



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1107333
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1107333

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Schneweis 2-14
Doc ID	1107333

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Schneweis 2-14
Doc ID	1107333

Tops

Name	Top	Datum
Heebner Shale	4155	(-1694)
Brown Limestone	4265	(-1804)
Lansing	4273	(-1812)
Stark Shale	4587	(-2126)
Base Kansas City	4705	(-2244)
Pawnee	4798	(-2337)
Cherokee Shale	4849	(-2488)
Base Penn Limestone	4949	(-2488)
Mississippian	4984	(-2523)
RTD	5100	(-2639)

QUALITY WELL SERVICE, INC.

5675

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	9-18-12	Sec.	14	Twp.	27	Range	24	County	Ford	State	Ks	On Location		Finish	6 30 AM
Lease	Schneuers	Well No.	2-14		Location 1 East 1 1/2 south of Ford bridge										
Contractor	Duke 6				Owner										
Type Job	Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D. 540 540												
Csg.	8 5/8		Depth 538.30												
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint 40.35												
Meas Line			Displace												
EQUIPMENT										The above was done to satisfaction and supervision of owner agent or contractor.					
										Cement Amount Ordered 300sx Common 2% Gel					
										3% CC 1/4 C.F.					
Pumptrk	6	No.	Common 300												
Bulktrk	7	No.	Poz. Mix												
Bulktrk		No.	Gel. 6												
Pickup		No.	Calcium 11												
JOB SERVICES & REMARKS										Hulls					
Rat Hole										Salt					
Mouse Hole										Flowseal 75					
Centralizers										Kol-Seal					
Baskets										Mud CLR 48					
D/V or Port Collar										CFL-117 or CD110 CAF 38					
										Sand					
Pan 13 jts of 8 5/8 csg										Handling 317					
										Mileage 50					
Established circulation with Mud Pump										FLOAT EQUIPMENT					
										Guide Shoe					
										Centralizer					
Mixed and pumped 300sx Common 2% Gel 3%cc 1/4 C.F. Displaced with 31.7 bbls H2O										Baskets					
Cement did circulate										AFU Inserts					
										Float Shoe					
										Latch Down					
										8 5/8 baffle plate					
Plug Landed 300psi										8 5/8 wooden Plug					
										Pumptrk Charge Surface					
										Mileage 50					
										Tax					
										Discount					
Signature Rich Schellenberger										Total Charge					

ALLIED OIL & GAS SERVICES, LLC 053998

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>10-4-12</u>	SEC. <u>9</u>	TWP. <u>29s</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>11:00am</u>
LEASE <u>Schneweis</u>	WELL # <u>2-14</u>	LOCATION <u>Fork, KS 1/4 north to Saddle</u>			COUNTY <u>Fork</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)		Rd, west to 117th, 3 1/2 north, WILLOW			<u>1.04</u>	<u>7.95</u>	

CONTRACTOR H D well Service OWNER Vincenz oil co

TYPE OF JOB Poro collar

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2 3/4 DEPTH _____

DRILL PIPE _____ DEPTH 1540'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 7 bbls fresh water

EQUIPMENT _____

CEMENT AMOUNT ORDERED 150sx 65:35:6% 60'

1/4 # floeser

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	_____	_____
<u>AW-</u>	@	<u>150x @ 11.50</u>	<u>2475.00</u>
<u>Floeser</u>	@	<u>38# @ 2.97</u>	<u>112.86</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>11.50 x 248</u>	@	_____	<u>410.00</u>
MILEAGE <u>6.94 x 50 x 2.10</u>	@	_____	<u>908.70</u>
TOTAL			<u>\$3900.75</u>

PUMP TRUCK CEMENTER Derin F

558-555 HELPER Scott P.

BULK TRUCK _____

~~# 797-797~~ DRIVER Jake H.

BULK TRUCK _____

_____ DRIVER _____

REMARKS:
Test tool to 500ps, bleed back to 200ps, open tool establish circulation with 15 bbls fresh water, mix 150sx of cement, Displace 7 bbls of fresh water, shut down, close tool, test to 500ps, Run 5 joints of tubing, Reverse air with 15 bbls of fresh water, pull tubing out of hole

CHARGE TO: Vincenz Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1540'

PUMP TRUCK CHARGE _____ 2213.75

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 7.70 231.00

MANIFOLD Squeeze _____ @ _____ 300.00

_____ 50 @ 4.40 220.00

TOTAL \$3118.75

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL			_____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME ERIK HAGANS

SIGNATURE [Signature]

Thank you!!!

SALES TAX (If Any) 205.73

TOTAL CHARGES \$7019.50

DISCOUNT 200 1403.90 IF PAID IN 30 DAYS

Net, \$5615.60



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation

S14-27s-24w Ford,KS

155 N. Market
Suite 700
Wichita, KS 67202
ATTN: Tom Dudgeon

Schneweis #2-14

Job Ticket: 48455 **DST#: 1**

Test Start: 2012.09.22 @ 15:05:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:48:10

Time Test Ended: 00:19:49

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 62

Interval: 4804.00 ft (KB) To 4835.00 ft (KB) (TVD)

Reference Elevations: 2461.00 ft (KB)

Total Depth: 4835.00 ft (KB) (TVD)

2449.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 8018 Inside

Press @ Run Depth: 500.67 psig @ 4805.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.22

End Date:

2012.09.23

Last Calib.: 2012.09.23

Start Time: 15:05:01

End Time:

