



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1107205
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1107205

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Rosie 1-27
Doc ID	1107205

All Electric Logs Run

Induction Array
Litho-Density Compensated Neutron
Miro-Electric
Compensated Sonic

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Rosie 1-27
Doc ID	1107205

Tops

Name	Top	Datum
Anhydrite	2808	507
Topeka	3952	-637
Heebner	4170	-855
Lansing	4210	-895
Stark Shale	4442	-1127
Marmaton	4536	-1221
Ft. Scott	4672	-1357
Johnson	4774	-1459
Mississippian	4888	-1573



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Forestar Petroleum
1801 Broadway Suite 900 Denver Co.80202
ATTN: Charlie Sturdavant

27 10s 35w Thomas Ks.
Rosie#1-27
Job Ticket: 043016 **DST#: 1**
Test Start: 2012.12.05 @ 17:20:00

GENERAL INFORMATION:

Formation: **Toronto-LKC,F**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:32:30
Time Test Ended: 00:23:30
Interval: **4164.00 ft (KB) To 4318.00 ft (KB) (TVD)**
Total Depth: 4318.00 ft (KB) (TVD)
Hole Diameter: 7.89 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Chuck Kreuzer Jr.
Unit No: 61
Reference Elevations: 3315.00 ft (KB)
3310.00 ft (CF)
KB to GR/CF: 5.00 ft

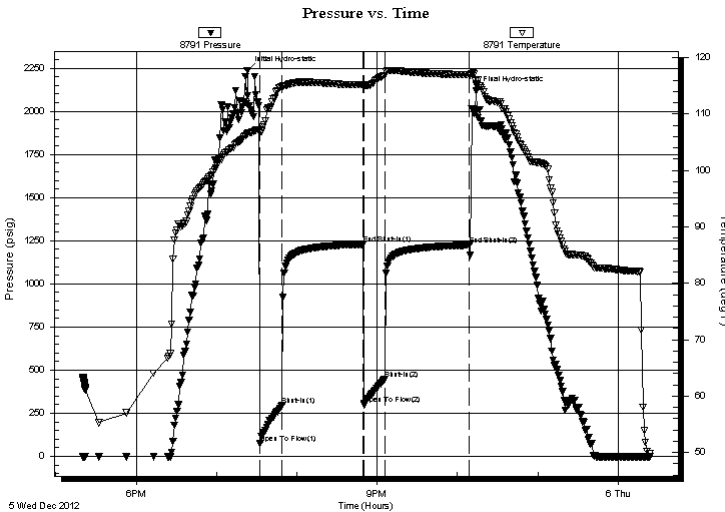
Serial #: 8791

Inside

Press @ Run Depth: 447.18 psig @ 4165.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.12.05 End Date: 2012.12.06 Last Calib.: 2012.12.06
Start Time: 17:20:01 End Time: 00:23:30 Time On Btm: 2012.12.05 @ 19:23:00
Time Off Btm: 2012.12.05 @ 22:14:00

TEST COMMENT: IF: Strong blow , Built to B.O.B in 4 mins.
IS: No blow back over 30 mins.
FF: Strong blow , Built to B.O.B in 6 mins.
FS: No blow back over 60 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2236.88	106.51	Initial Hydro-static
10	74.80	106.71	Open To Flow (1)
26	295.06	114.80	Shut-In(1)
87	1229.41	115.18	End Shut-In(1)
87	300.50	114.97	Open To Flow (2)
103	447.18	116.83	Shut-In(2)
166	1223.89	116.94	End Shut-In(2)
171	2117.54	115.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	mcw -30% m70%w	0.61
310.00	mcw -40% m60%w	4.35
330.00	w cm-20%w 80%	4.63

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum
1801 Broadway Suite 900 Denver Co.80202
ATTN: Charlie Sturdavant

27 10s 35w Thomas Ks.
Rosie#1-27
Job Ticket: 043016 **DST#: 1**
Test Start: 2012.12.05 @ 17:20:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 82.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.99 in ³	Gas Cushion Type:		
Resistivity: 0.42 ohm.m	Gas Cushion Pressure: psig		
Salinity: 23000.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	mcw -30% m70%w	0.610
310.00	mcw -40% m60%w	4.348
330.00	w cm-20%w 80%	4.629

Total Length: 764.00 ft Total Volume: 9.587 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8791

