Mixing	SK	200		380 00
E 504	plug Container Rental	EA	1		250 00
003	Solid Squeeze	EA	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL 5,511 36
SERVICE & EQUIPMENT %TAX ON $
MATERIALS %TAX ON $
TOTAL

SERVICE REPRESENTATIVE Robert Sullivan

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Terry Axtell
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

UD LITHO - Abilene, TX

BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05820 A

DATE TICKET NO.

DATE OF JOB 03-04-12	DISTRICT PRATT KS	NEW WELL ☑ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐	CUSTOMER ORDER NO.:
CUSTOMER GRIFFIN - MANAGMENT		LEASE ASH B	3 WELL NO.
ADDRESS		COUNTY BARBER	STATE KS
CITY	STATE	SERVICE CREW Sullivan, Melson, Pierson	
AUTHORIZED BY		JOB TYPE: CW 5½ Long String	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
33708-20920	4				
19831-19862	4				
37900					

	DATE	AM/PM	TIME
TRUCK CALLED	03-04-12	AM	1:00
ARRIVED AT JOB		AM	6:15
START OPERATION		AM	9:15
FINISH OPERATION		AM	9:30
RELEASED		AM	10:30
MILES FROM STATION TO WELL			35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	$ AMOUNT
P 105	AA-2 cmt	SK	200		3,410 00
P 103	60/40 Poz cmt	SK	50		600 00
C 102	Cell Flake	lb	50		185 00
C 111	SALT	lb	913		456 50
C 112	CMT Friction Reducer	lb	94		564 00
C 115	GAS-BLOK	lb	188		968 20
C 201	Gilsonite	lb	1,000		670 00
E 607	Latch down Plug 5½	EA	1		400 00
F 1251	Auto Fill	EA	1		360 00
E 1651	Turbolizer	EA	7		770 00
E 1901	Basket	EA	1		290 00
C 104	KCL Sub	GAL	6		210 00
C 151	mud-flush	GAL	500		430 00
100	Pickup mi	mi	35		148 75
101	Heavy Equip mi	mi	70		490 00
113	Bulk Delivery	TM	414		646 80
E 205	Depth charge 4001-5000	EA	1		2,520 00
E 240	Blending - mixing	SK	250		350 00
F 504	Plug - Container Started	EA	1		250 00
003	Service Supervisor	DA	1		175 00
				SUB TOTAL	11,107 40

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON $	DLS
MATERIALS	%TAX ON $	
	TOTAL	

Thank you

SERVICE REPRESENTATIVE Robert Sullivan

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

JD LITHO - Abilene TX

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Charles N. Griffin**

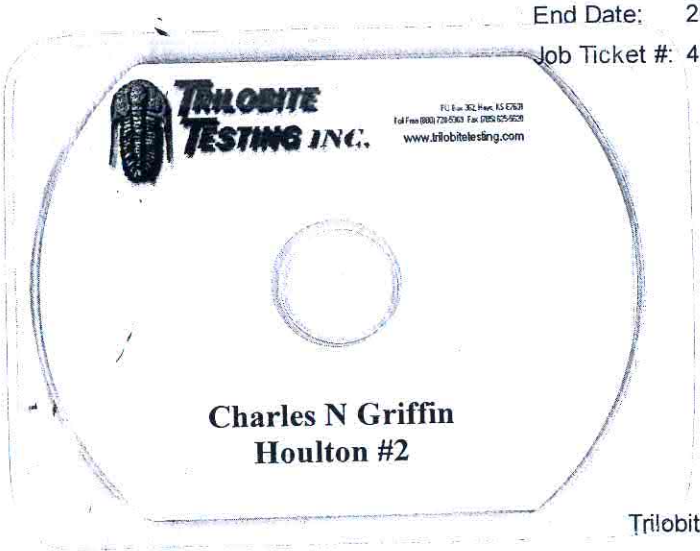
PO Box 347
Pratt, KS 67124-0347

ATTN: Bruce Reed

Houlton #2

9-32s-12w Barber, KS

Start Date: 2012.12.12 @ 08:47:56
End Date: 2012.12.12 @ 18:16:41
Job Ticket #: 49709 DST #: 1



Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.12.13 @ 16:31:12

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

Charles N. Griffin

PO Box 347
Pratt, KS 67124-0347

ATTN: Bruce Reed

9-32s-12w Barber, KS

Houlton #2

Job Ticket: 49709 **DST#: 1**

Test Start: 2012.12.12 @ 08:47:56

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:47:26
Time Test Ended: 18:16:41