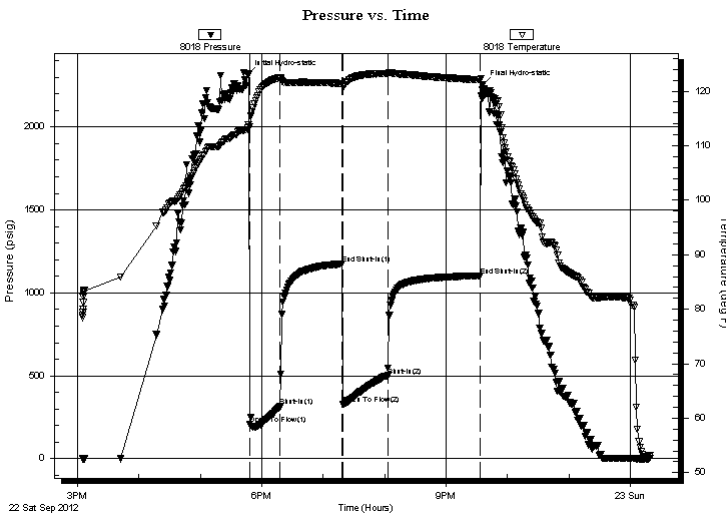
00:19:49

Time On Btm: 2012.09.22 @ 17:46:40

Time Off Btm: 2012.09.22 @ 21:36:09

TEST COMMENT: B.O.B. @ 1 3/4 min.
B.O.B. @ 3 min.
B.O.B. @ 3 1/4 min. G.T.S. @ 8 min.
B.O.B. @ 1 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2315.46	113.34	Initial Hydro-static
2	209.68	113.45	Open To Flow (1)
32	314.44	122.45	Shut-In(1)
92	1174.15	121.42	End Shut-In(1)
93	330.70	120.79	Open To Flow (2)
137	500.67	123.29	Shut-In(2)
227	1103.86	122.13	End Shut-In(2)
230	2256.29	120.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	RW:.115 @ 48 Degrees F = 100000	PP0.00
368.00	W 100w Popping gas	1.83
276.00	GOSW 30g 70w	3.87
276.00	GWMCO 45g 5w 10m 40o	3.87
184.00	GWOcm 60g 10w 10o 20m	2.58
30.00	GOCM 5g 5o 90m	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

S14-27s-24w Ford,KS

155 N. Market
Suite 700
Wichita, KS 67202
ATTN: Tom Dudgeon

Schneweis #2-14

Job Ticket: 48455 **DST#: 1**

Test Start: 2012.09.22 @ 15:05:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 34 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 100000 ppm
Viscosity: 45.00 sec/qt	Cushion Volume: bbl	
Water Loss: 6.00 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4000.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

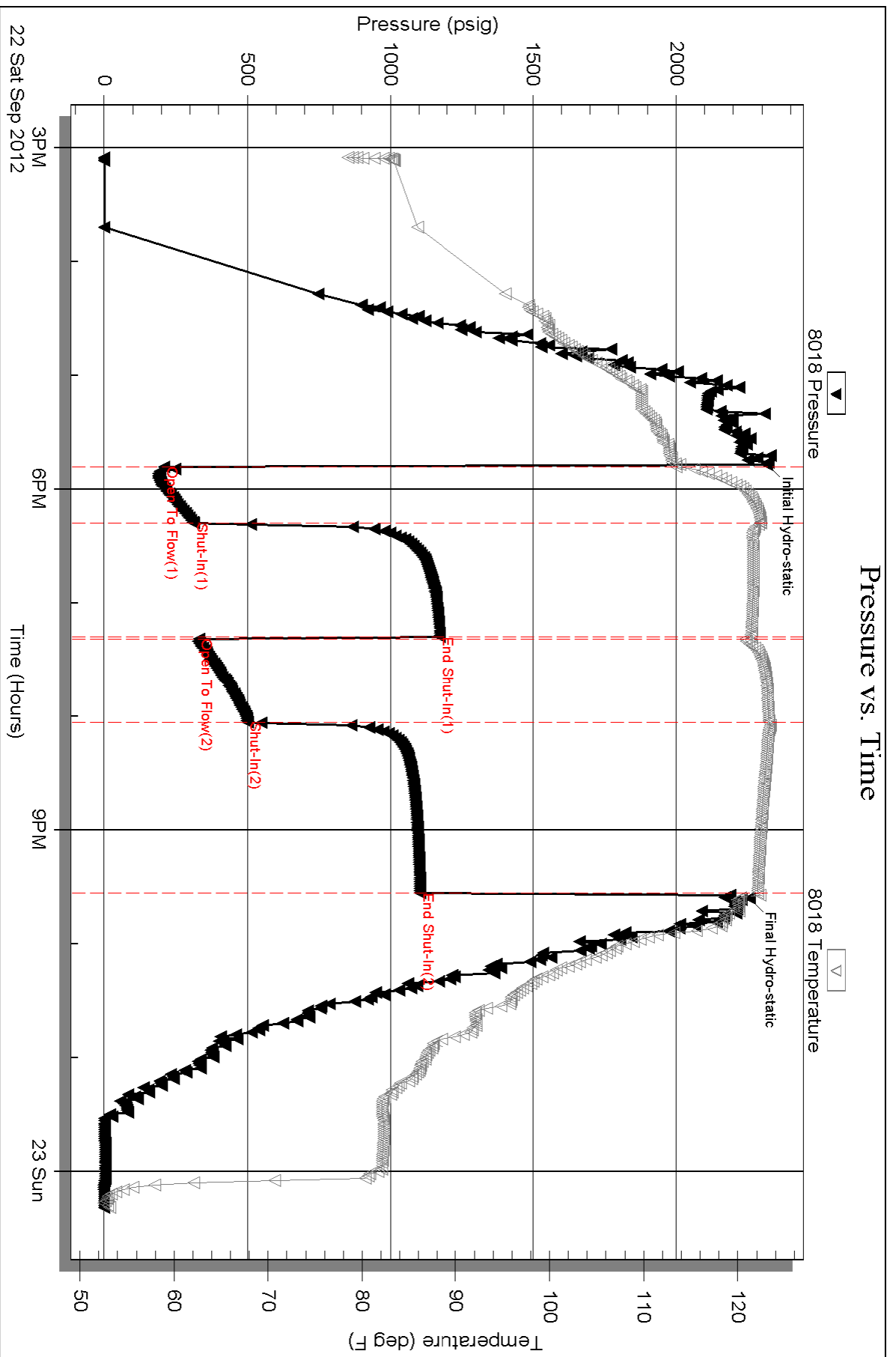
Length ft	Description	Volume bbl
0.00	RW:.115 @ 48 Degrees F = 100000 PPM	0.000
368.00	W 100w Popping gas	1.828
276.00	GOSW 30g 70w	3.872
276.00	GWMCO 45g 5w 10m 40o	3.872
184.00	GWOCM 60g 10w 10o 20m	2.581
30.00	GOCM 5g 5o 90m	0.421
0.00	3652 Ft. G.I.P.	0.000