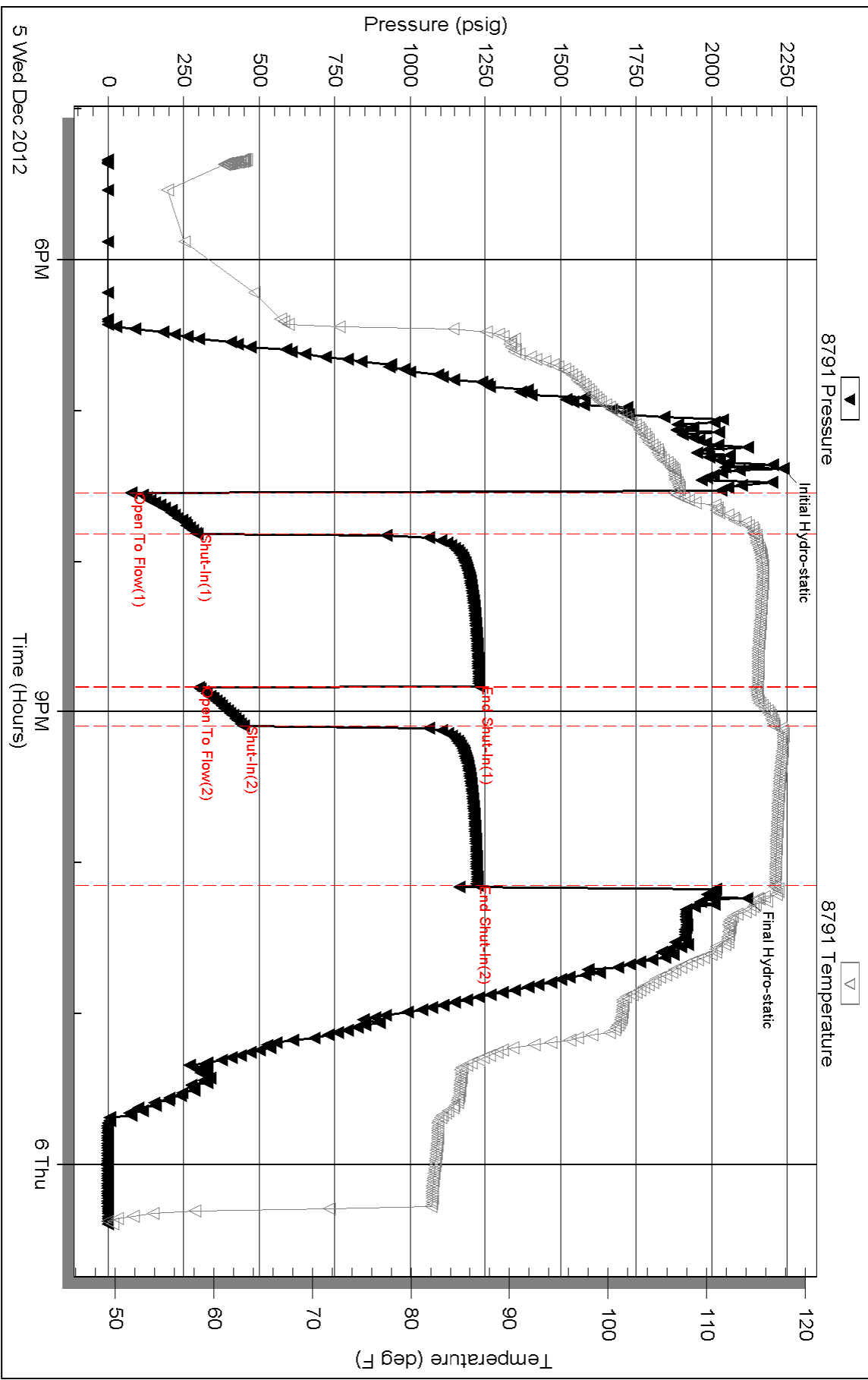
Inside

Forestar Petroleum

Rosier#1-27

DST Test Number: 1

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum I
 1801 Broadway
 Suite 900 Denver Co.
 80202
 ATTN: Charlie Sturdavant

27 10s 35w Thomas Ks.

Rosie#1-27

Job Ticket: 43017

DST#: 2

Test Start: 2012.12.06 @ 15:45:00

GENERAL INFORMATION:

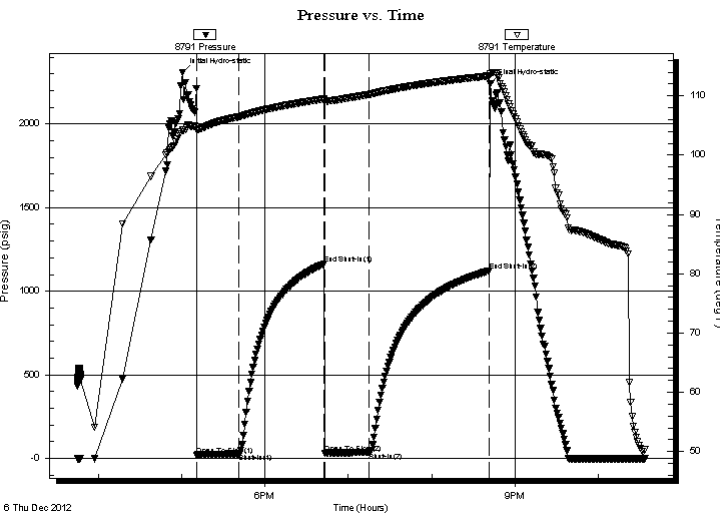
Formation: **LKC-J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:11:00
 Time Test Ended: 22:34:00
 Interval: **4350.00 ft (KB) To 4440.00 ft (KB) (TVD)**
 Total Depth: 4440.00 ft (KB) (TVD)
 Hole Diameter: 7.89 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Chuck Kreuzer Jr.
 Unit No: 61
 Reference Elevations: 3315.00 ft (KB)
 3310.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8791

