

C	onfiden	tiality	/ Requested	:
	Yes	N	10	

#### Kansas Corporation Commission Oil & Gas Conservation Division

1106818

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			Sec	TwpS. R
Address 2:			Feet	from North / South Line of Section
City: Sta	ate: Zip	D:+	Feet	from East / West Line of Section
Contact Person:			Footages Calculated from Nea	arest Outside Section Corner:
Phone: ()			□ NE □ NW	□se □sw
CONTRACTOR: License #			GPS Location: Lat:	, Long:
Name:				. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 NAD27	
Purchaser:			County:	
Designate Type of Completion:			Lease Name:	Well #:
New Well Re-	Entry	Workover	Field Name:	
	_		Producing Formation:	
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW	Total Vertical Depth:	Plug Back Total Depth:
CM (Coal Bed Methane)	∐ GSW	Temp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Feet
Cathodic Other (Core	Evol etc.):		Multiple Stage Cementing Col	
If Workover/Re-entry: Old Well Infe				Feet
Operator:				nent circulated from:
'			, ,	w/sx cmt.
Well Name: Original Comp. Date:			loot doptii to.	
	_			
Deepening Re-perf. Plug Back	Conv. to EN	NHR	Drilling Fluid Management F (Data must be collected from the I	
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls
Dual Completion			Dewatering method used:	
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:
☐ ENHR	Permit #:		On and an Name	
GSW	Permit #:			
				License #:
Spud Date or Date Rea	ched TD	Completion Date or	QuarterSec	TwpS. R
Recompletion Date		Recompletion Date	County:	Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II Approved by: Date:								

Page Two



Operator Name:				_ Lease I	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov	
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)						Log Formation (Top), Depth and Datum			Sample	
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum	
Cores Taken Electric Log Run			es  No							
List All E. Logs Run:										
				RECORD	Ne					
	0: 11.1					ermediate, product		" 0 1	T 15	
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives	
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	Type of Cement # Sacks Used			Type and Percent Additives				
Perforate Protect Casing	Top Dottom									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)	
Does the volume of the t			-		-			skip question 3)		
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)	
Shots Per Foot			RD - Bridge Plug Each Interval Perl					Cement Squeeze Record ind of Material Used)  Depth		
						(* *			200	
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:				
		0017111				[	Yes N	o		
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity	
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!		
DISPOSITION Solo	ON OF GAS:  Used on Lease		N Open Hole	∥ETHOD OF Perf.			mmingled	PRODUCTION	ON INTERVAL:	
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)			

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	HITCH G 5
Doc ID	1106818

## All Electric Logs Run

DUAL SPACED NEUTRON SPECTRAL DENSITY
BOREHOLE SONIC ARRAY DELTA T
ANNULAR HOLE VOLUME
ARRAY COMPENSATED RESISTIVITY
CEMENT BOND

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	HITCH G 5
Doc ID	1106818

## Tops

Name	Тор	Datum
HEEBNER	4170	
LANSING	4317	
KANSAS CITY	4617	
MARMATON	4996	
CHEROKEE	5164	
MORROW	5586	
CHESTER	5825	
ST. GENEVIEVE	6233	
ST. LOUIS	6262	



#### FIELD SERVICE TICKET 1717 03759 A

	ENERGY PRESSURE PUMP	SERVICES Pho	one 620-624		i jana		DATE	TICKET NO		more to talk	
DATE OF 49/12 DISTRICT 19/17					NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:						
CUSTOMER OXA (154)					LEASE of	tch	Gi	5	en j	WELL NO.	8
ADDRESS		milisata ten situati			COUNTY	Selve	nel	STATE	14	1	inces Lynd
CITY		STATE			SERVICE C	REW PO	yce, E	Juan, E	Zu	Liago	of the
AUTHORIZED B	TUCK			n militario Geoglia inc	JOB TYPE:	240	2			An Derveson Use	diten
EQUIPMENT	# HRS	EQUIPMENT#	HRS	EQU	IIPMENT#	HRS	TRUCK CAL	LED	DATE	E AM TIN	50
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			HE HEND	OBET Y	a caradia i	A DOWNER	MILES FROM	M STATION TO	WELL	Letad apphyles	a bets
managan di makan da kara managan di makan	is contract without	the written consent of an of	ficer of Basic E	Energy Se	rvices LP.	A AMET		ER, OPERATOR, (		155	a bisir
ITEM/PRICE REF. NO.	M	ATERIAL, EQUIPMENT	AND SERVI	CES USI	ED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	IT
CLIOL	A-Con	Blend	g ale	120,3	I make ver	SK	345	13	95	4812	75
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CF 253	Coviele	Shot	,		17. 12.1ps	FINE	TAOPPUSN	791:51		Y Sec	N Bb
JF 1493	Flapper	Float Val	UP.		Comments	au6 e	4	CAPEX	463	11230 ESII	LDEC
CF 4405	Contra	Liter	tal Mod in		N 11 460 F	EA	EMENTS		-	2010	K_
+456	Busket	TO HAD POATE TO DECL	La Tarrett	1674		EA	(			# WSM /	-
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NE 504	109 C	ontainer				506			1 (2)	187	50
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		1,893						TC	IAL	materia ana	1