Total Length: 1134.00 ft Total Volume: 12.574 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: API: 34 @ 60 Degrees F = 34





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation
155 N. Market
Suite 700
Wichita, KS 67202
ATTN: Tom Dudgeon

S14-27s-24w Ford,KS

Schneweis #2-14

Job Ticket: 48850

DST#: 2

Test Start: 2012.09.24 @ 13:20:00

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:03:10

Time Test Ended: 23:20:40

Test Type: Conventional Straddle (Reset)

Tester: Will MacLean

Unit No: 40

Interval: 4790.00 ft (KB) To 4812.00 ft (KB) (TVD)

Reference Elevations: 2461.00 ft (KB)

Total Depth: 4835.00 ft (KB) (TVD)

2449.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 8360

Inside

Press @ Run Depth: 181.81 psig @ 4793.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.09.24

End Date:

2012.09.24

Last Calib.:

2012.09.24

Start Time: 13:20:00

End Time:

23:20:40

Time On Btm:

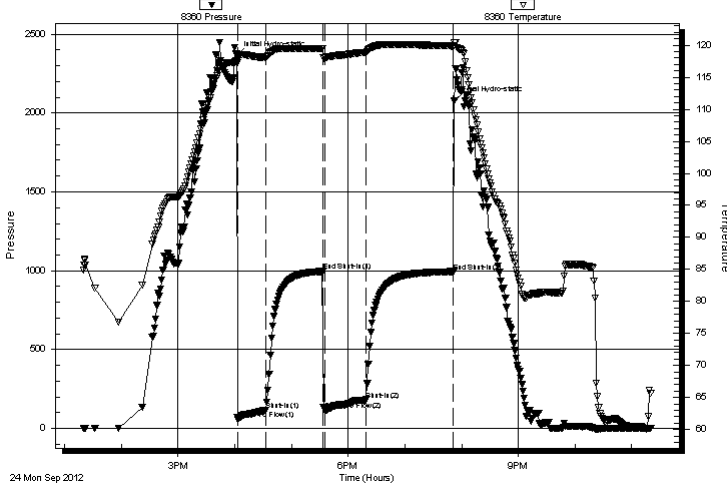
2012.09.24 @ 16:01:55

Time Off Btm:

2012.09.24 @ 19:52:39

TEST COMMENT: IF- Strong Surface Blow Built to BOB in 1 1/4min
IS- Weak Surface Blow in 7 min Built to 1 1/2
FF- Strong Surface Blow Built to BOB in 45sec Gas to Surface in 38min
FS- Weak Surface Blow Built to BOB in 67min

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2365.97	117.55	Initial Hydro-static
2	56.98	117.61	Open To Flow (1)
31	117.24	118.15	Shut-In(1)
91	996.14	119.44	End Shut-In(1)
94	113.03	118.07	Open To Flow (2)
137	181.81	118.90	Shut-In(2)
230	994.67	119.89	End Shut-In(2)
231	2076.89	120.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
94.00	OGMCW 4%oil 25%g 35%m 36%w	0.46
94.00	WMOCG 3%w 4%m 23%oil 70%g	0.46
94.00	MGCO 7%m 45%g 48%oil	0.46
94.00	MGCO 8%m 20%g 72%oil	0.55
99.00	OWGCM 5%oil 6%w 44%g 45%m	1.39
0.00	4319' of GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

S14-27s-24w Ford,KS

155 N. Market
Suite 700
Wichita, KS 67202
ATTN: Tom Dudgeon

Schneweis #2-14

Job Ticket: 48850

DST#: 2

Test Start: 2012.09.24 @ 13:20:00

Tool Information

Drill Pipe:	Length: 4413.00 ft	Diameter: 3.80 inches	Volume: 61.90 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 366.00 ft	Diameter: 2.25 inches	Volume: 1.80 bbl	Weight to Pull Loose: 12000.00 lb
			<u>Total Volume: 63.70 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 94000.00 lb
Depth to Top Packer:	4790.00 ft			Final 96000.00 lb
Depth to Bottom Packer:	4812.00 ft			
Interval between Packers:	22.00 ft			
Tool Length:	331.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4764.00	
Shut In Tool	5.00			4769.00	
Hydraulic tool	5.00			4774.00	
Jars	5.00			4779.00	
Safety Joint	2.00			4781.00	
Packer	5.00			4786.00	27.00 Bottom Of Top Packer
Packer	4.00			4790.00	
Stubb	1.00			4791.00	
Perforations	2.00			4793.00	
Recorder	0.00	8360	Inside	4793.00	
Recorder	0.00	8353	Outside	4793.00	
Perforations	15.00			4808.00	
Blank Off Sub	1.00			4809.00	
Top of Shale Packer	3.00			4812.00	22.00 Tool Interval
Packer	0.00			4812.00	
Stubb	1.00			4813.00	
Perforations	15.00			4828.00	
Change Over Sub	1.00			4829.00	
Change Over Sub	1.00			4830.00	
Change Over Sub	1.00			4831.00	
Recorder	0.00	8652	Below	4831.00	
Drill Pipe	252.00			5083.00	
Change Over Sub	1.00			5084.00	
Perforations	7.00			5091.00	
Bullnose	3.00			5094.00	282.00 Bottom Packers & Anchor
Total Tool Length:	331.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

S14-27s-24w Ford,KS

155 N. Market
Suite 700
Wichita, KS 67202
ATTN: Tom Dudgeon

Schneweis #2-14

Job Ticket: 48850

DST#: 2

Test Start: 2012.09.24 @ 13:20:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 47.00 sec/qt
Water Loss: 7.99 in³
Resistivity: ohm.m
Salinity: 8000.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 35 deg API
Water Salinity: 40000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
94.00	OGMCW 4%oil 25%g 35%m 36%w	0.462
94.00	WMOCG 3%w 4%m 23%oil 70%g	0.462
94.00	MGCO 7%m 45%g 48%oil	0.462
94.00	MGCO 8%m 20%g 72%oil	0.553
99.00	OWGCM 5%oil 6%w 44%g 45%m	1.389
0.00	4319' of GIP	0.000