Inside

Press @ Run Depth: 36.88 psig @ 4351.00 ft (KB)
 Start Date: 2012.12.06 End Date: 2012.12.06
 Start Time: 15:45:01 End Time: 22:34:00
 Capacity: 8000.00 psig
 Last Calib.: 2012.12.06
 Time On Btm: 2012.12.06 @ 17:00:30
 Time Off Btm: 2012.12.06 @ 20:42:30

TEST COMMENT: IF: Weak blow , Died in 22 mins.
 IS!: No blow back
 FF: No blow
 FS!: No blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2308.35	104.19	Initial Hydro-static
11	20.33	104.33	Open To Flow (1)
41	28.43	106.46	Shut-In(1)
102	1162.52	109.47	End Shut-In(1)
103	31.59	109.11	Open To Flow (2)
135	36.88	110.23	Shut-In(2)
221	1121.63	113.37	End Shut-In(2)
222	2242.87	113.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud-100%	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum I

27 10s 35w Thomas Ks.

1801 Broadway
Suite 900 Denver Co.
80202

Rosie#1-27

Job Ticket: 43017

DST#: 2

ATTN: Charlie Sturdavant

Test Start: 2012.12.06 @ 15:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7400.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	mud-100%	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

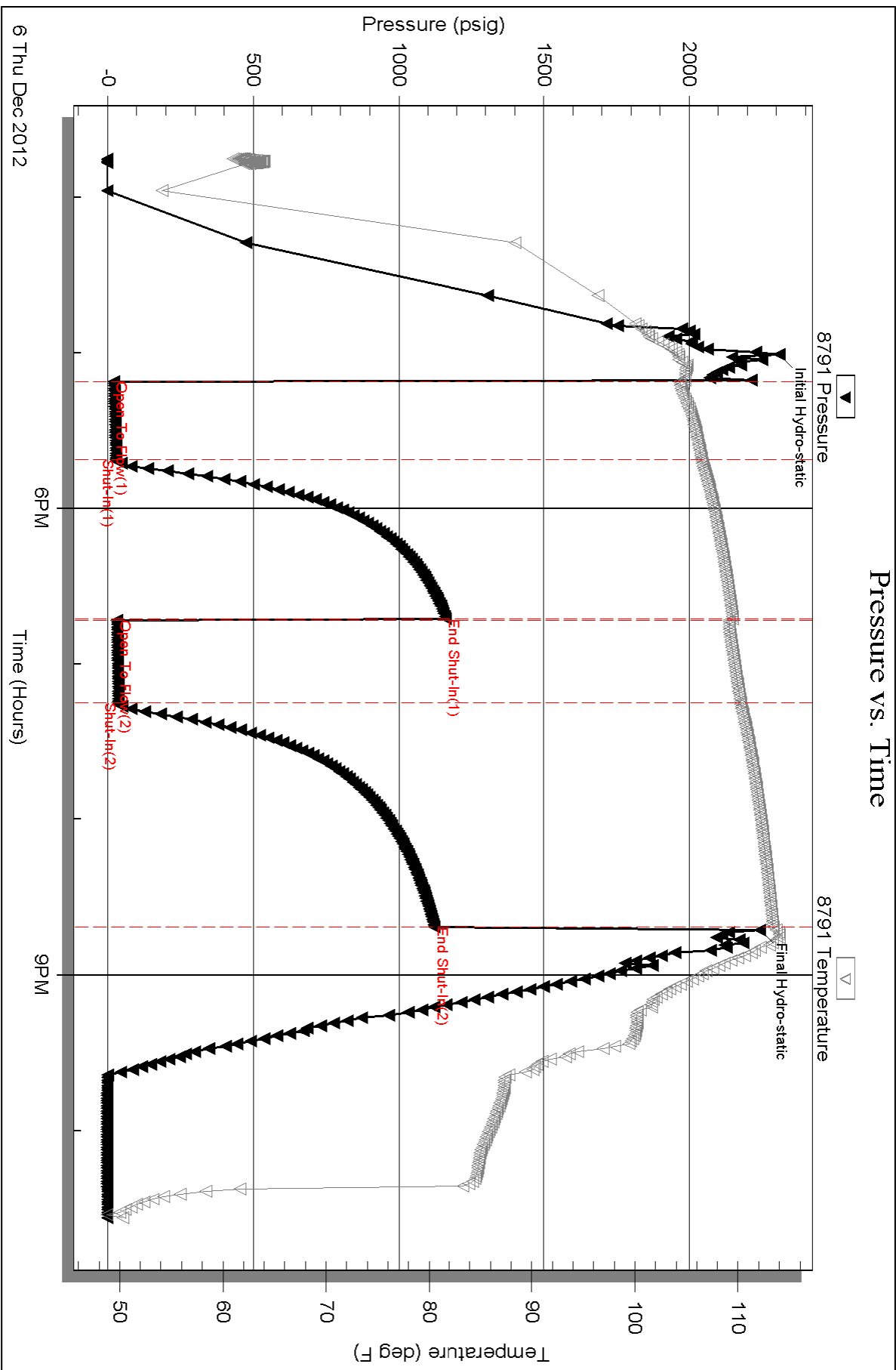
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Forestar Petroleum I
1801 Broadway
Suite 900 Denver Co.
80202
ATTN: Charlie Sturdavant

27 10s 35w Thomas Ks.

