Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1106685

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	_ Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	_ Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	
Name:	(e.g. xx.xxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	
Purchaser:	_ County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW □ Gas □ D&A □ ENHR □ SIGW	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
OG GSW Temp. Abd. CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	
Well Name:	
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	
Plug Back Conv. to GSW Conv. to Produce	r (Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	_ Dewatering method used:
Dual Completion Permit #:	-
SWD Permit #:	
ENHR Permit #: GSW Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	- Quarter Sec TwpS. R East West
Spud Date or Recompletion DateDate Reached TDCompletion Date or Recompletion Date	Countv: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taker (Attach Additional		Yes No	L	og Formatio	on (Top), Depth and	d Datum	Sample
Samples Sent to Geo		Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c			on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives			
Protect Casing Plug Back TD							
Plug Off Zone							
Did you perform a hydrau	ulic fracturing treatment of	on this well?		Yes	No (If No, skip	o questions 2 an	d 3)
		raulic fracturing treatment ex		Yes		o question 3)	
Was the hydraulic fractur	ring treatment informatio	n submitted to the chemical o	lisclosure registry?	Yes	No (If No, fill o	out Page Three o	of the ACO-1)
			s Sot/Tuno	Acid Frag	stura Shot Comont	Saucozo Pocora	4

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				
TUBING RECORD:	Size:	Se	t At:	Packe	r At:	Liner F		No		
Date of First, Resumed	Production,	SWD or ENHR.	Producing Me	ethod:	ping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours		Oil Bbls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSITI	ON OF GAS			METHOD		TION:	_	PRODUCTION IN	TERVAL:	
Vented Solo (If vented, Su		d on Lease)	Open Hole	Perf.	Uually (Submit A	CO-5)	Commingled (Submit ACO-4)			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Overmyer 2-9
Doc ID	1106685

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic log

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Overmyer 2-9
Doc ID	1106685

Tops

Name	Тор	Datum
Heebner Shale	4369	(-1875)
Brown Limestone	4531	(-2037)
Lansing	4543	(-2049)
Stark Shale	4865	(-2371)
Base Kansas City	4980	(-2496)
Pawnee	5073	(-2579)
Cherokee Shale	5122	(-2628)
Base of Penn	5216	(-2722)
Mississippian	5237	(-2743)
RTD - LTD	5450	(-2956)

QUALITY WELL SERVICE, INC. Federal Tax 1.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

5494

Office / Fa	x 620-6	672-36	63				Rich's C Brady's C	ell 620-7 ell 620-7		
Date 9-6-12			Range 22		County	State		On Location		Finish 2 ' 30
Lease Over muar	- Iv	Vell No.	2-9	Locati	on Kine	5 dawn	3 East	1/2 N	wes	finto
Contractor Duke	1				Owner					
Type Job Sonduc	tor		194-18		To Quality W	lell Service, Ir	nc. d to rent cem	entina eaulo	ment a	nd furnish
Hole Size 17/2		T.D.	251		cementer ar	nd helper to a	ssist owner o	r contractor	to do v	vork as listed.
Cog. 13 3/8		Depth	252		Charge L	lincent	0:1			
Tbg. Size		Depth			Street					
Tool		Depth			City		St	ate		
Cement Left in Csg.		Shoe J	oint		The above w	as done to sati	staction and su	pervision of ov	vnerage	ent or contractor.
Meas Line		Displac	. 35.5	в.,	Cement Am	ount Ordered	2005×	com	ion	29/0 60
	EQUIP	MENT			30/000	: 14 c.	F.			
Pumptrk 6 No.	Day			1.1152	Common 🏅	200				
Bulktrk 9 No.	Mi	Ze			Poz. Mix					
Bulktrk No.					Gel. 4					
Pickup No					Calcium 7					
	ERVICES	& REMA	RKS		Hulls				L	
Rat Hole					Sait					
Mouse Hole					Flowseal	50				
Centralizers			2		Kol-Seal					
Baskets					Mud CLR 46	3				
D/V or Port Collar					CFL-117 or	CD110 CAF	38			
Man lest	s 13	3/8.			Sand					
		2			Handling 💪	211				
Established C	irrolo	fait	with M	lud.	Mileage 🥑	50		70		
Pump.							EQUIPMENT	N 14		
,p.		ć		- 194	Guide Shoe			-		
Mixed and	nela	mad 7	OD er		Centralizer					
Common 2%	5 gel	39/0	cc 14C	F.	Baskets					
Common 2% Displaced w	in	35.5	bble h	120	AFU Inserts					
		- 14 G			Float Shoe					
coment dia	1 112	calat	he	12-12-12-12-12-12-12-12-12-12-12-12-12-1	Latch Down					
		LUIG	· ·					W		
		4217			Pumptrk Ch	arge Sur F	ha			
					Mileage 5		MAN 1375			
			1. 1. 1.						Тах	1
	4 S			**	1			Disco	unt	
Signature Mile	A.S.	1.			1	* *		Total Chai	ge	
orginations / JACKer C	107	1			1				_	Taylor Printing, Inc.

