

Kansas Corporation Commission Oil & Gas Conservation Division

1112756

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
□ Oil □ WSW □ SWD □ SIOW	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Christ Management Dlan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	Dewatering metriod used.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
☐ ENHR Permit #:	Quarter Sec TwpS. R
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:				Lease I	Name: _			_ Well #:		
Sec Twp	S. R	East	West	County	":					
INSTRUCTIONS: Shitime tool open and clorecovery, and flow rate line Logs surveyed. A	sed, flowing and shues if gas to surface to	t-in pressures st, along with	s, whether so final chart(s	hut-in pres	sure read	ched static level,	hydrostatic press	sures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes	☐ No			og Formatio	n (Top), Depth ar	nd Datum	;	Sample
Samples Sent to Geol	ogical Survey	Yes	No		Nam	е		Тор	[Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy		Yes Yes Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	Ne	w Used	ion, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In		Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent additives
			ADDITIONAL	CEMENTII	NG / SQL	 EEZE RECORD				
Purpose:	Depth	Type of (# Sacks		LEZE RECORD	Type and I	Percent Additives		
Perforate Protect Casing	Top Bottom	71								
Plug Back TD Plug Off Zone										
Flug On Zone										
	PERFORATI	ON RECORD	- Bridge Plug	s Set/Type		Acid, Fra	cture, Shot, Cemen	t Saueeze Recor	d	
Shots Per Foot	Specify	Footage of Eac	h Interval Perf	forated			mount and Kind of Ma			Depth
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	_	roducing Meth	nod:	ıg 🗌	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		ħ.	METHOD OF	COMPLE	TION:		PRODUCTION	ON INTER	VAL:
Vented Sold		Оре	n Hole	Perf.	Dually	Comp. Cor	nmingled			
(If vented, Sub			or (Specify)		(Submit A	ACO-5) (Sub	mit ACO-4)			





LOCATION Euroka
FOREMAN STEWS NAMED

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

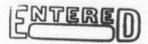
FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER#	6 WELI	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11.6.12		wood/2	Silis 17	-12	6	245	1.76	madgar
USTOMER					TRUCK#	DRIVER	TRUCK#	DRIVER
Figur	Petroleur	n		1	485	Alanm	TICOUCH T	Ditte
					667	ChrisB		
/33/	XX/on A	ISTATE	ZIP CODE	+	96/	CAINS		
		Ks	66761					
Pigua		HOLE SIZE_		HOLE DEPT	H - 36'	CASING SIZE & V	WEIGHT 7"	
OB TYPE 3	35'	DRILL PIPE		TUBING			OTHER	
	11			WATER gal	/sk	CEMENT LEFT In	CASING_5	
	,		- noi	MIV DOI		RATE		
	al Paris de Principal de La Maria de Carlos de Car	1		7 "Cas	ma. Bres	K Creulation	on W/Fr	esh
with 1 Surface	bbis Fre	5h wate	c. 5hu Com plet	T Weil	down	12, 2% (-0.	ReTURN	70
			Thon	K You				
ACCOUNT	QUANIT	Y or UNITS	D	ESCRIPTION	of SERVICES or F	RODUCT	UNIT PRICE	TOTAL
54015	1		PUMP CHAR	GE			835.40	8-25.00
2201								11 - 20
5406	40		MILEAGE				4,00	160.00
5406		<i>-</i>		A Ceme	nī		14.96	373.7
11045	25 s K	۲.	Class	A Como				373.79
11045	25 sk	<i>x</i>	Cacla	7%			14.95	373.75 34.7, 9.8
11045 1102 1108B	25 sk	<i>S</i>	Cacla				14.96	373.75 34.72 9.8 15.48
11045	25 5K	5	Class Caclo Gal Phono	2 2 % 2 % Seal %		ruck	14.96	373.75 34.7, 9.8 15.45
11045 1102 1198B 1107A	25 5K		Class Caclo Gal Phono	2 2 % 2 % Seal %	B	ruck	14.96	373.75 34.7, 9.8 15.45
11045 1102 1108 1107A	25 5K		Class Caclo Gal Phono	2 2 % 2 % Seal %	B	ruck	14.96 ,74 ,21 1.29	373.79 34.7 9.8 15.49 350.00
11045 1102 1108 1107A	25 5K		Class Caclo Gal Phono	2 2 % 2 % Seal %	B	7.3%	14.96 ,74 ,21 1.29 M/C	373.75 34.72 9.8