Test Type: Conventional Bottom Hole (Initial)
Tester: Ryan Reynolds
Unit No: 48

Interval: 4506.00 ft (KB) To 4535.00 ft (KB) (TVD)
Total Depth: 4535.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

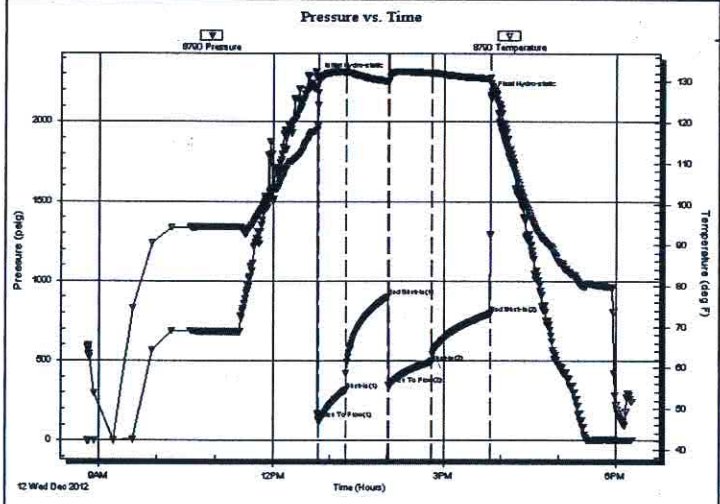
Reference Elevations: 1479.00 ft (KB)
1469.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8790 **Inside**

Press@RunDepth: 491.18 psig @ 4507.00 ft (KB)
Start Date: 2012.12.12 End Date: 2012.12.12
Start Time: 08:48:01 End Time: 18:16:41

Capacity: 8000.00 psig
Last Calib.: 2012.12.12
Time On Btm: 2012.12.12 @ 12:46:26
Time Off Btm: 2012.12.12 @ 15:49:11

TEST COMMENT: IF: Strong blow . BOB 2 min. No GTS.
ISI: Weak blow . 1/4" - 2"
FF: Strong blow . BOB 5 min. No GTS.
FSI: Weak blow . 1/4" - 1 1/2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2283.36	118.16	Initial Hydro-static
1	135.37	124.27	Open To Flow (1)
30	317.16	132.31	Shut-In(1)
75	902.32	130.15	End Shut-In(1)
75	349.58	129.84	Open To Flow (2)
121	491.18	132.12	Shut-In(2)
183	796.62	130.77	End Shut-In(2)
183	2170.66	131.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1110.00	MW 10%mud, 90%w tr	15.57
120.00	SLI OCMW trc%oil, 30%mud, 70%w tr	1.68
20.00	OGCWM 3%oil, 7%gas, 40%w tr, 50%mu	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Charles N. Griffin

PO Box 347
Pratt, KS 67124-0347

ATTN: Bruce Reed

9-32s-12w Barber, KS

Houlton #2

Job Ticket: 49709 **DST#: 1**

Test Start: 2012.12.12 @ 08:47:56

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:47:26
Time Test Ended: 18:16:41

Test Type: Conventional Bottom Hole (Initial)
Tester: Ryan Reynolds
Unit No: 48

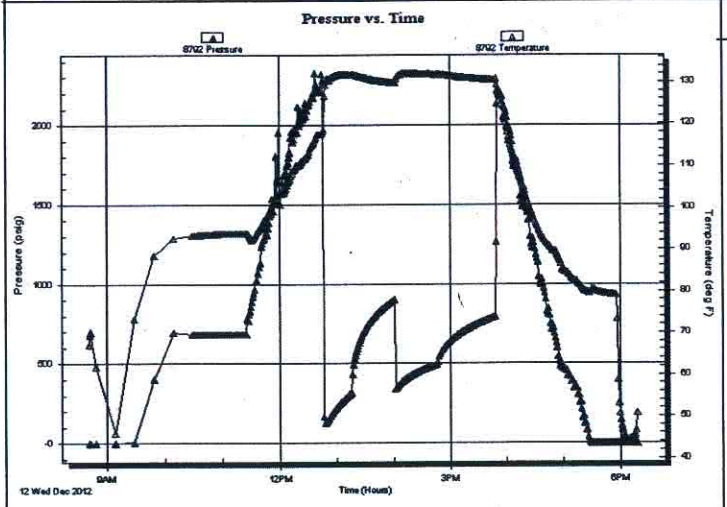
Interval: 4506.00 ft (KB) To 4535.00 ft (KB) (TVD)
Total Depth: 4535.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1479.00 ft (KB)
1469.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8792 **Outside**
Press@RunDepth: psig @ 4507.00 ft (KB)
Start Date: 2012.12.12 End Date: 2012.12.12
Start Time: 08:42:01 End Time: 18:17:56