5:23 BW 21/82/60

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

5495

Office / Fax 620-672-3663

7

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

Date 9-6-12	Sec. Twp. 29	Range 22	For	ounty	State Ks	On L	ocation	Finish 9:00pm		
Lease Dec meyel	Well No.	2-9	Locatio	n						
Contractor Duke 1				Owner		100	11			
Type Job Surface				To Quality We You are here	ell Service, Inc.	rent cementin	a equipmen	t and furnish		
Hole Size 12/14	T.D.	662		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Csg. 85/9	Depth	6.64	15.03	Charge Uni	nomt oil	/				
Tbg. Size	Depth			Street	•					
Tool	Depth	 		City		State				
Coment Left in Csg.	6832	Bint 17.0	0	The above wa	s done to satisfac	tion and supervis	ion of owner	agent or contractor.		
Meas Line	Displa		1	Cement Amo	ount Ordered 2	20.5x 65	135 6	% Gel		
	QUIPMENT			3%cc	14 C.F.	1005x 10	mmon .	2% Ge / 3% occ		
Pumptrk 6 No.	Dare			Common 2						
Bulktrk 9 No.	Derek			Poz. Mix	35					
Bulktrk 5 No.	Mike	-		Gel. 14						
Pickup No.				Calcium	24					
	VICES & REM	ARKS		Hulis						
Ret Hole				Salt	110.00					
Mouse Hole				Flowseal 82.50						
Centralizers				Kol-Seal						
Baskets				Mud CLR 48						
D/V or Port Collar				CFL-117 or CD110 CAF 38						
				Sand		312				
Ran 16 jts 8.	5/0 050			Handling	346			• .		
	11	•		Mileage	- to 51	>				
Established circu	lation 1	iff Mod	Rma		FLOAT EQ					
ANADINAVO (II CO	141.010 20	The Prove	15.00	Guide Shoe						
Removed 220 st	16/25	lo % loel	/	Centralizer						
3% CC 14 C.F.				Baskets						
3% cc 1/4 c.F.		<u>vinnyn</u>	21091	AFU Inserts						
5000 11011	l			Float Shoe						
				Latch Down						
Co to int	to the	cu la			848 W	ooder Plu	a			
Cement circula	are jo	J(K HAL C	· · · · · · · · · · · · · · · · · · ·		85/0 h	Ale Plate				
				Pumptrk Cha	inge Surfac					
					50	ç				
				INNEAGE	20		Tax			
							Discount			
x white	00					ः •	tal Charge			
X Signature-Mille He	quy					10	tai Unatye	Taylor Prinking, Inc.		

ALLIED OIL & GAS SERVICES, LLC 053888 Federal Tax I.D.# 20-5975804 REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 Medicine hours TWP. 295 RANGE JOB FINISH SEC CALLED OUT ONLOCATION JOB START DATE 09-17-12 STATE COUNTY LEASE OU CICHUR WELL # 2-9 LOCATION King down AS. 2E. U.N. Wint Fond OLD OR NEW (Circle one) 10070 Duke CONTRACTOR Vincent OWNER TYPE OF JOB Production 5450 HOLE SIZE 778 CEMENT T.D. AMOUNT ORDERED 505×60: CASING SIZE 6 DEPTH 5434 TUBING SIZE 1755x class A ASC+ St Ke 1607.7% gas Black & Defean DEPTH DRILL PIPE DEPTH ASF & 9gals Chyno COMMON 30 -X + TOOL DEPTH PRES. MAX / 200 # 37. O MINIMUM 187.00 MEAS, LINE 20 SHOE JOINT 22, 23 POZMIX SX 5 @__ CEMENT LEFT IN CSG. 20 GEL @ PERFS. CHLORIDE 0 3657.50 DISPLACEMENT & B615 29. KCL Water @20.90 @.98 6 A\$C 175 SX @_ 857.50 EQUIPMENT oseal 1554.52 10 @ <u>18.90</u> @ <u>18.00</u> 101.15 1-160 Gas Block 2070 CEMENTER DEFE PUMP TRUCK @ 9.80 235.20 24 Detoamer #548-545 HELPER H. Pipen 1 1.39 ASE 500 Gals 10- 9 Gals @_ 695-00 BULK TRUCK @ 34.40 309.60 25 CLAPIO DRIVER B. BOOK #381-250 Q BULK TRUCK œ DRIVER ij 102.48 620.00 HANDLING_ 250 2,60 1575.32 MILEAGE 60 **REMARKS:** TOTAL 10943-27 605.12 Sec Job 109 12296 SERVICE Bump Plug Did 5434 DEPTH OF JOB Float Did Ho PUMP TRUCK CHARGE 3,099.25 EXTRA FOOTAGE G THX 50 @ 7.70 385.00 MILEAGE 275-00 MANIFOLD hendrental @ 220.00 4,40 Light Vehicle 50 @ @ CHARGETO: Vinceni TOTAL 3979.25 STREET _ CITY____ STATE ZIP PLUG & FLOAT EOUIPMENT -Guide Shoe 0 - AFU West Ø \$6.18 6- contrafizers 37.0 To: Allied Oil & Gas Services, LLC. - TRP @ 83.07 83.0 You are hereby requested to rent cementing equipment 0 and furnish cementer and helper(s) to assist owner or TOTAL 828.48 contractor to do work as is listed. The above work was 869.07 done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any)_ TERMS AND CONDITIONS" listed on the reverse side. 1710432 51.00 TOTAL CHARGES. 3420. 817 Alen-PRINTED NAME ERIK HAGANS DISCOUNT_20% PAID IN 30 DAYS ,520.80-136.53.50 SIGNATURE

