



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1112798

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Number: 1001

Date: December 20, 2012

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
		Woods Ellis 18/19-12

Date	Description	Hours	Rate	Amount
12-12-12	drill pit	100.00	1.00	100.00
12-12-12	consolidated provided 9 bags for cementing	0.00	0.00	
12-14-12	Drilling for Woods Ellis 18-12	1,248.00	6.25	7,800.00
12-14-12	Mississippi Rig time	1.00	400.00	400.00
12-15-12	drill pit	100.00	1.00	100.00
12-15-12	cement for surface	9.00	12.60	113.40
12-18-12	Drilling for Woods Ellis 19-12	1,262.00	6.25	7,887.50
12-18-12	Mississippi Rig time	1.00	400.00	400.00
Total				\$16,800.90

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$16,800.90	\$0.00	\$0.00	\$0.00	\$16,800.90



CONSOLIDATED
Oil Well Services, LLC

ENTIRE D

TICKET NUMBER 38395
LOCATION Eureka
FOREMAN Steve Neal

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-18-12	4950	Wood/Ellis # 19-12				Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Pigua Petroleum			485	Alan M		
MAILING ADDRESS			611	Jemery A		
1331 Xylar Rd						
CITY	STATE	ZIP CODE				
Pigua	KS					

JOB TYPE Long string HOLE SIZE 5 3/8 HOLE DEPTH 1261' CASING SIZE & WEIGHT _____
 CASING DEPTH 1257' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2.25 DISPLACEMENT PSI 700 ^{Pump} 1200 ^{plus} RATE _____

REMARKS: Safety Meeting. Rig up to 2 3/8 Tubing. Pump 5 bbls water Break Circulation Pump 300* Gel Flush + 5 bbl water spacer. Mix 1455 sks owc cement w/ 1" phenoseal per/sk. Shut down washout pump & lines. stuff 2 plugs. Displace with 2.25 bbls Freshwater. Final pumping Pressure 700*. Bump Plug 1200* Shut well in 600*. Good cement return to surface 5 bbl to pit. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1126	1455 sks	OWC Cement	18.80	2736.00
1107A	145*	Phenoseal 1" per/sk	1.29	187.05
1118B	300*	Gel Flush	.21	63.00
5407A	7.54	Ten Mileage Bulk Truck	1.34	4104.14
4402	2	2 3/8 Top Rubber Plug	28.00	56.00
			Sub Total	4626.19
			7.3% SALES TAX	221.34
			ESTIMATED TOTAL	4847.53

Rawin 3737

050468

AUTHORIZATION *Adrian G* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



LEIS OIL SERVICES

1410 150th Rd. • Yates Center, Kansas 66783 • (620) 212-0752



Operator License #: 30345	API #: 15-207-28468-00-00
Operator: Piqua Petro, Inc.	Lease: Woods Ellis
Address: 1331 Xylan Rd, Piqua, KS. 66761	Well #: 19-12
Phone: 620-433-0099	Spud Date: 12-15-12 Completed: 12-18-12
Contractor License: 32079	Location: SE-SW-SE-SE of 6-24-17E
T.D. : 1262 T.D. of Pipe: 1257 Size: 2 7/8"	180 Feet From South
Surface Pipe Size: 7" Depth: 40'	830 Feet From East
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
44	Soil & Clay	0	44	37	Shale	823	860
51	Shale	44	95	1	Lime	860	861
31	Lime	95	126	7	Shale	861	868
48	Shale	126	174	10	Broken Oil Sand	868	878
104	Lime	174	278	305	Shale	878	1183
55	Shale	278	333	1	Coal	1183	1184
2	Lime	333	335	18	Sandy Shale	1184	1202
20	Shale	335	355	11	Lime	1202	1213
62	Lime	355	417	3	Lime/Oil/Odor	1213	1216
6	Shale	417	423	6	White Muck/ Lime	1216	1222
4	Black Shale	423	427	5	Lime/Oil/Odor	1222	1227
21	Lime	427	448	5	White Muck/Lime	1227	1232
4	Black Shale	448	452	29	Lime	1232	1262
18	Lime	452	470				
173	Shale	470	643				
6	Lime	643	649				
19	Shale	649	668				
10	Lime	668	678				
58	Shale	678	736				
22	Lime	736	758				
13	Shale	758	765		T.D.		1262
4	Lime	765	769		T.D. of Pipe		1257
16	Shale	769	785				
11	Lime	785	796				
12	Shale	796	808				
5	Lime	808	813				
3	Shale	813	816				
3	Lime	816	819				
4	Black Shale	819	823				