Total Length: 475.00 ft Total Volume: 3.328 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: API is 36 @ 70f = 35
RW is .191 @ 65f = 40000

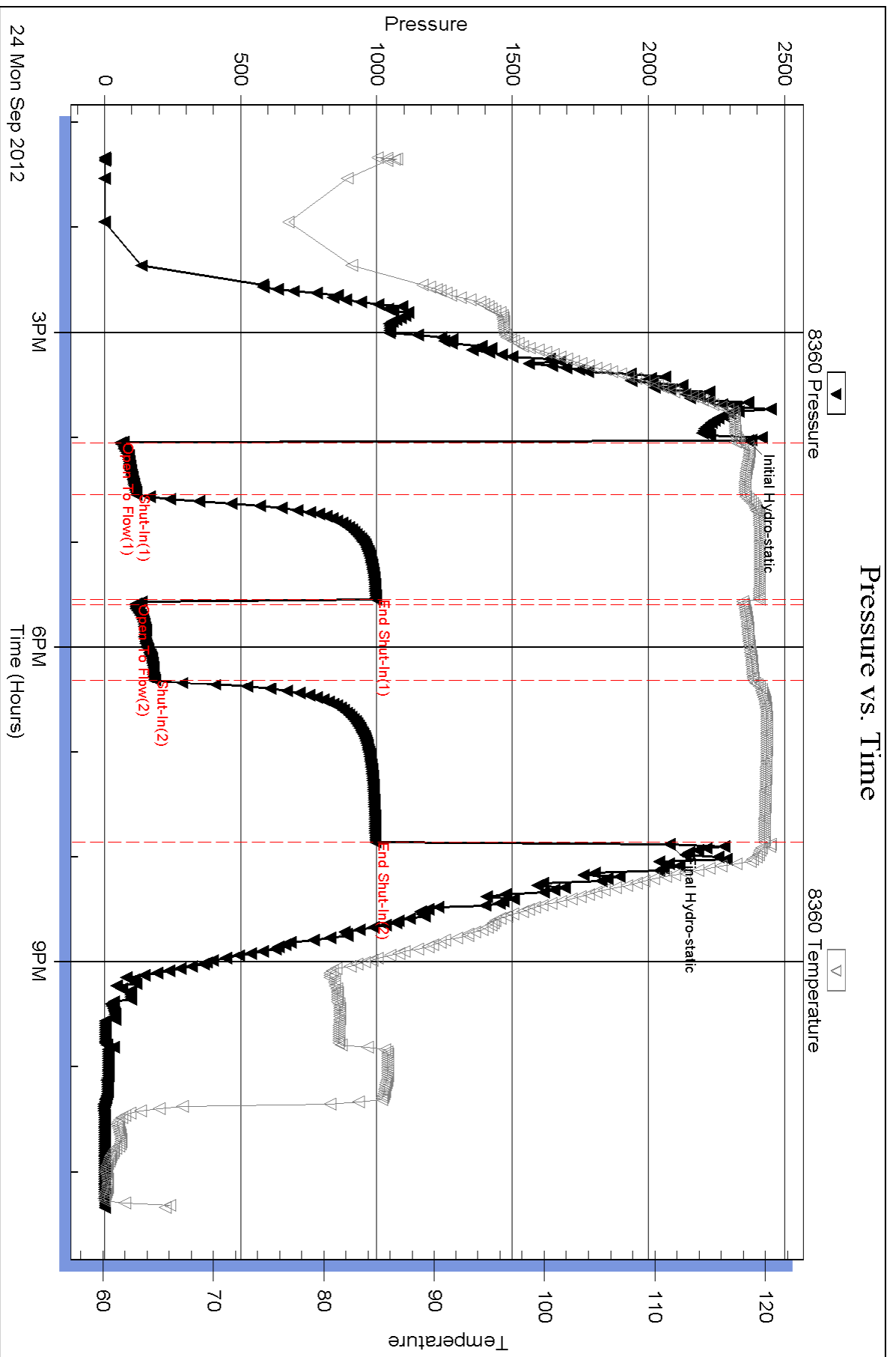
Serial #: 8360

Inside

Vincent Oil Corporation

Schneweis #2-14

DST Test Number: 2

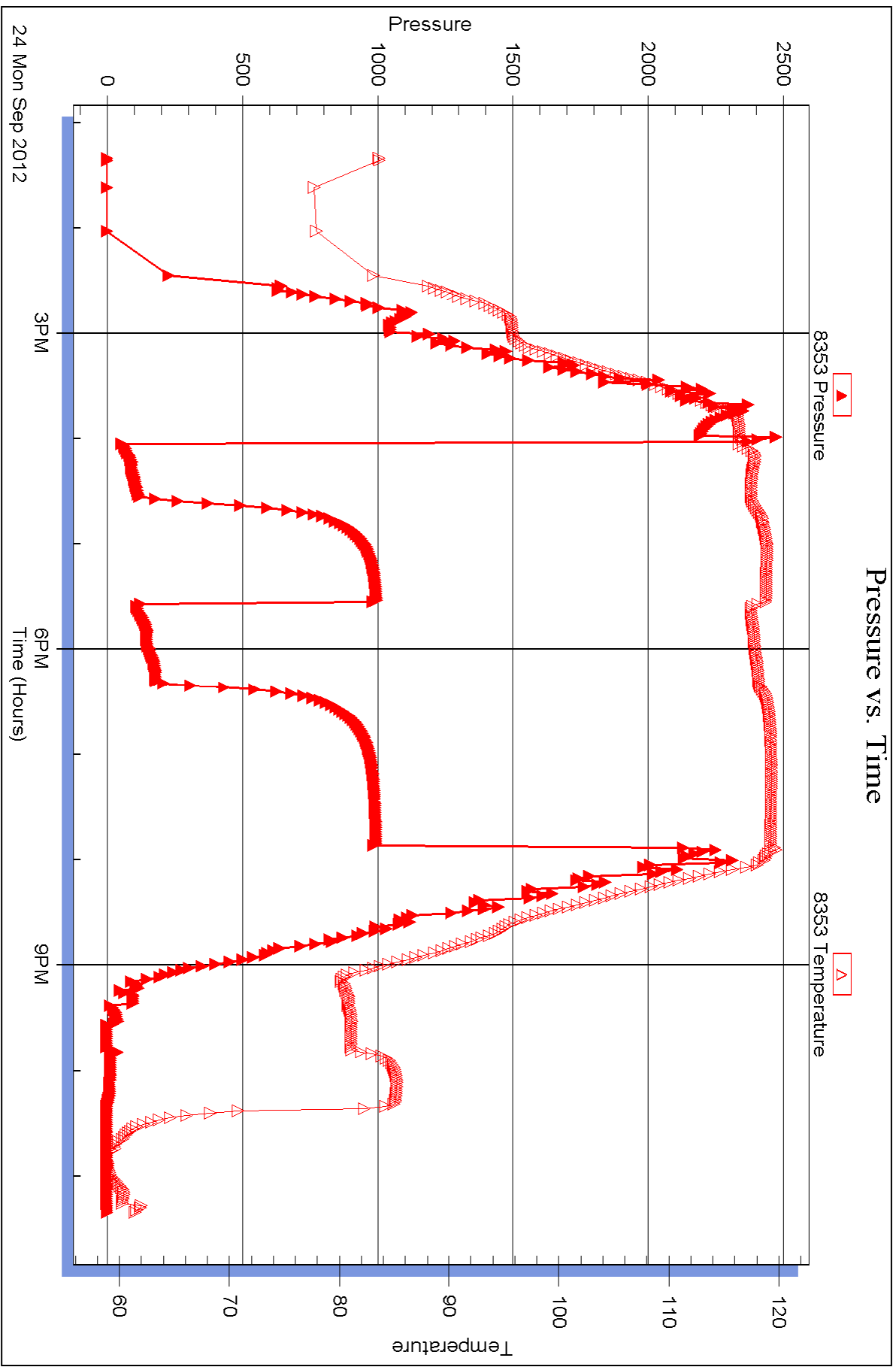


Serial #: 8353

Outside Vincent Oil Corporation

Schneeweis #2-14

DST Test Number: 2

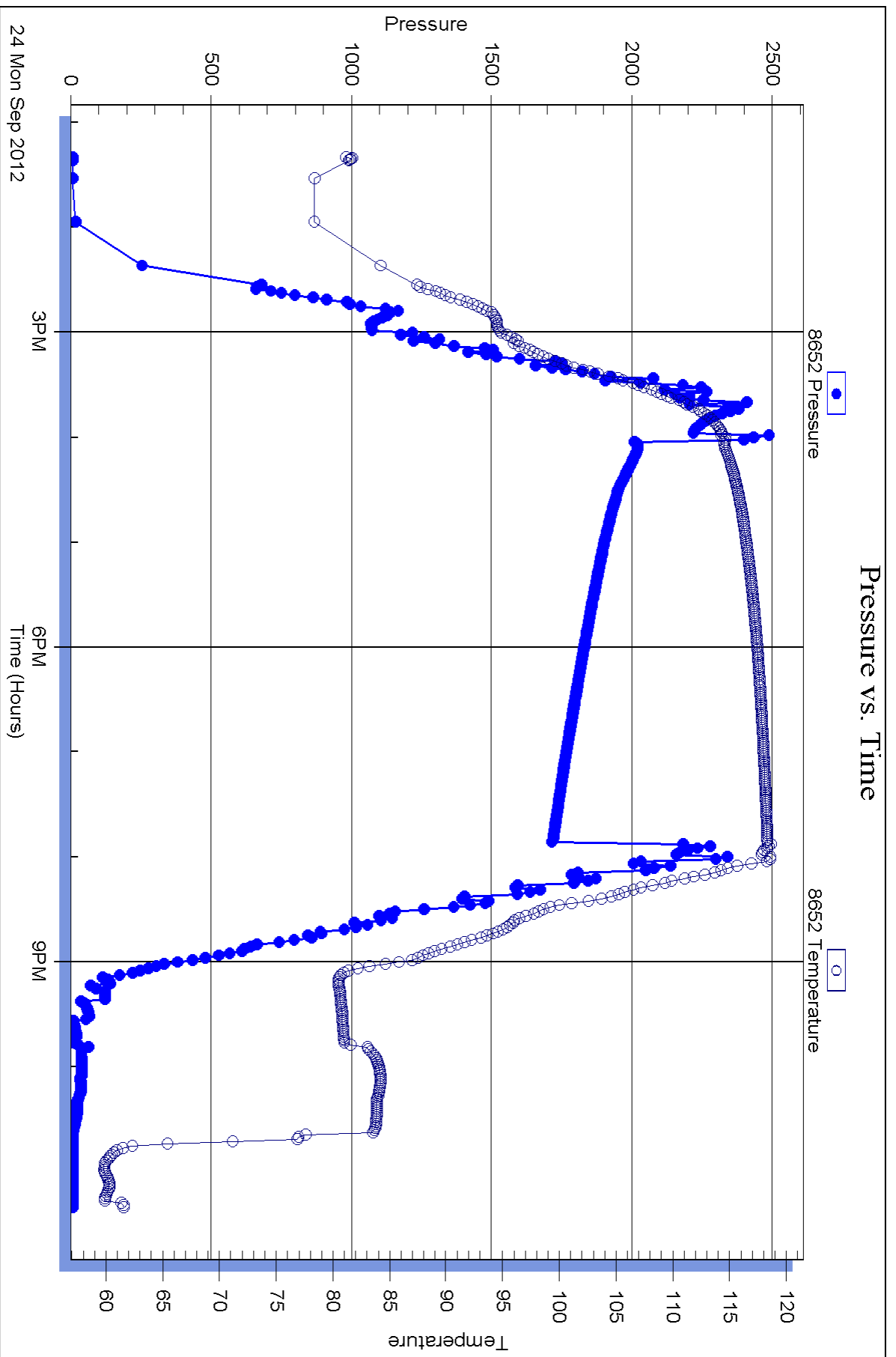


Serial #: 8652

Below (Straddent) Oil Corporation

Schneeweis #2-14

DST Test Number: 2





VINCENT OIL CORPORATION



Scale 1:240 Imperial

Well Name: Schneweis #2-14
 Surface Location: 27S-24W-14 1650' FNL .330' FEL
 Bottom Location:
 API: 15-057-20843
 License Number:
 Spud Date: 9/17/2012 Time: 9:00 PM
 Region:
 Drilling Completed: 9/24/2012 Time: 1:05 AM
 Surface Coordinates:
 Bottom Hole Coordinates:
 Ground Elevation: 2449.00ft
 K.B. Elevation: 2461.00ft
 Logged Interval: 4050.00ft To: 5100.00ft
 Total Depth: 0.00ft
 Formation:
 Drilling Fluid Type:

OPERATOR

Company: Vincent Oil Corporation
 Address: 155 N. Market Ste. 700
 Wichita, KS 67202
 Contact Geologist: Tom Dudgeon
 Contact Phone Nbr:
 Well Name: Schneweis #2-14
 Location: 27S-24W-14 1650' FNL .330' FEL API: 15-057-20843
 Pool: Wildcat
 State: Kansas Country: USA

CONTRACTOR

Contractor: Duke Drilling
 Rig #: 6
 Rig Type: Rotary
 Spud Date: 9/17/2012 Time: 9:00 PM
 TD Date: 9/24/2012 Time: 1:05 AM
 Rig Release: Time:

SURFACE COORDINATES

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -99.9070983
 N/S Co-ord:
 E/W Co-ord:
 Latitude: 37.7014239

CASING SUMMARY

	Surface	Intermediate	Main		
Bit Size					
Hole Size					
	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8 5/8 in	538 ft	23	13	9/18/2012 7:00 AM
Int Casing					
Prod Casing					

CASING SEQUENCE

Type	Hole Size	Casing Size	At
	0.00 in	0.00	0.00 ft

OPEN HOLE LOGS

Logging Company: Superior Well Services
 Logging Engineer: Rupp
 Truck #: 860
 Logging Date: 9/24/2012
 # Logs Run: 4
 Time Spent: 6
 # Logs Run Successful: 4

LOGS RUN

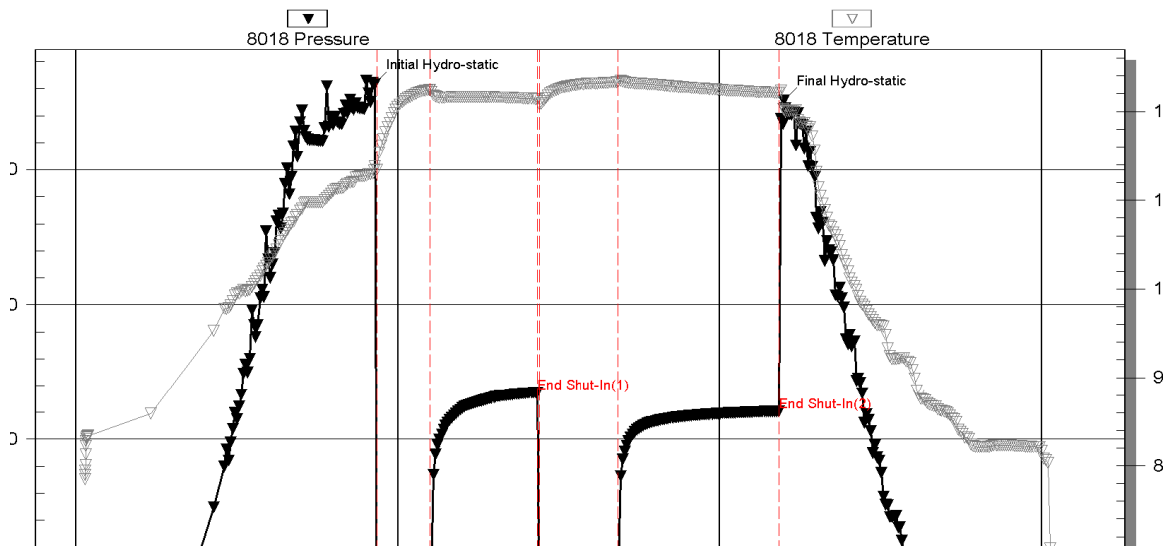
Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
CND w/ PE	4050.00ft	5094.00ft	0.00		1
DI	4050.00ft	5094.00ft	0.00		1
MICRO	4050.00ft	5094.00ft	0.00		2
SONIC	538.00ft	5094.00ft	0.00		2