(Or)	RILOBITE	DRILL STEM TE	ST	REP	ORT				
E AL		Vincent Oil Corp.	9-2	9s-22w	Ford	Ks.			
翻	ESTING , INC.	155 N.Market,Ste.700			Ov	ermyer	#2-9		
		Wichita Ks.67202			Job	Ticket: 4	9606	DST	#: 1
		ATTN: Ken LeBlanc			Tes	t Start: 20	012.09	.15 @ 04:33:2	2
GENERAL I	NFORMATION:								
Formation: Deviated: Time Tool Oper Time Test Ende		ft (KB)			Tes	ster:		ntional Bottom Pevoteaux	Hole (Initial)
Interval: Total Depth: Hole Diameter:	5246.00 ft (KB) To 52 5270.00 ft (KB) (TV 7.88 inchesHole				Ref	erence El	evatior to GR/0	2482.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8 Press@RunDe Start Date: Start Time: TEST COMI	pth: 1365.34 psig 2012.09.15 04:33:27	End Date: End Time: TS in 80 secs.(see gas flow re		012.09.15 12:28:21	Capacity Last Cali Time On Time Off	ib.: Btm:		8000. 2012.09. 99.15 @ 07:00: 99.15 @ 10:25:	22
	FF:Strong blow . FSI:Weak blow . ' Pressure vs. T	-	-	Time	Pressure	RESSUF	-	JMMARY	
2000		- 12 - 12	5	(Min.) 0 3 30	(psig) 2593.51 1282.91 1368.93	(deg F) 115.13 115.64 120.33	Oper Shut	Hydro-static To Flow (1) -In(1)	
1500			Temp	91 92	1660.36 1317.70			Shut-In(1) า To Flow (2)	
-			rature	106	1365.34	120.06	Shut	-ln(2)	
1000 1000 000 0 5 Sat Sep 2012	6AM 6AM THE (Hours)		ġŊ	204 206	1660.55 2555.79	122.73 121.97		Shut-In(2) Hydro-static	
	Recovery				ļ	Ga	l Is Rat	es	
Length (ft)	Description	Volume (bbl)				Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
4.00	OCWM 11%o 25%w 64%	5m 0.06		First Gas	s Rate		1.00	233.00	7112.46
				Last Gas			1.00	319.00	9584.85
				Max. Ga	s Rate		1.00	319.00	9584.85
		 							

(Or)		DRILL STEM T	EST	REP	ORT				
	RILOBITE	Vincent Oil Corp.			9-29	9s-22w	Ford	Ks.	
	ESTING , INC.	155 N.Market,Ste.700			Ove	ermyer	#2-9		
		Wichita Ks.67202			Job	Ticket: 4	9606	DST	#:1
		ATTN: Ken LeBlanc			Test	Start: 2	012.09	.15 @ 04:33:2	2
GENERAL	NFORMATION:								
Formation: Deviated: Time Tool Ope Time Test Ende		ft (KB)			Test Test Unit	ter:		ntional Bottom Pevoteaux	Hole (Initial)
Interval: Total Depth: Hole Diameter:	5246.00 ft (KB) To 52 5270.00 ft (KB) (TV 7.88 inchesHole				Refe	erence E KB	levation to GR/0	2482.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8	370 Inside								
Press@RunDe	epth: psig 2012.09.15		004	2 00 45	Capacity:				00 psig
Start Date: Start Time:	2012.09.15 04:28:54	End Date: End Time:		2.09.15 2:22:48	Last Calit Time On I			2012.09.	15
					Time Off	Btm:			
	FSI:Weak blow . Pressure vs. I	-		Time				JMMARY	
2200 2000 2000 1600 2000 1000 200 1000 1000 105 Sat Sep 2012			125 110 111 100 100 80 80 80 80 75 70 85	Ime (Min.)	Pressure (psig)	Temp (deg F)			
	Recovery					Ga	as Rat	es	
Length (ft)	Description	Volume (bbl)	┆║			Choke	(inches)	Pressure (psig)	Gas Rate (Mcf/d)
4.00	OCWM 11%o 25%w 64%	6m 0.06	╎╎	First Ga			1.00	233.00	7112.46
			┥╽┝	Last Gas Rate 1.00 319.00 Max. Gas Rate 1.00 319.00		9584.85 9584.85			
				iviax. Ga		ļ	1.00	319.00	9304.00
			↓						
Tuilebite Te		Def. No. 40000					. 2012		