Capacity: 8000.00 psig
Last Calib.: 2012.12.12
Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Strong blow . BOB 2 min. No GTS.
ISI: Weak blow . 1/4" - 2"
FF: Strong blow . BOB 5 min. No GTS.
FSI: Weak blow . 1/4" - 1 1/2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1110.00	MW 10%mud, 90%w tr	15.57
120.00	SLI OCMW trc%oil, 30%mud, 70%w tr	1.68
20.00	OGCWM 3%oil, 7%gas, 40%w tr, 50%mu	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charles N. Griffin

PO Box 347
Pratt, KS 67124-0347

ATTN: Bruce Reed

9-32s-12w Barber, KS

Houlton #2

Job Ticket: 49709 **DST#: 1**

Test Start: 2012.12.12 @ 08:47:56

Tool Information

Drill Pipe:	Length:	4486.00 ft	Diameter:	3.80 inches	Volume:	62.93 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
					Total Volume:	62.93 bbl	

Drill Pipe Above KB:	6.00 ft
Depth to Top Packer:	4506.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	29.00 ft
Tool Length:	55.00 ft
Number of Packers:	2 Diameter: 6.50 inches

Tool Weight:	2400.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	75000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	60000.00 lb
Final	63000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4485.00		
Hydraulic tool	5.00			4490.00		
Jars	5.00			4495.00		
Safety Joint	2.00			4497.00		
Packer	5.00			4502.00	26.00	Bottom Of Top Packer
Packer	4.00			4506.00		
Stubb	1.00			4507.00		
Recorder	0.00	8790	Inside	4507.00		
Recorder	0.00	8792	Outside	4507.00		
Perforations	25.00			4532.00		
Bullnose	3.00			4535.00	29.00	Bottom Packers & Anchor
Total Tool Length:	**55.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Charles N. Griffin

PO Box 347
Pratt, KS 67124-0347

ATTN: Bruce Reed

9-32s-12w Barber, KS

Houlton #2

Job Ticket: 49709 **DST#: 1**

Test Start: 2012.12.12 @ 08:47:56

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	79000 ppm
Viscosity:	44.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.99 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	7800.00 ppm				
Filter Cake:	0.02 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1110.00	MW 10%mud, 90%w tr	15.570
120.00	SLI OCMW trc%oil, 30%mud, 70%w tr	1.683
20.00	OGCWM 3%oil, 7%gas, 40%w tr, 50%mud	0.281