THE ABOVE MATERIAL AND SERVICE SERVICE ORDERED BY CUSTOMER AND RECEIVED BY REPRESENTATIV (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

ENER		ES	nes har har har har har har		
Customer	eral, Kansa	5	Lease No.		
Lease-	6		Well # 5	)	
Casing 45/4	Depth	805	County	enrard	
Job Type Serve	ad	Formation		Lega	
		Data		Per	
Casing size 45/4	3	Tubing Size			
Depth 14/0, 3	35	Depth		From	
Volume //2 /6	7	Volume		From	
Max Press 1500	Ó	Max Press		From	
Well Connection	C	Annulus Vol.	Annulus Vol.		
Plug Depth		Packer Depth		From	
Casin	g Tubing				

**Cement Report** Date C Service Receipt State scription ating Data **Cement Data** Lead 345 St A-Con nots/Ft To To Tail in 24 To To Service Log Bbls. Pumbed Rate Pressure Time Pressure Service Units Driver Names

Customer Representative

Station Manager

Taylor Printing, Inc.



### FIELD SERVICE TICKET 1717 03945

		NG & WIRELINE		noden co			DATE TICKET NO	en sens or nervox Energy Services- U Custom <del>er ordered</del>			
DATE OF 9-14-12 DISTRICT LIBERT 1717						NEW OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:					
CUSTOMER DXI USA					LEASE Pheonix "A" WELL NO. 1						
ADDRESS					COUNTY HOSKELL STATE KS						
CITY	nidell (Lance	STATE		H Philips	SERVICE CREW Kirty Ed Victor						
AUTHORIZED BY TH	AUTHORIZED BY TUCO Davis					JOBTYPE: Squiteze 2-42					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	IIPMENT#	HAS	TRUCK CALLED 9-14-12 DATE	AM TIME			
at 1537 tran filtre sametac	)	a bahamak ara ke satu	Mary arth of	0	1755	B so roter	ARRIVED AT JOB	AM 1245			
read to the property of the second	DO INGENIO	elgenell to tuess of else,	C30 X0	-	(1808	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	START OPERATION	AM PM			
a Unident that desertion and recommend	nue am tra	The Secretary of the	The State		9919	111	FINISH OPERATION	AM PM			
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gara orginamo o como como			ALL LANGUES		Lacron and an		A second of the	of a week as attended			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. QUANTITY **UNIT PRICE** \$ AMOUNT MATERIAL, EQUIPMENT AND SERVICES USED UNIT Premium 00 3600 00 367 MI 05 31500 CE240 BK 59280 E113 TM 4405 2160 00 MI 3 9 E100 111 EA 5003 Supervisor 131 AP LOCATION/DEPT D02 NON DO2 LEASE/WELL/FAC MAXIMO / WSM)# ELEMENT

PR	PO / BPA_ RINTED NA GNATURE:	ME	MITCH MCNEI			er permerer is			as a state the	land and a second	
engel as I. No.	UMEIVIIUAL		tify that these Services/Mater	rials have been received		2 griffman 1 griffman 1 griffman 1 griffman	and grant	SUB TO	DTAL	7,278	20
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			Table Towns					TO	OTAL	Parties	Higher (15)
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SERVICE REPRESENTATIVE FIELD SERVICE ORDER NO. THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONT



#### **Cement Report**

Customer Oxy 115A				Lease No.		Date 9	Date 9-14-12		
Lease Phoenix A			Well #		Service Receipt	Service Receipt			
Casing 5	7	Depth		County Ha	skell	State KS	itate KS		
Job Type Squeece Formation				Legal Description					
	·	Pipe D			Perforation	ng Data	Cement Data		
	5/2"17	#	Tubing Size 2 3/8		Shots	s/Ft	<b>Lead</b> 2005k		
Depth 5	430		Depth 5095		From 5340	To 61	Premium		
Volume			Volume		From 5403	To 5430			
Max Press			Max Press		From	То	Tail in		
Well Connec	ction		Annulus Vol.		From	То			
Plug Depth			Packer Depth		From	То			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate		Service Log			
1030					On Location	- Spot t	Rianp		
1245	500		6	2	Load Annulu	5	<b>3</b> /		
1247		2000			Pressure Tes	.+			
1248		800	42	2	Mix 2005k				
1311					Shut Down -	- Clean Lir	45		
1316		0	0	:7	Displace				
1333		100	14	. 7	Well Pressure	dup			
1342		800	21.5		Start Stag	ine			
1500		2000	23		Well Pressured up - Pressure held				
1515	200	2000-6	Ø		Release Press	are - No f	Flow Back		
1518	700		0	2	Peverse Out	-			
1543	7 2		60		Shut Down		W/tabira		
	500	500			Present up	well			
			`						
			-						
			1						
			1	100.74	<u> </u>				
Service Unit	s 21	755	27909/19919	19827/10	154				
Driver Name	es Ki	by	Ed.	Victor	r l				