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

CONSOLIDATED OR West Services, LLC

AUTHORIZTION



LOCATION Euraka

FOREMAN STANA MIAN

PO Box 884, Chanute, KS 66720 FIELD TICKET & TREATMENT REPORT

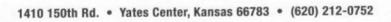
020-431-9210	or 800-467-8676	i	CEMEN	IT API	15-307-28	408	Access to the second
DATE	CUSTOMER#	WELL NAME & NUMB	SECTION	TOWNSHIP	RANGE	COUNTY	
11-8-12	4950	wood/6/11:5 = 17-	12	6	245	17E	Woodson
CUSTOMER	Patroleu	,		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS			485	Alan m		-
1331 X	Ytan Ad			479	merle		
CITY		STATE ZIP CODE //S 66761		452/1103	Jim		
REMARKS: 5. Up To 2: Spaces: Liash out	HT IT 7.486/s STY MSSTING K Tubing Mix 14 AT Pump Fine 1	DRILL PIPE SLURRY VOL DISPLACEMENT PSI 700° Circulate Gel a o 5 ts OWC Ce Lines Stuff a Pumping Press Good Cement	water galle * Gel x round ment ? Plugs	Well Fall Well Fall Displa	enuseal per	Pump 5/5k 5 7.466 1300#	T. Kig SHU Water Gut daw Is Frosh Shut

ACCOUNT TOTAL **UNIT PRICE DESCRIPTION of SERVICES or PRODUCT QUANITY or UNITS** CODE 03000 103000 PUMP CHARGE 5401 4.00 160.00 MILEAGE 5406 40 400.00 20400 Miss. Pump 245 5610 Celup halo .21 262.50 1250 \$ 111813 OWC COMENT 2632.00 18.80 1405KS 1126 Phenoseal 1 par/sk 180.60 1.39 140# 11074 390.21 Formileage Bulk Truck 1.34 7.28 5407A 392.00 32hrs Water Transport 112.00 5501C 82.50 1659/10 5000 gallans City Water 1123. 23%" Tup Rubber Plugs 56.00 28.00 4402 SubTaTal 5585.81 234.59 SALES TAX 238 **ESTIMATED** Ravin 3737 5820,40 TOTAL

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



LEIS OIL SERVICES





Operator License #: 30345	API #: 15-207-28408-00-00				
Operator: Piqua Petro, Inc.	Lease: Woods Ellis				
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 17-12				
Phone: 620-433-0099	Spud Date: 11-06-12				
Contractor License: 32079	Location: SE-NE-SE-SE of 6-24-17E				
T.D.: 1275 T.D. of Pipe: 1273	700 Feet From South				
Surface Pipe Size: 7" Depth: 35'	300 Feet From East				
Kind of Well: Oil	County: Woodson				

LOG

Thickness	Strata	From	То	Thickness	Strata	From	То
9	Soil & Clay	0	9	3	Shale	867	870
20	Sand & Gravel	9	29	1	Lime	870	871
73	Shale	29	102	9	Oil Sand	871	880
39	Lime	102	141	327	Shale	880	1207
38	Shale	141	179	21	Lime/Muck	1207	1228
107	Lime	179	286	2	Lime/Odor	1228	1230
74	Shale	286	360	9	Lime	1230	1239
63	Lime	360	423	4	Lime/Odor/Bleed	1239	1243
5	Shale	423	428	32	Lime/Shale	1243	1275
3	Black Shale	428	431				
2	Lime	431	433				A goodsteen
4	Shale	433	437				1000 Aurora / Aurora
43	Lime	437	480				
170	Shale	480	650				CO.
5	Lime	650	655				
16	Shale	655	671			The state of the s	
10	Lime	671	681				
59	Shale	681	740				
2	Lime	740	742				
5	Shale	742	747		T.D.	Name of the last	1275
13	Lime	747	760		T.D. of Pipe		1273
10	Shale	760	770				v.ocaneswo
4	Lime	770	774			1	
14	Shale	774	788			i	
9	Lime	788	797				
14	Shale	797	811			E- 13	
5	Lime	811	816				
50	Shale	816	866				
1	Lime	866	867		The state of the s		