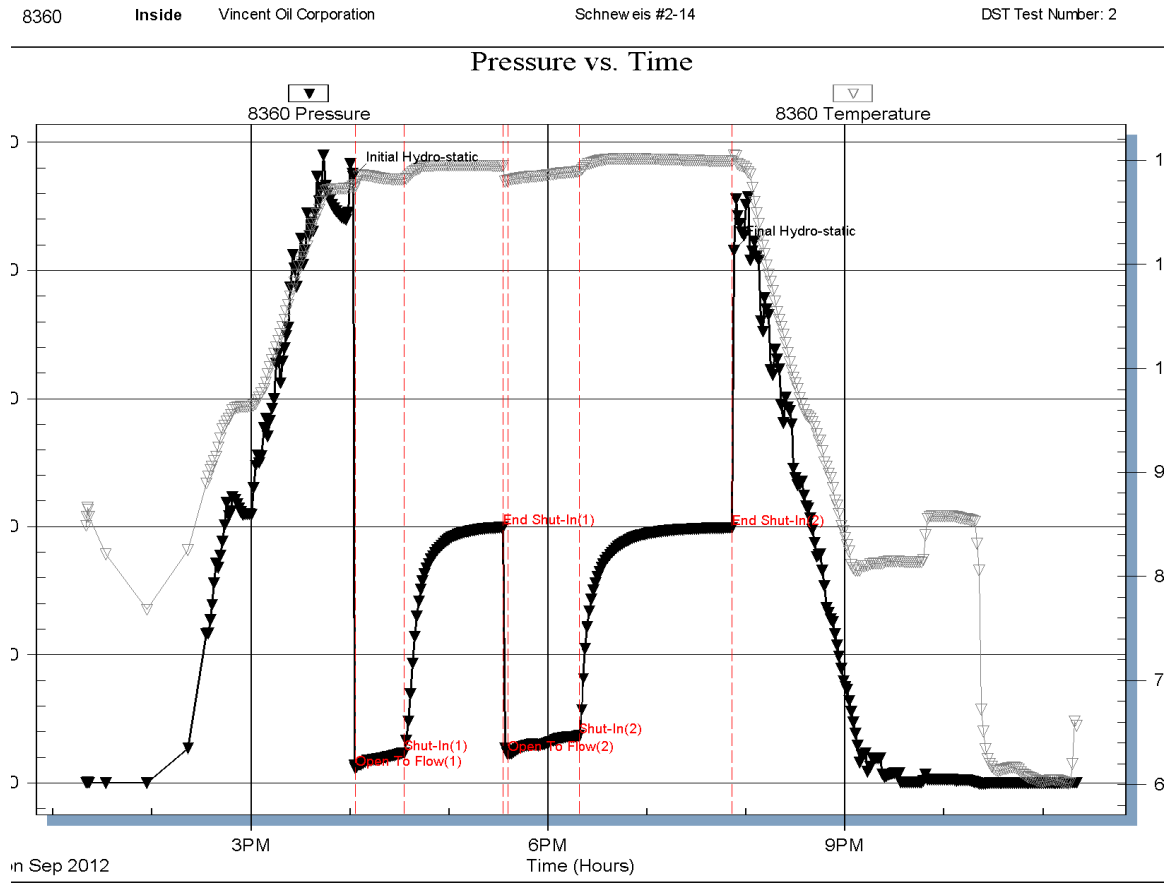
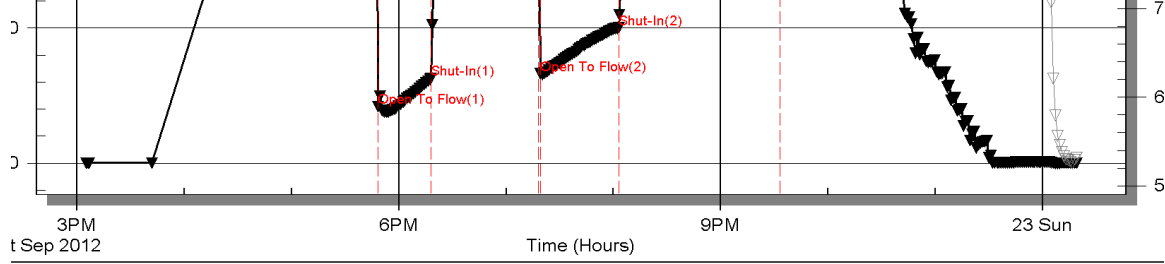
LOGGING OPERATION SUMMARY

Date	From	To	Description Of Operation
9/20/2012	538.00ft	5094.00ft	

8018 Inside Vincent Oil Corporation Schneweis #2-14 DST Test Number: 1

Pressure vs. Time





ROCK TYPES

Cht	Dolprim	Lmst fw7>	Shgy	Shcol
Coal	Lmst fw<7	Ss	Shblk	

ACCESSORIES

MINERAL

- ▲ Chert, dark
- ⊠ Chert, tripolitic
- ∩ Glauconite
- P Pyrite
- Sandy
- Silty
- △ Chert White

FOSSIL

- ⊕ Brachiopod
- ⊙ Crinoids
- ⊕ Foraminifera
- F Fossils < 20%
- ⊕ Oolite

STRINGER

- Dolomite
- Limestone
- Sandstone
- Shale

TEXTURE

- FX Finexln

DUNHAM

- MS Mudst
- PS Packst
- WS Wackstone

OTHER SYMBOLS

POROSITY TYPE

- x Intercrystalline
- φ Interoolitic
- V Vuggy
- P Pinpoint
- ∩ Moldic
- O Organic
- F Fracture
- e Earthy
- Fenestral

OIL SHOWS

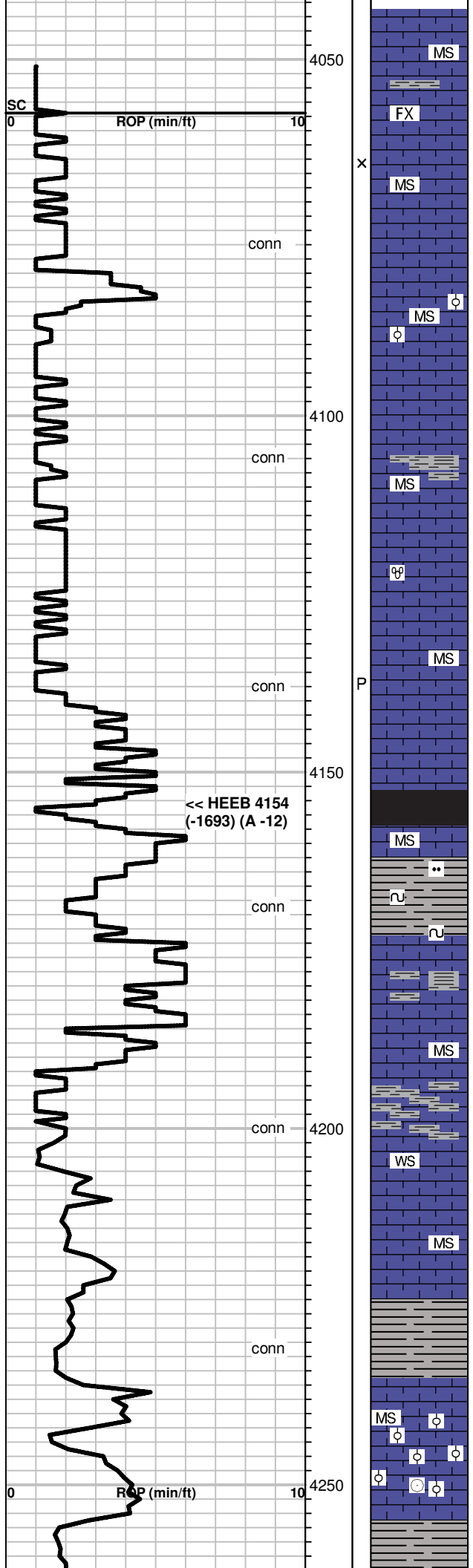
- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- D Dead Oil Stn
- Fluorescence