Rosie#1-27

Job Ticket: 043018

DST#: 3

Test Start: 2012.12.07 @ 09:40:00

GENERAL INFORMATION:

Formation: **LKC-K&L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:35:30

Time Test Ended: 17:01:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Chuck Kreuzer Jr.

Unit No: 61

Interval: 4446.00 ft (KB) To 4510.00 ft (KB) (TVD)

Reference Elevations: 3315.00 ft (KB)

Total Depth: 4510.00 ft (KB) (TVD)

3310.00 ft (CF)

Hole Diameter: 7.89 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8791 Inside

Press @ Run Depth: 49.76 psig @ 4437.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.12.07 End Date: 2012.12.07

Last Calib.: 2012.12.07

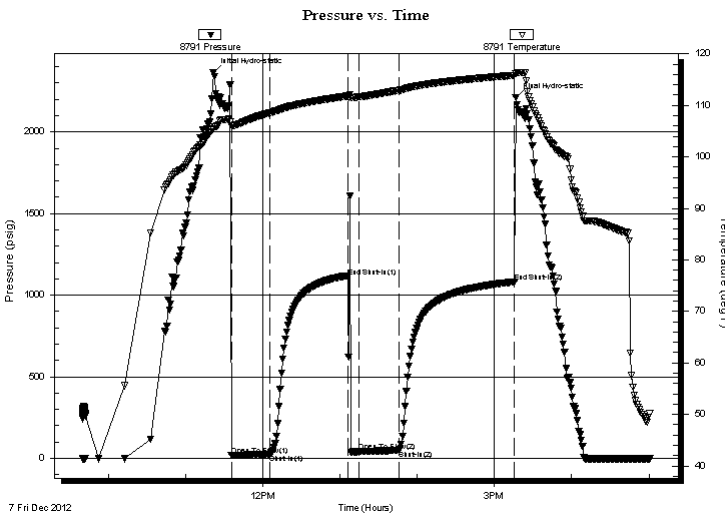
Start Time: 09:40:01 End Time: 17:01:00

Time On Btm: 2012.12.07 @ 11:21:30

Time Off Btm: 2012.12.07 @ 15:16:30

TEST COMMENT: IF: Weak blow, Died in 30 mins.
IS: No blow back
FF: Flushed tool, Weak surface blow
FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2364.83	105.48	Initial Hydro-static
14	18.96	106.02	Open To Flow (1)
44	27.44	108.52	Shut-In(1)
105	1112.86	111.80	End Shut-In(1)
113	44.99	111.65	Open To Flow (2)
144	49.76	112.89	Shut-In(2)
234	1081.50	115.83	End Shut-In(2)
235	2212.45	116.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
72.00	mud w ith oil specs and good odor	0.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum I

27 10s 35w Thomas Ks.

1801 Broadway
Suite 900 Denver Co.
80202

Rosie#1-27

Job Ticket: 043018

DST#: 3

ATTN: Charlie Sturdavant

Test Start: 2012.12.07 @ 09:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
72.00	mud w ith oil specs and good odor	0.354