🖓 🎝 👔 RILO	OBITE STING , INC	DRILL STEM TEST REPORT						
		Vincent	Vincent Oil Corp.		9-29s-22w	9-29s-22w Ford Ks.		
	ESTING, INC.			Overmyer	#2-9			
		Wichita	Ks.67202		Job Ticket: 49606 DST#:1		DST#:1	
		ATTN: Ken LeBlanc		Test Start: 2012.09.15 @ 04:33:22				
Iud and Cushion	Information							
<i>I</i> ud Type: Gel Chem			Cushion Type:			Oil A PI:	deg AP	
	00 lb/gal		Cushion Length:			Water Salinity:	10400 ppm	
	00 sec/qt		Cushion Volume:		bbl			
	99 in ³		Gas Cushion Type:					
alinity: 10400.	00 ohm.m 00 ppm 20 inches		Gas Cushion Pressure	<u>):</u>	psig			
ecovery Informat	ion							
	r		Recovery Table		1	-		
	Lengt ft	th	Description		Volume bbl			
		4.00	OCWM 11%o 25%w 64%m		0.056			
	Total Length:		00 ft Total Volume:	0.056 bbl		4		
					Carial #	- aug. 4		
	Num Fluid Samp Laboratory Nam		Num Gas Bombs: way Laboratory Locatio	1 n: Liboral KS	Serial #:	gp-1		
	Recovery Com							
		normo.						
	Recovery com	lionto.						
	Necovery com	iono.						
		ione.						
		ione.						
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		ione.						
		ione.						



DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.

155 N.Market,Ste.700 Wichita Ks.67202

ATTN: Ken LeBlanc

9-29s-22w Ford Ks.

Overmyer#2-9

 Job Ticket:
 49606
 DST#:1

 Test Start:
 2012.09.15 @ 04:33:22

Gas Rates Information

Temperature:	59 (deg F)
Relative Density:	0.65
Z Factor:	0.8

RILOBITE ESTING , INC.

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	1.00	233.00	7112.46
1	20	1.00	255.00	7744.93
1	30	1.00	259.00	7859.93
2	10	1.00	248.00	7543.69
2	15	1.00	319.00	9584.85

Printed: 2012.09.15 @ 14:07:15

່ ບັ 60

70

80

. 00

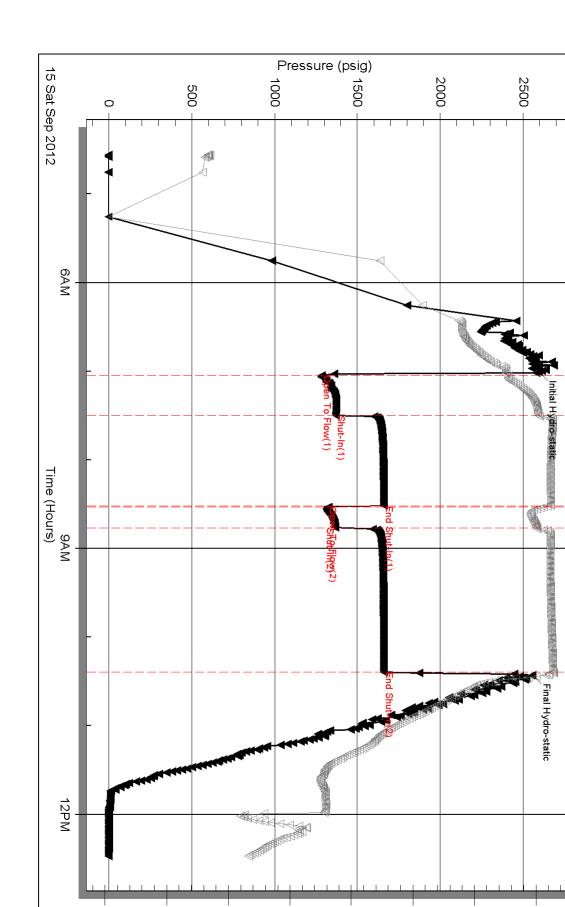
Temperature (deg F)

100

110

Ref. No: 49606

Trilobite Testing, Inc



Serial #: 8352 Outside Vincent Oil Corp.

