



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1106777
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1106777

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 04, 2013

Randall L. Trimble
Trimble & Maclaskey Oil LLC
110 SOUTH ST
PO BOX 171
GRIDLEY, KS 66852

Re: ACO1
API 15-111-20456-00-00
Babinger 7
SW/4 Sec.24-21S-10E
Lyon County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Randall L. Trimble



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 Fax 620/431-0012

INVOICE

Invoice # 252952

Invoice Date: 09/18/2012 Terms:

Page 1

TRIMBLE & MACLASKEY OIL LLC
 BOX 171
 GRIDLEY KS 66852
 () -

BW

BABINGER #7
 37916
 24-21S-10E
 09-12-12
 KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	145.00	19.2000	2784.00
1110A	KOL SEAL (50# BAG)	725.00	.4600	333.50
1107A	PHENOSEAL (M) 40# BAG)	145.00	1.2900	187.05
1103	CAUSTIC SODA	100.00	1.6100	161.00
4104	CEMENT BASKET 5 1/2"	1.00	229.0000	229.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	1030.00	1030.00
445 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
WASH- WASH OR SWIVEL HEAD	1.00	100.00	100.00
667 MIN. BULK DELIVERY	1.00	350.00	350.00

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 Parts: 4580.55 Freight: .00 Tax: 334.37 AR 6514.92
 Labor: .00 Misc: .00 Total: 6514.92
 Sublt: .00 Supplies: .00 Change: .00
 =====

Signed _____ Date _____



ENTERED

TICKET NUMBER 37916
 LOCATION Eureka
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-111-20456

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-12-12	7842	Babinger # 7	24	215	10E	Lyon
CUSTOMER Trimble + Mackesey Oil LLC			Gulick Dr 19			
MAILING ADDRESS P.O. Box 171						
CITY Gridley	STATE KS	ZIP CODE 66652	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Dave		
			667	Chris B.		

JOB TYPE L/S 0 HOLE SIZE 7 7/8" HOLE DEPTH 2660' CASING SIZE & WEIGHT 5 1/2" neu
 CASING DEPTH 2660 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6" SLURRY VOL 41 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 63.4 DISPLACEMENT PSI 600 PSI 1000 Bump plug RATE _____

REMARKS: Safety meeting - Rig up to 5 1/2" casing w/ rotating head. Break circulation w/ 5 Bbl fresh water. Pump 100" caustic soda pre-flush w/ 12 Bbl water, 5 Bbl water spacer. Mixed 125 sks thickset cement w/ 5# Kol-seal/sk + 1# phenoxal/sk @ 13.6"/gal. Washout pump + lms, release latch down plug. Displace w/ 63.4 Bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1000 PSI. release pressure, float + plug held. Good circulation @ all times while cementing. Job complete. Rig down

Cent - #1, 2, 3, 5, 10, 15 basket in # 8 "Thank You"
Plugged rat hole w/ 20 sks

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	30	MILEAGE	4.00	120.00
1126A	145 sks	thickset cement	19.20	2784.00
1110A	725#	5# Kol-seal/sk	.46	333.50
1110A	145#	1# phenoxal/sk	1.29	187.05
1103	100"	caustic soda pre-flush	1.61	161.00
5407	7.98	con mileage bulk trk	m/c	350.00
4104	1	5 1/2" cement basket	229.00	229.00
4130	6	5 1/2" x 7 7/8" centralizers	48.00	288.00
4159	1	5 1/2" AFV Float Shoe	344.00	344.00
4454	1	5 1/2" latch down plug	254.00	254.00
5611	1	Rental on 5 1/2" rotating head	100.00	100.00
			Subtotal	6180.55
			SALES TAX	334.38
			ESTIMATED TOTAL	6514.92

Ravin 3737

052952

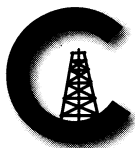
7.3%

AUTHORIZATION [Signature]

TITLE TP

DATE 9-12-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 252794

Invoice Date: 09/11/2012 Terms:

Page 1

TRIMBLE & MACLASKEY OIL LLC
BOX 171
GRIDLEY KS 66852
() -

JSW

BABINGER #7
37878
24-21S-10E
09-08-12
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	90.00	14.9500	1345.50
1102	CALCIUM CHLORIDE (50#)	255.00	.7400	188.70
1118B	PREMIUM GEL / BENTONITE	170.00	.2100	35.70
1107	FLO-SEAL (25#)	22.00	2.3500	51.70
	Description	Hours	Unit Price	Total
520	CEMENT PUMP (SURFACE)	1.00	825.00	825.00
520	EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
667	MIN. BULK DELIVERY	1.00	350.00	350.00

=====
Parts: 1621.60 Freight: .00 Tax: 118.38 AR 3034.98
Labor: .00 Misc: .00 Total: 3034.98
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 37878
LOCATION Eureka KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-111-20456

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-12	7842	Babinger #7	24	215	10E	Lyon
CUSTOMER Trimble & Madaskey oil llc			Gulick Drig			
MAILING ADDRESS P.O. Box 171						
CITY Gridley	STATE KS	ZIP CODE 66852				
TRUCK #						
DRIVER			TRUCK #		DRIVER	
520			Allen B			
667			Chris B			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 119 CASING SIZE & WEIGHT _____
 CASING DEPTH 119 K.B DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 6.6 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Rig up to 8 3/8" casing, Break circulation with 5 Bbl water, mited 90SKS Class "A" cement with 3% calcium, 2% gel & 1/4# Flocele/sk @ 145-15#/gal. Displace with 6.6 Bbl water & shut casing in. Good circulation @ all times, 7 Bbl slurry to pit. Job complete.

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	30	MILEAGE	4.00	120.00
11045	90SKS	Class "A" cement	14.95	1345.50
1102	255 #	Calcium @ 3%	.74	188.70
1118B	170 #	Gel @ 2%	.21	35.70
1107	22 #	Flocele @ 1/4#/sk	2.35	51.70
5407	4.23 Tons	Ton mileage bulk Truck	m/c	350.00
			Sub Total	2916.60
			SALES TAX 7.5%	118.38
			ESTIMATED TOTAL	3034.98

Revin 3737

000194

AUTHORIZATION M. J. [Signature]

TITLE TR

DATE 9-8-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.