Total Length: 72.00 ft Total Volume: 0.354 bbl

Num Fluid Samples: 0

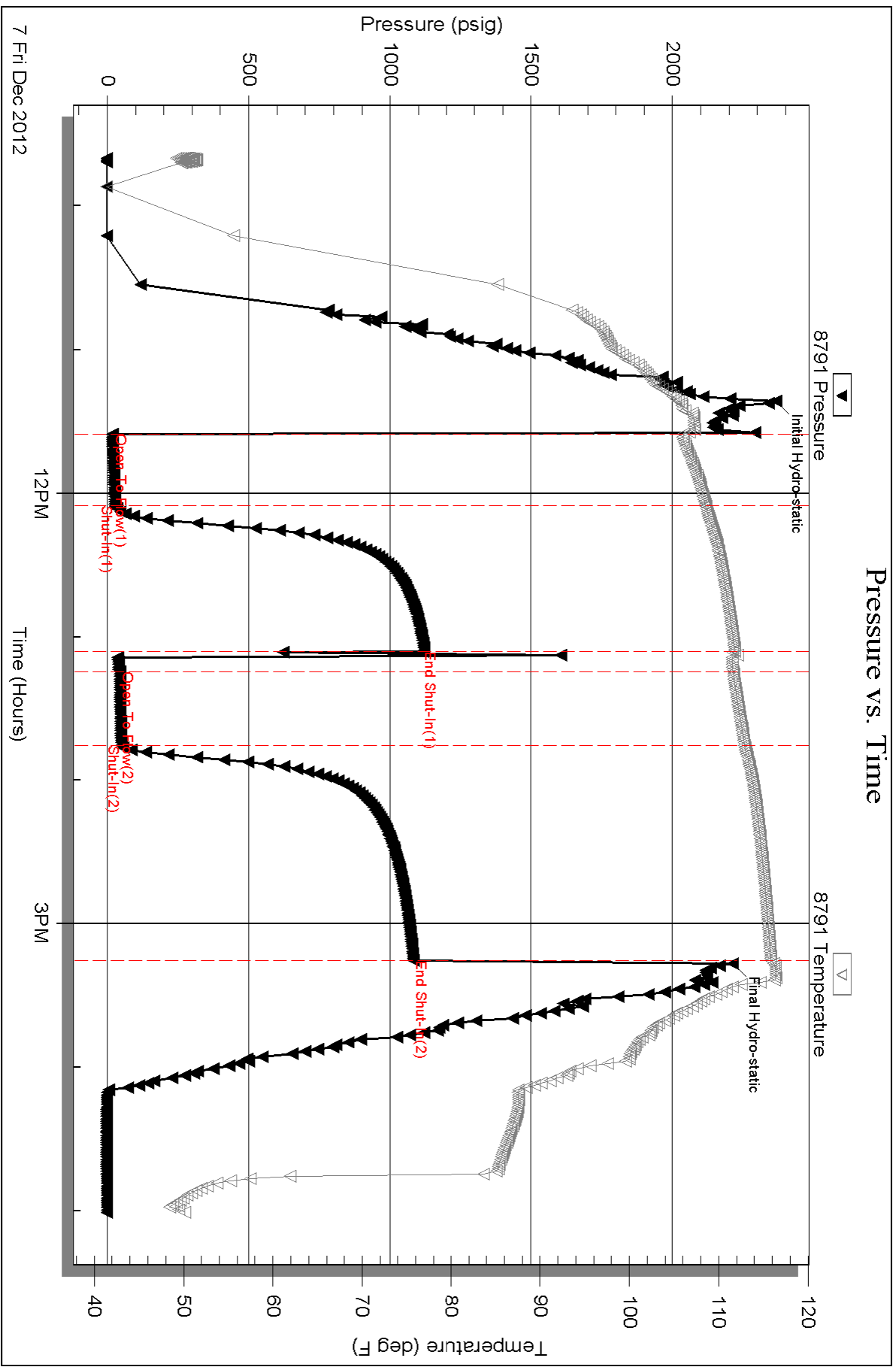
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum I
 1801 Broadway
 Suite 900 Denver Co.
 80202
 ATTN: Charlie Sturdavant

27 10s 35w Thomas Ks.

Rosie#1-27

Job Ticket: 043019

DST#: 4

Test Start: 2012.12.08 @ 13:05:00

GENERAL INFORMATION:

Formation: **Ft.Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:03:30
 Time Test Ended: 20:19:00
 Interval: **4504.00 ft (KB) To 4686.00 ft (KB) (TVD)**
 Total Depth: 4686.00 ft (KB) (TVD)
 Hole Diameter: 7.89 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Chuck Kreuzer Jr.
 Unit No: 61
 Reference Elevations: 3315.00 ft (KB)
 3310.00 ft (CF)
 KB to GR/CF: 5.00 ft

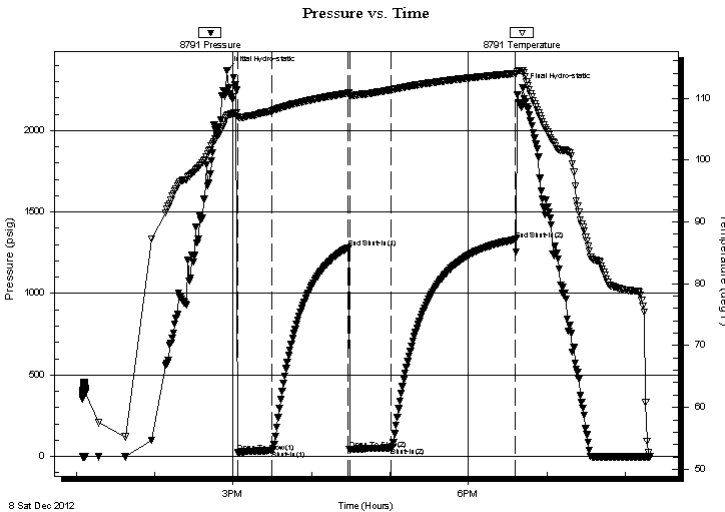
Serial #: 8791

Inside

Press @ Run Depth: 53.78 psig @ 4505.00 ft (KB)
 Start Date: 2012.12.08 End Date: 2012.12.08
 Start Time: 13:05:01 End Time: 20:19:00
 Capacity: 8000.00 psig
 Last Calib.: 2012.12.08
 Time On Btm: 2012.12.08 @ 14:55:30
 Time Off Btm: 2012.12.08 @ 18:41:30

TEST COMMENT: IF: Weak surface blow over 30 mins.
 IS: No blow back over 60 mins.
 FF: No blow over 30 mins.
 FS: No blow back over 90 mins.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2368.62	107.15	Initial Hydro-static
8	25.33	106.98	Open To Flow (1)
34	37.32	107.94	Shut-In(1)
93	1281.63	110.80	End Shut-In(1)
94	42.64	110.30	Open To Flow (2)
126	53.78	111.33	Shut-In(2)
221	1331.08	114.00	End Shut-In(2)
226	2261.22	114.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	mud w ith oil specs	0.31

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum I

27 10s 35w Thomas Ks.