8352 Pressure

Overmyer#2-9

Pressure vs. Time

8352 Temperature

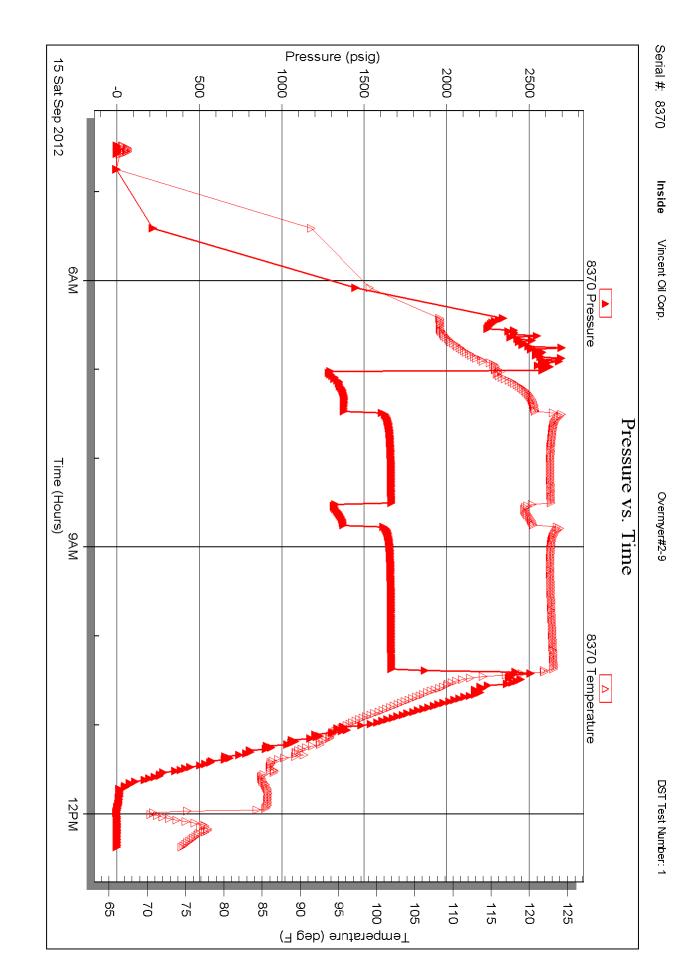
120

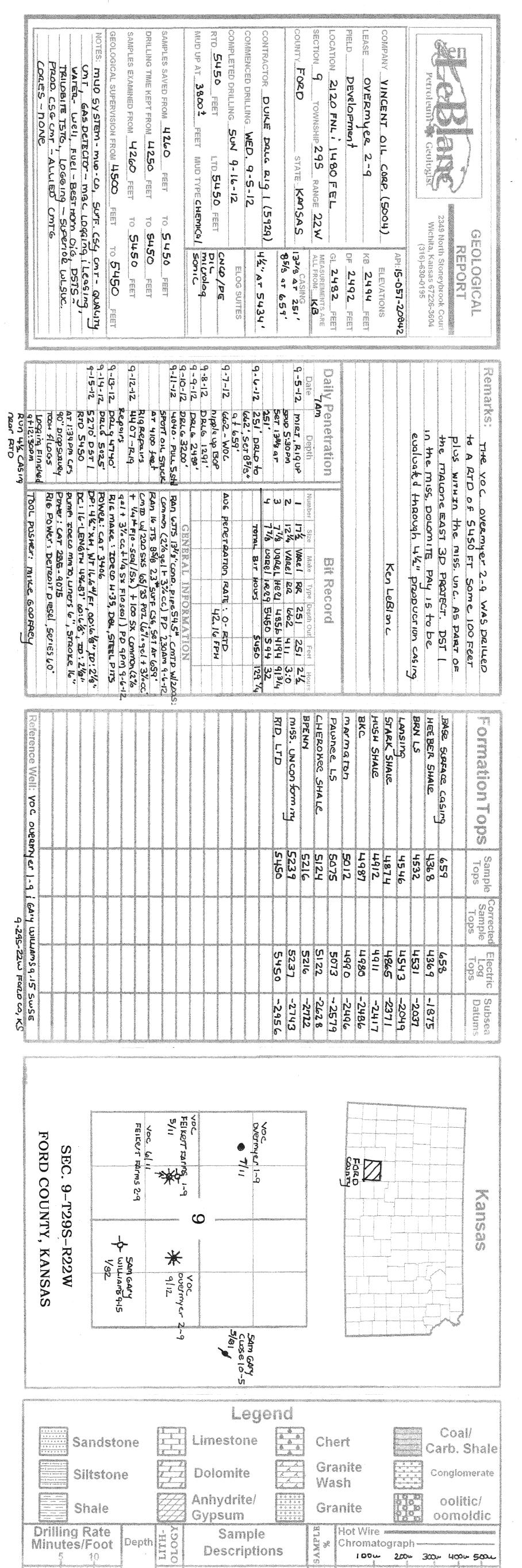
DST Test Number: 1

Printed: 2012.09.15 @ 14:07:15

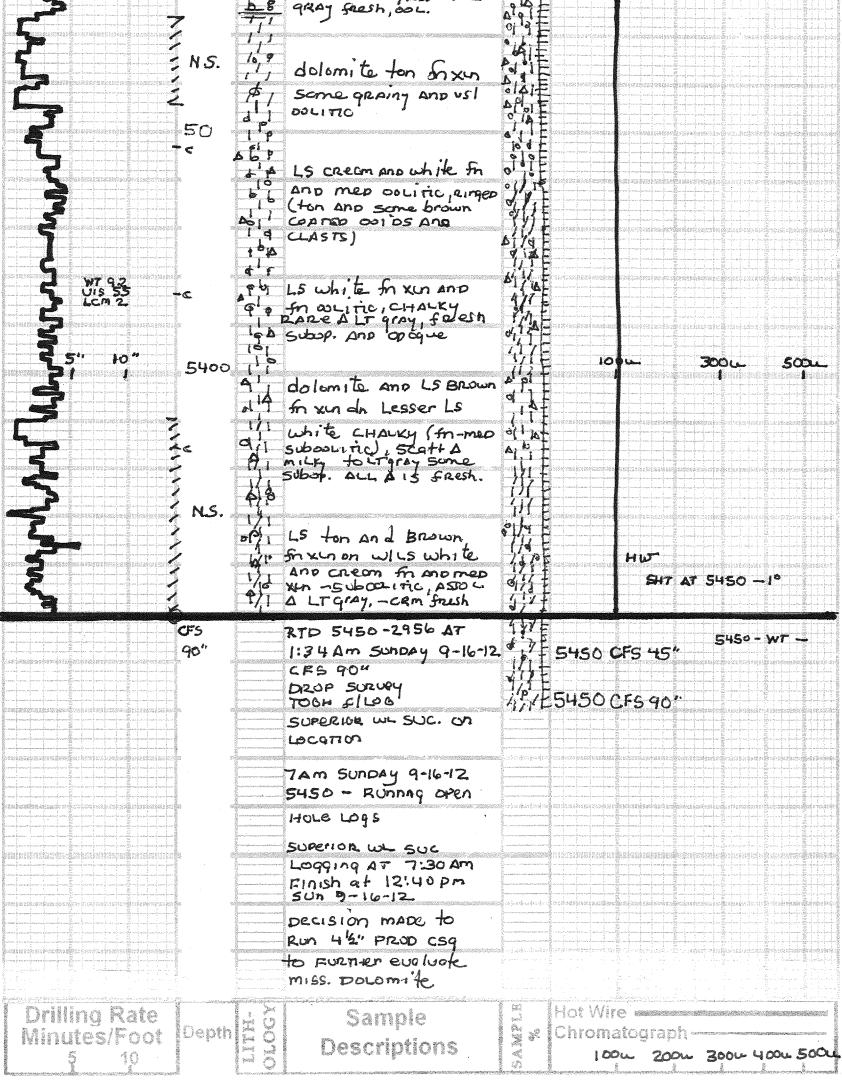
Ref. No: 49606

Trilobite Testing, Inc





Minutes/Foot	oth Had Descriptions	S & Chromatograph 100 - 200 - 300 - 400 - 500 -
	O-LIRCULATE FOR SAMPLES C-DIZILL PIPE CONNECTIONS	DISPLACE MUD SYSTEM &T - 3800FEET 1291- WT 9.6, VIS 29 WL NC, CHL 95000 LOM 44
	$SHT - 251 - 314^{\circ}$ $662 - 1^{\circ}$ $1135 - 1^{\circ}$	3338 - NT 28, UIS 29 <u>WL NC</u> , CHL 96000
ONE (1) FOOT ONE (1) FOOT DRIUL AT 42507	2172 - 3/4' 2674 - 10 DRLG W/BIT 3 77/8 VAREL	
5 10 2 4 2 5	He 21 in AT 662' JETS	100 L. SOCL. In the formation of the for
	ALT gray, fresh, op que.	AT 4040 PULLED 55TANOS OLAI D'ARE PIQ REPORTS ISI SPOT PLEASE (PUDE D'M') SYSTEM, PULLED FREE
	19 LS ton and cream to via	
	of dr, fossilit in ptto of 1 suboulitic	
цзс 	and the second	
	of pools ton fin and med kin SJ: to occurric occurric colos	
	sholes gray, d'Egray	
	sholes Bur, corb.	
50 	A LS CREAM AND ton fn A Xin dn Some cholky Rare A MILKY to Lt gray, fresh op course, opurtic	
INTERNET	AI SHALES GIAY	
	LS CREEDE for XUS de Some Weren Heren and CHALKY	
таканаларыналарыналарын (токолто)	Shales gray. green	
4 44(5)	WITH CHALKY LS N.S.	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2
	shales green, dk gray gray. green, soft, cloyeys	
	sheles green, dk gray, gray - green, Soft, cizyey	
	LS CREAM-ton the Xun	
	shales green, d Kg/ean	
	d of LS CREAM And fon th	
	Tor And med countil, Done 1 Tor And med country, Done 1 Primed wildle ones ob comologic inpt. Lesserls of comologic inpt. Lesserls of comologic inpt. Lesserls	
	o Shales green, dk. green.	Geologiston HW 600