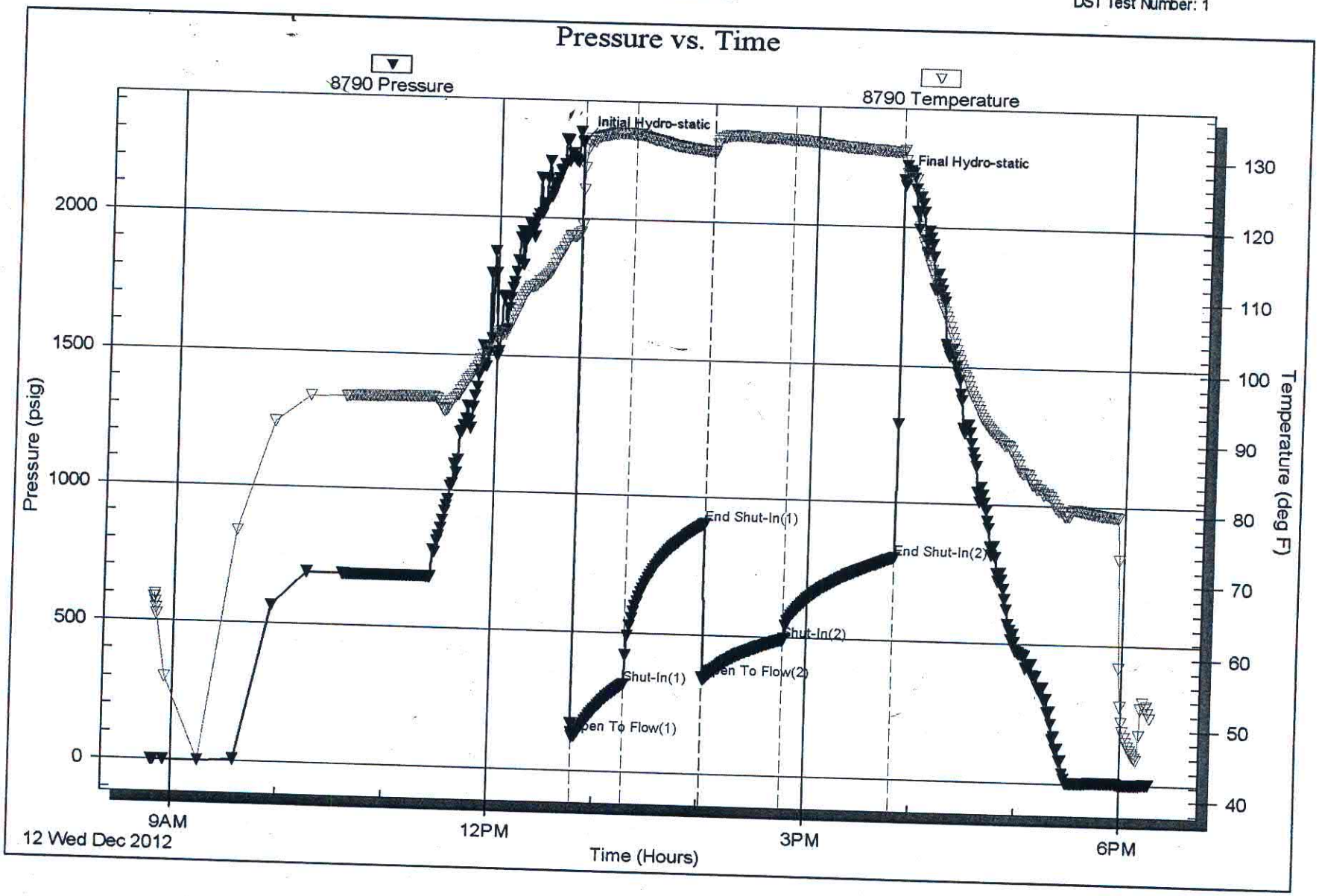
Total Length: 1250.00 ft Total Volume: 17.534 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

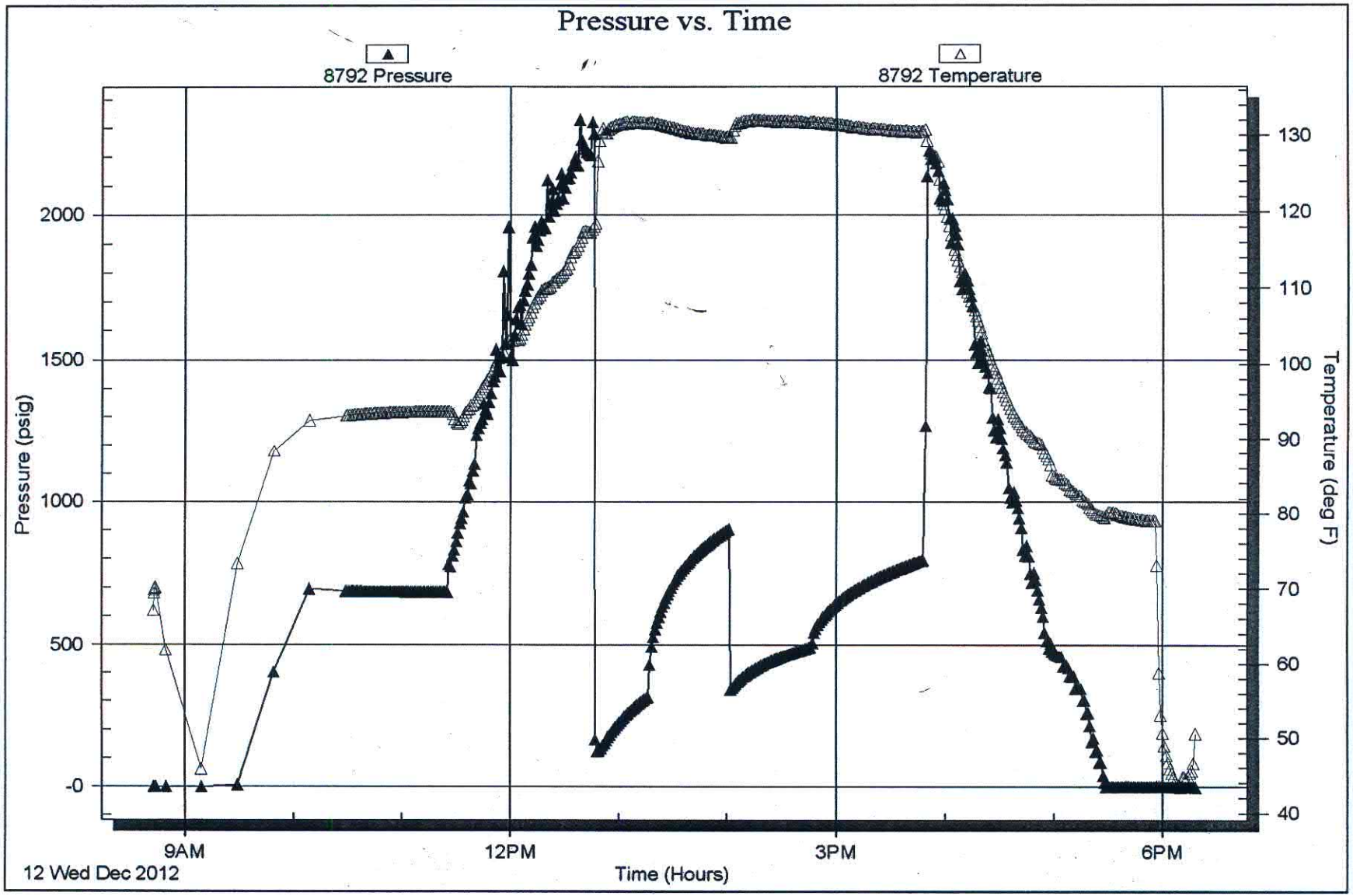
Recovery Comments:

Serial #: 8790 Inside Charles N. Griffin Houlton #2 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 49709 Printed: 2012.12.13 @ 16:31:16

Serial #: 8792 Outside Charles N. Griffin Houlton #2 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 49709 Printed: 2012.12.13 @ 16:31:16

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

4/10

Test Ticket

NO. 49709

Well Name & No. Houlton #2 Test No. 1 Date 12-12-12

Company Charles N. Griffin Elevation 1479 KB 1469 GL

Address P.O. Box 347 Pratt, KS 67124-0347

Co. Rep / Geo. Bruce Reed Rig Maverick 106

Location: Sec. 9 Twp. 32S. Rge. 12W. Co. Barber State KS

Interval Tested 4506-4535 Zone Tested Viola

Anchor Length 29' Drill Pipe Run 4486 Mud Wt. 9.3

Top Packer Depth 4501 Drill Collars Run Ø Vis 44

Bottom Packer Depth 4506 Wt. Pipe Run Ø WL 8.0

Total Depth 4535 Chlorides 7800 ppm System LCM 3#

Blow Description IF: Strong blow. BoB 2min. No GTS

ISI: Weak Blow. 1/4"-2"

FF: Strong blow. BoB 5min. No GTS

FSI: Weak blow. 1/4"-1 1/2"

Rec 20	Feet of OGCWM	7 %gas	3 %oil	40 %water	50 %mud
Rec 120	Feet of SLI OCMW	%gas	Trc %oil	70 %water	30 %mud
Rec 1110	Feet of MW	%gas	1 %oil	90 %water	10 %mud
Rec 200	Feet of GIP	100 %gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1450 BHT 131 Gravity N/A API RW .14 @ 49 °F Chlorides 79000 ppm

(A) Initial Hydrostatic	2283	☑ Test 1250	T-On Location 0815
(B) First Initial Flow	135	☑ Jars 250	T-Started 0848
(C) First Final Flow	317	☑ Safety Joint 75	T-Open 1247
(D) Initial Shut-In	902	☐ Circ Sub	T-Pulled 1550
(E) Second Initial Flow	350	☑ Hourly Standby (Test) (Pick Up Tool)	T-Out 1817
(F) Second Final Flow	491	☑ Mileage 78 + 78 241.80	Comments
(G) Final Shut-In	797	☐ Sampler	
(H) Final Hydrostatic	2171	☐ Straddle	☐ Ruined Shale Packer
		☐ Shale Packer	☐ Ruined Packer
Initial Open	30	☐ Extra Packer	☐ Extra Copies
Initial Shut-In	45	☐ Extra Recorder	Sub Total 0
Final Flow	45	☐ Day Standby	Total 1816.80
Final Shut-In	60	☐ Accessibility	MP/DST Disc't
		Sub Total 1816.80	

Approved By Bruce A. Reed Our Representative Ryan Reynolds