1801 Broadway
Suite 900 Denver Co.
80202

Rosie#1-27

Job Ticket: 043019

DST#: 4

ATTN: Charlie Sturdavant

Test Start: 2012.12.08 @ 13:05:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
63.00	mud w ith oil specs	0.310

Total Length: 63.00 ft Total Volume: 0.310 bbf

Num Fluid Samples: 0

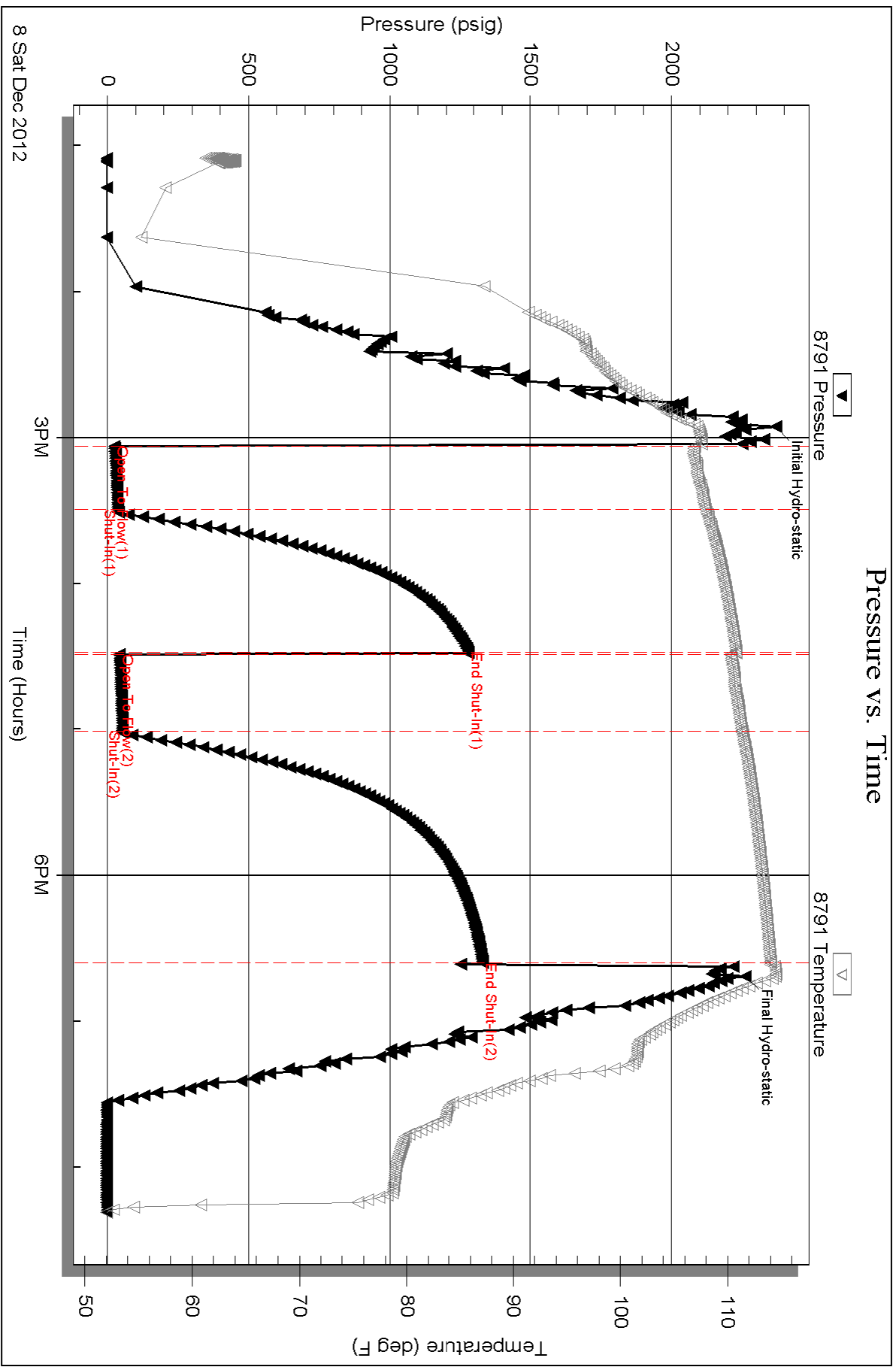
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum I
 1801 Broadway
 Suite 900 Denver Co.
 80202
 ATTN: Charlie Sturdavant

27 10s 35w Thomas Ks.