	gray - green wi some marcon - reddish Ben	A Shut Down over to Lease crupe
	Shales gray- green, dk Gray, Dome SDET AND Siety	
	1 LS CRM FN XLS dn	
	Shales dkgray	Due je oiu in tote muo system
	Le Le citmand ton Thand	
	Jel LS ORM AND ton fn J. AND MED XLA, Dome J. P Subool, ric	
N.S	5 + A LES Gray G G LS fon-brown med & Ch O G E GUOI LS BEN MED AND C	
	BLK AND DIE GRAY COATED	
	I LS TON Frixun dn Shales gray-green, green	
	of LS WITTE AND CREAM To fn AND MED XUN AND Of ODLIVIC, Some pellets	
	LEACIER &	
	LS crom and white the Xun on some chalk, LALED FOURD LS ton	
	LA LED Equal LS ton THE to BIZN the KUNDA SCATT CHALK THRO-OUT THE	
	SHALES gray LS CREON AND for fr	
	TT XLN DN GRADES to Chalky TT SHALES GRAY	
	0 Pa LS BIZN AND Gray frixin a dn, lesser LS white ; cm fn-mep OOLITIC	
N.S	5. OII - IO - IO - LS WHITE EN AND MED	
	A LA XUN- SUBOOLITIC, VERY OILD CHALKY LS THEO-OUT GID SPARSE D ton-UT GRY Hel fresh Dubop., Sharp.	
	shales any	
	1 LS cream frixindr. 1 1 Viery fri occitic, some 1 subtres Shales gray, dkgray	
	11 LS CREAM-ton for Xun	
	5. dn, lesser Ls crm fn Subool.	MW H799-W732
	S. of a ASSIC. A LAGRAY, Friesh	
	or que, suichtly weotherd.	
	S. db LS tan and crm for and. db some med xin Pr, Some ald P Subool, Spiorse Amiliky to to Lt gray fresh, Subop	
	To LS CREOM AND TON MED	
B (PENNIS) / N.S	a wy is seen in xinda,	
ВІТТКІР ЧКСБ стсн.30° (ВТ	A Some A mility - UT gray A Fresh, shap! LS BROWN EN WYON	PIPE STRAPAT
STARKSHALE.	LSTAN FN XUN DN = Sholes gray	151 Long to BOARD
	ALS TAN-BEN FN KUN DN. AL RATE A LT GRAY FRESH, 12 Subcroque, countic	
	DAT LS CREOM AND ton	
	sholes BLK, carb.	
(HERTIA) N.S.	Ls campono white	
	The for Xun dr - for asuring, 1 CHALKY, Equel 15 ton BRN - M XUND	