Customer Representative

Station Manager

Kirby Harper
Cementer Taylor F



# FIELD SERVICE TICKET 1717 03946 A

PRESSL	IRE PUMP	ING & WIRELINE					DATE TICKET NO	
DATE OF 9-15-	12 D	STRICT Liberal	1717	62 (4) (4) (6) (4)	NEW NEW	WELL -	PROD □INJ □ WDW □ CUSTOMER ORDER NO.:	
CUSTOMER OXY			Mark to sav	LEASE 13 U "B" WELL NO. 3				
ADDRESS	less Custome sast m	part Shash	COUNTY Stanton STATE 135					
CITY	t an rique	STATE	SUB ATTENDED	SERVICE CREW Kirby, Ed, Victor, Juan G				
AUTHORIZED BY Ty	ice I	Davis	on the one	e primacei fiecolos ne	JOB TYPE:	)		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED 9-14-PATE AM 1800	
and ARR transfer to the reservoir	Library or h	n haranta an man	10 10 10 10 10 10 10 10 10 10 10 10 10 1	233	21755	10	ARRIVED AT JOB AM 2200	
A 30 the unstall repeats unless	IOD INSPRIÇ	algeralije ist sa lo an	24 E.M 1104 E	emola lie	38111	10	START OPERATION AM /150	
is up de tha Tastan sunai	Nada SIS	Las Been Leville Las Las Leville	L DUNCT RES	n in huns	19919	10	FINISH OPERATION 9-15-12 PMO 300	
are operation or the agreet man	neo arith	Office to the state of the stat	indition?	o go destin	30463	10		
	to service		entra entr		37547	10	RELEASED AMOSOO	
			Ma YLASI	00 Fhi	30464	18	MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT 435 3 2104 M 1830 CCIII 2674 14 CC103 220 92 PC105 16 0 2175 W 16 8 0 EA Flapper Type Insert Float Top Rubber Cement Plug 1 EH EA EA EN Supertlus Gal 500 SUB TOTAL CHEMICAL / ACID DATA: **SERVICE & EQUIPMENT** %TAX ON \$ MATERIALS %TAX ON \$ TOTAL

SERVICE REPRESENTATIVE	way	Husse	
FIELD SERVICE ORDER	NO.	0	

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)





TICKET NO. 1717-03946

	SSURE PUMPING & WIRELINE		TICKE	TNO. ///	<i>'</i> C	0116	
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	Т
E101	Heavy Equipment Milcoar	MI	255	5	25	1338	75
CE240	Heavy Equipment Mileage Blending + Mixing Service Charges Bulk Delivery Charges Depth Charge 5001-6000	5/c	455	1	05	477	1 1
E/13	Bulk Delivery Charges	TM	1632	1	20	1958	40
CE206	Depth Charge 5001-60001	1/hrs	1			2160	$\infty$
CE504		EA	1			187	50
E100	Unit Mileage Charge Service Supervisor 2"Pap-of Valve Rental	MI	85	3	19	271	15
5003	Service Supervisor	EA	/			131	25
E724	2" Pap - Of Valve Rental	EA	1			225	3
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ii .						. 10	
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		4					
						LOR PRINTING	