Rosie#1-27

Job Ticket: 043020

DST#: 5

Test Start: 2012.12.09 @ 10:50:00

GENERAL INFORMATION:

Formation: **Johnson/cherо.**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:05:00
 Time Test Ended: 17:33:30
 Interval: **4674.00 ft (KB) To 4810.00 ft (KB) (TVD)**
 Total Depth: 4810.00 ft (KB) (TVD)
 Hole Diameter: 7.89 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Chuck Kreuzer Jr.
 Unit No: 61
 Reference Elevations: 3315.00 ft (KB)
 3310.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8791

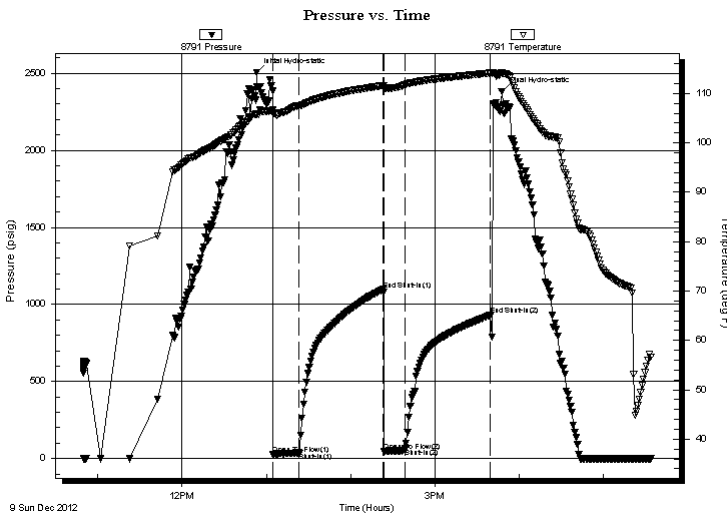
Inside

Press @ Run Depth: 63.26 psig @ 4675.00 ft (KB)
 Start Date: 2012.12.09 End Date: 2012.12.09
 Start Time: 10:50:01 End Time: 17:33:30
 Capacity: 8000.00 psig
 Last Calib.: 2012.12.09
 Time On Btm: 2012.12.09 @ 12:53:00
 Time Off Btm: 2012.12.09 @ 15:47:30

TEST COMMENT: IF: Weak surface blow, Deid in 10 mins.
 IS: No blow back over 60 mins.
 FF: No blow.
 FS: No blow back over 60 mins.

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2505.35	105.79	Initial Hydro-static
12	27.39	106.07	Open To Flow (1)
30	37.69	107.47	Shut-In(1)
90	1096.08	111.58	End Shut-In(1)
91	46.44	111.15	Open To Flow (2)
106	63.26	111.78	Shut-In(2)
166	928.18	114.11	End Shut-In(2)
175	2379.38	114.11	Final Hydro-static



Recovery

Length (ft)	Description	Volume (bbl)
73.00	MUD-100%	0.36

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum I

27 10s 35w Thomas Ks.

1801 Broadway
Suite 900 Denver Co.
80202

Rosie#1-27

Job Ticket: 043020

DST#: 5

ATTN: Charlie Sturdavant

Test Start: 2012.12.09 @ 10:50:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 61.00 sec/qt

Cushion Volume: bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 4700.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
73.00	MUD-100%	0.359

Total Length: 73.00 ft Total Volume: 0.359 bbl

Num Fluid Samples: 0

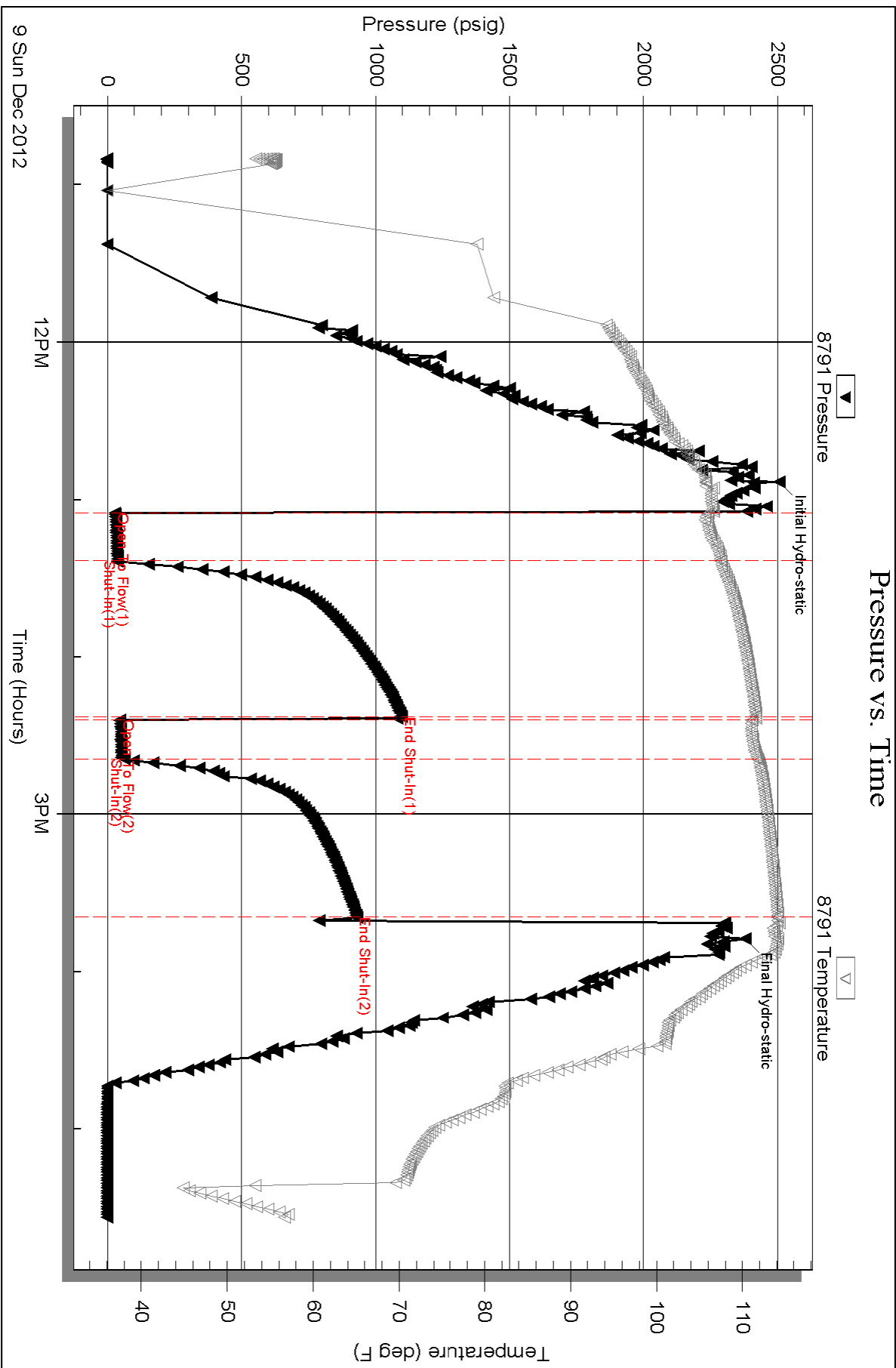
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