	Joi Fr Xun - fr Dozitic LS White to LT Gray Joi Fr Xun - fr Dozitic LO Equel LS Brown fr	
	THE Equel LS Brown for XUNDON THE LS CRM- ton Anolesser	
	1 BROWN frixinden some	
	LS DK BROWN frixindn Shales gray, dK gray, gray-green	
5000 Te	I LS CREOM AND ton fn	
	Sholes gray	
	Lesser LS Brown frimed	
	A LS ton-brown And Lesser	
	di LS white and cream fn di Kin on grades to cholky is	
	-0, Some Subar inc 0	
(Pawnee) 7, , N.S.	Shales BLACK AND DK GRAY	5098-WT 9.15 WIS 59 WL 12.01 CHL 10,400
	1 And LT gray fresh op que. AL BLOCKY	
CFSG0	SHALES BLACK	
E CHEROKER Shale	A In ascitic CHALKY, RARE	
	shales dk gray. blk	
WI 93 - 50	I BROWN FN KUN Ph. CITALKY LS THRO-OUT SITALES DIG Gray-blk I LS ton the Kun dn to SUBDUITIC GRADES to CITALKY LS	
	The ston and BIRN For XLOCK.	
	5) - SOTA STAIN IN VIN COLITIC 1 6 2 Q, SOME DOG, SLIGHT OIL	
	LS CREM AND ten fn	
S S S S S S	9/4 J	
	ATTERACE DOLLS, RAREA	
CFS 60,	SHALES GREEN, LT GRAY to Bix Shales Green, dk gray, gry gra Some mus Tors gellow and Brown	A MARDON WASH TOHRU
	ADA A ton- crm fresh, BANDED I	HW B/PEN SECTION AND Upper Miss sections
Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z	delocate Brown for the	
	A fluorwer, FAINT ODDA, A Fluorwer, FAINT ODDA, A VIETY LT Sptd STAIN from LA	
10 CFS	191 STREOMING to NO CUT, 191 STREOMING to NO CUT, 191 SCATT & MIXED + MrU.DUT	Resycled HW-502
	ATT LS CREEM AND ton fn. All AND MED XLN AND dolomites Ton-BIZN fn XLN ON, VSI AT ALL SUCTOSIC, Sptd BLUE	TRIPEAS TRIPEAS TRIPEAS TRIPEAS TRIPEAS TRIPEAS TRIPEAS TRIPEAS
	Al 11 to CREED to for and	
NOB 3814 PP 1009 SP 1009 SP 1009	The LS CREOM - ton fn And g The mep is And med col. The some runged, one. CARSE SO The ton-brown LS CLASTS	
	<u>b</u> <u>b</u> <u>a</u> <u>a</u> <u>a</u> <u>a</u> <u>a</u> <u>a</u> <u>a</u> <u>a</u>	
	16.9 1 1 1 1	