#### **Cement Report**

Customer Ox4 USA		Lease No.			Date 9_	Date 9-15-12		
Lease Ku "B"		Well# 3			Service Receipt			
Casing Depth		anton	anton State K5					
Job Type 5/2 Production	Formation		//					
Pipe D	Data		Perforatin	g Data	Cement Data			
Casing size 51/2117#	Tubing Size			Shots	/Ft	Lead		
Depth 5828 ft	Depth	From		То	20sk 60/40-4			
Volume 134ft	Volume		From		То	For Monse holes		
Max Press 1800Ps;	Max Press		From		То	Tail in 435slc		
Well Connection	Annulus Vol.		From		То	50/50 Poz-590 N-60, 10% Selt, 690 (-15		
Plug Depth 5787.28F4	Packer Depth		From		То	1/4# C-41P, 5#G. /sonite		
Casing Tubing Time Pressure Pressure	Bbls. Pumbed	Rate			Service Loç	9		
2200			On L	ocation	- Spot +	Rigup		
1100				ty Meet				
1125 3000			_	we Test				
1130 200	5	6	Pump	5 BBL	Fresh Wate	er		
1132 200	12	6	Pump	500 Ga	1 Superflu	ish		
1135 200	5	6	1 -		Fresh Wat			
1140 0	5	2	Shut D	own - Plu	a Monse hole	W/20 sk 60/40		
1152 200	122	6	mix	435 sk	50/50 @	/3.5		
0020			Shu	+ Down	- Clean	Lines - Drop Plug		
0025 100	0	6	Disp	lace wit	the fresh b	Jaten		
0037 300	67	6	Disp	lacemen	+ Reaches	Cement		
0048 1300	124	2	Slow	Rate				
<b>99</b> 53 1300-180	b 134		Bump	> Plug				
0058 1800-0			Release Fressure - Float Held					
		- 44.17		1-11/2/				
Service Units 21755  Driver Names Kirby	38111/19919	30464/3	7724	30463/37	1547			
Driver Names Kirby	Ed	Victo	r	Juan 6	7			

Customer Representative Stat

Station Manager

Birby Harper

Taylor Printing, Inc.



### FIELD SERVICE TICKET 1717 03763

PRESSURE PUMPING & WIRELINE DATE TICKET NO. ☐ CUSTOMER ORDER NO.: DATE OF JOB OLD □ PROD □INJ □ WDW DISTRICT CUSTOMER LEASE WELL NO. STATE **ADDRESS** COUNTY SERVICE CREW CITY STATE 10 AUTHORIZED BY JOB TYPE **EQUIPMENT#** HRS EQUIPMENT# HRS **EQUIPMENT#** HRS TRUCK CALLED ARRIVED AT JOB ELEMENT START OPERATION CAPEX / OPEX FINISH OPERATION RELEASED MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL. EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT 3 3487 9 731 79 556 225 78 00 00 51 169 187 56 25 406 78 Eg 6300 841 3780 Jumer 36C 94 1418 FA Milagge m 60 315 341 SK 05 25 20 361 20

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			1								100
SERVICE			11/2	THE ABOV	'E MATERIAL AND SE	RVICE	11	(	2. /	1.	, Wer

ORDERED BY CUSTOMER AND RECEIVED BY

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

REPRESENTATIVE



	Libera	I, Kansas					Cement Report			
Customer	X4 1)=	A		Lease No.		Date 9	1/15/17			
Lease	itch	6		Well #5	I	Service Receipt	Service Receipt			
Casing 5	1/2	Depth		County G	eward	State (	-			
Job Type	151	A	Formation		Legal	Description 33 -3	2-34			
	,	Pipe D	Data		Perfe	orating Data	Cement Data			
Casing size	51/Z		Tubing Size			Lead 250 SX A Co				
Depth 6	575.5	9	Depth		From	То	-@11.4#			
Volume /	51,58	,	Volume		From	То	2.95 18,10			
Max Press	2500	H	Max Press		From	То	Tail in 75 5x A 507			
Well Conne	ction P.C	ı	Annulus Vol.		From	То	Cita Co 12.8#			
Plug Depth			Packer Depth		From	То	1.93 10,31			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate		Service I				
02:00					log Loc	Spottrucks	R. U. Sattumts			
11:55	3300				Test Li	nes	, , ,			
12:08	90		20	5	Pump .	Stop LOSS				
12:15	90		0	5	Start 1	mixing A-C	on @ 11,4#			
17:40	130		132	5	on tai	(a) 12.8#				
12:55	0		26	8	Finisha	I mixing,	Washup			
13:03	50		Ø	5	Start	DISO /	/			
13:29	830		141	3	Slow K	Pali				
13:32	1580		151,5		Plug Z	Sown				
13:37	0				Chock	float (0	E)			
13:40	2500				Test &	over Usq.				
14:10	8				Kol Cass	1 PS1 /				
					200	Conplet				
						V				
Service Uni	ts 1984	66	3922337726	389503	7975 1435	15 14284				
Driver Name	16 1	NZ	3922334726 R. Och	S. Cho	vez 3:	Lopes				
	1 4 1/1	-		7	1	1				

Customer Representative

Taylor Printing, Inc.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

January 04, 2013

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: ACO1 API 15-175-22200-00-00 HITCH G 5 SE/4 Sec.33-32S-34W Seward County, Kansas

#### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LAURA BETH HICKERT