ALLIED OIL & GAS SERVICES, LLC 058853

Federal Tax I.D.# 20-5978804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT

DATE 12-10-12 SEC. 27 TWP. 10 RANGE 35 CALLED OUT _____ ON LOCATION 10:00pm JOB START 1:00pm JOB FINISH 8:00am
 BASE Rosie WELL # 1-27 LOCATION Winona, SW, 2E, 1/4N COUNTY Winona STATE KS
 OLD OR NEW (Circle one) _____

Dakota, KS
12-11-12
1.03
7.3 ml

CONTRACTOR WW 2
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 TD. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 28301
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 REFERENCES _____
 DISPLACEMENT 36.69661

OWNER Same
 CEMENT AMOUNT ORDERED 220SK 6040 49991
1/4" Plastent

EQUIPMENT
 PUMP TRUCK _____ CEMENTER Lakene S. Wentz
1 431 HELPER Paul Beaver
 BULK TRUCK _____ DRIVER Chris Helplingstein
 BULK TRUCK _____ DRIVER _____

COMMON	<u>132SK</u>	@ <u>12.90</u>	<u>1702.80</u>
POZMIX	<u>85.510</u>	@ <u>9.35</u>	<u>798.80</u>
GEL	<u>8.510</u>	@ <u>22.40</u>	<u>189.80</u>
CHLORIDE		@	
ASC		@	
Plastent	<u>55#</u>	@ <u>2.97</u>	<u>163.35</u>
HANDLING	<u>236.20 SK</u>	@ <u>2.48</u>	<u>585.97</u>
MILBAG	<u>9.87 Hook 30 X</u>	@ <u>2.60</u>	<u>256.86</u>
	<u>296.10</u>		
TOTAL			<u>4891.78</u>

REMARKS:
MIX 25SK cement 28301
MIX 100SK cement 21001
MIX 40SK cement 3601
MIX 10SK cement 401
plug RH 15SK cement
plug RH 30SK cement
Thank You

SERVICE

DEPTH OF JOB	<u>28301</u>		
PUMP TRUCK CHARGE			<u>2483.59</u>
EXTRA FOOTAGE		@	
MILBAG	<u>MTHU 30</u>	@ <u>2.70</u>	<u>236.00</u>
MANIFOLD		@	
MILBU	<u>30</u>	@ <u>4.40</u>	<u>132.00</u>
TOTAL			<u>2846.59</u>

CHARGE TO: Forestar Petroleum Corp
 STREET Circle
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Wood plug	@	<u>187.64</u>
	@	
	@	
	@	
	@	

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Lonnie Long
 SIGNATURE Lonnie Long

572.99 TOTAL 102.64
~~580~~
 SALES TAX (if Any) _____
 TOTAL CHARGES 7945.21 7846.21
 DISCOUNT 2542.46 IF PAID IN 30 DAYS
5402.75
3290 2510.78 Disc
5335.43 net

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 08, 2013

Jack Renfro
Forestar Petroleum Corporation
1801 BROADWAY # 900
DENVER, CO 80202-3858

Re: ACO1
API 15-193-20875-00-00
Rosie 1-27
SE/4 Sec.27-10S-35W
Thomas County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jack Renfro