DST 1) 5246 - 5270

(Mississippian Dolomite)

Times: 30-60-15-90

1st open: strong blow OBOB immediately, $GTS/12^{"}$

time	orfice	PSIG	volume
1.5" 10" 20" ++ 30" (bled off	1.0 inch 1.0 inch 1.0 inch 1/8 inch for 5 min w	233.0 255.0 259.0	Gas to Surface 7.745 MMCFG 7.745 MMCFG - Heavy Mist 7.860 MMCFG - Heavy Mist ck from 1" to 4.5" in bucket)

2nd open: strong blow OBOB immediately, gauging gas volume orfice PSIG

time

,	inactor descerptor to the second				an a	4/20/2140/0740/07/07/07/07/07/07/07/07/07/07/07/07/07			
	10"		1.0	inch	248.0	7.544	MMCFG	- Heavy	Mist
	15"			inch				- Heavy	
	(bled	off	for	5 min	weak blowba	ck from	a 1" to	5" in b	ucket)

++ - took gas sample - sent to Caraway Labs in Liberal, Kansas for analysis

** - DID NOT Flare gas - gas burned bright orange at hose in bucket (tester sampled the gas spray on the opposite side of pits - he obsevered a heavy oily odor and a salty taste)

> Rec: 4' Oil Cut Watery Mud (11% oil, 25% water, 64% mud) 4' Total Fluid - ALL IN DRILL PIPE

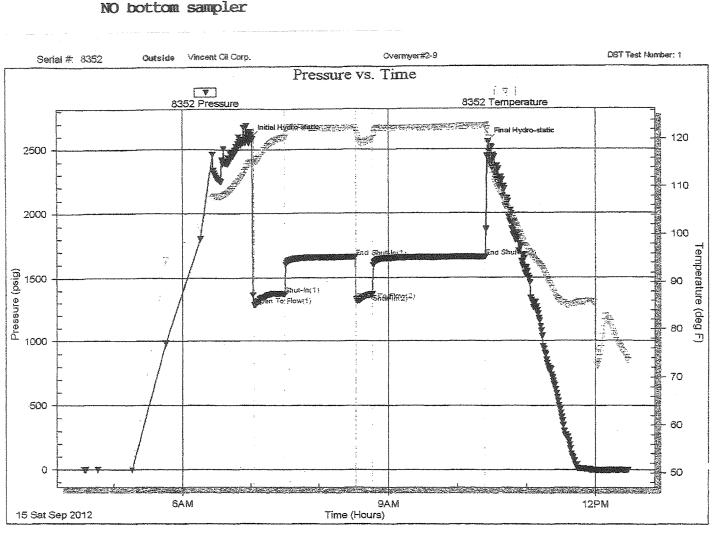
chlorides of mud system: 10,500 ppm ppm chlorides of formation water: ??? (unable to obtain a chloride of recovered water -

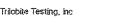
(Alpine Recorders)

tester indicated it DID NOT TASTE SALTY)

(appine newspace)					
IHYD:	2594				
IFP:	1283-1369	psig			
IBHP:		psig			
FFP:	1317-1365	psig			
FBHP:		psig			
FHYD:		psig			
TEMP:	123 degree	S			

Tester: Gary Pevoteaux: Trilobite Testing, Inc. Pratt Kansas District NOTE: Conventional DST (dual packers, safety joint, electronic recorders, jars)





DST 1 - CHART

HINES 2012/09.15 @ 12:34:22

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

January 03, 2013

M.L. Korphage Vincent Oil Corporation 155 N MARKET STE 700 WICHITA, KS 67202-1821

Re: ACO1 API 15-057-20842-00-00 Overmyer 2-9 SE/4 Sec.09-29S-22W Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, M.L. Korphage