INTERVALS

- Core
- DST

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Curve Track #01 ROP (min/ft)	Depth Intervals	Porosity Types	Interpreted Lithology	Oil Shows	Geological Descriptions	Comment
<p>1:240 Imperial</p> <p>ROP (min/ft)</p> <p>0 20</p>	<p>Cored Interval</p> <p>DST Interval</p> <p>0 20</p>				<p>Geological Descriptions</p>	<p>Comment</p>
<p>ROP (min/ft)</p> <p>0 20 4000</p>					<p>Geologist on location @ 4:00 PM 9/20/2012</p>	



MS
Limestone, crm, brn, f-xln, dense, tite mtx,

FX
Limestone, crm, tan, some brn & gray, f-xln, grainy txt, hard

MS
Limestone, crm, tan, some brn & gray, f-xln, grainy txt, hard

MS
Limestone, lt. tan to lt. gray, f-xln, dense, hard, grainy txt

MS
Limestone, lt. tan to crm, f. oolitic, f-xln, dense, chalky, some brn, sandy txt

MS
Shale, dk. gray, sparse, Limestone, gray, f.xln, dense

MS
Limestone, crm to lt. gray, f to m-xln, firm, poorly cemented, some brn, gritty txt, fusulinids

MS
Shale, black

MS
Limestone, crm, f-xln, hard, dense

MS
Shale, gray, silty

MS
Limestone, crm to gray, f-xln, firm to hard, glauconite specks, Shale, gray silty

MS
Limestone, crm, firm, m-xln, gritty txt
Shale, gray

WS
Limestone, crm to lt. gray, f-xln, firm to soft, dense

MS
Shale, gray

MS
Limestone, crm to gray, f to m-xln, fossilif, sub-oolitic,

MS
Shale, red, gray, green

MUD @ 4270
VIS 50
WT 9.0
LCM 4#

<<BL 4268
(-1807) (A -17)

<< LANS 4280
(-1819) (A -20)

conn

4300

conn

4350

conn

conn

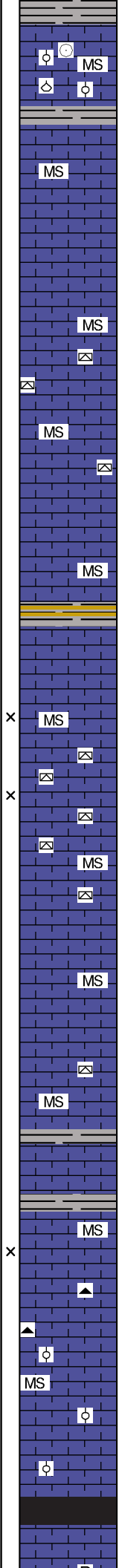
4400

conn

conn

4450

conn



Limestone, brn, f-xln, fossilif. dense

Limestone, crm, f-xln, dense
NS

Limestone, crm, f-xln, firm, some sub-oolitic, fossilif.
Chert, gray

Limestone, gray, f-xln, dense,
Chert, gray, brn

Limestone, crm to brn, f-xln, dense, sandy txt. in some pcs,
Shale, gray, red

Limestone, crm to gray, f-xln, firm to hard, fossilif.
Chert, gray

Limestone, crm to gray, some brn, dense, tite.
NS

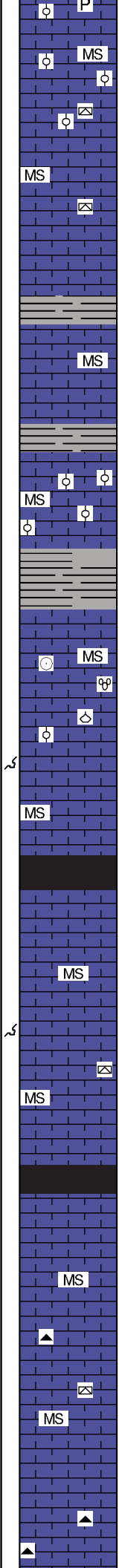
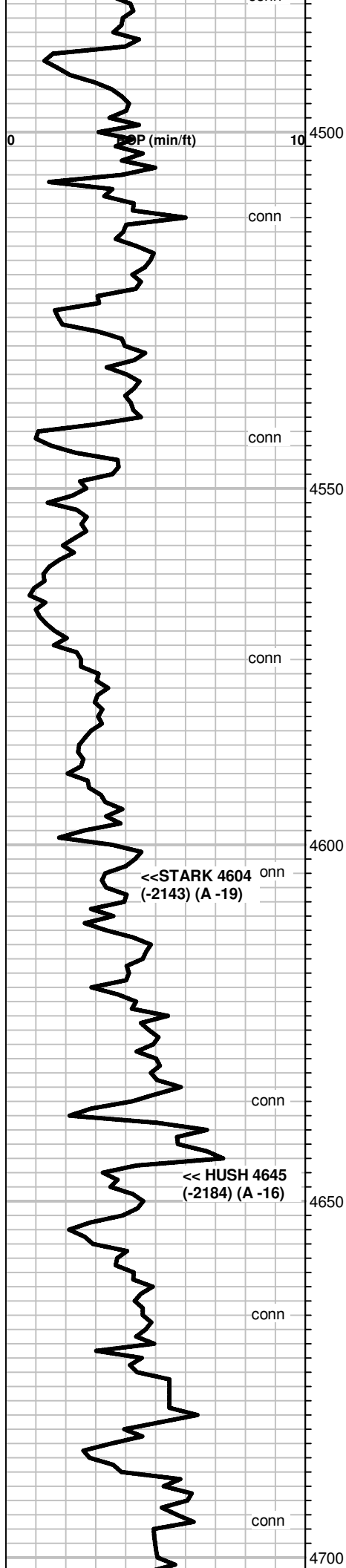
Limestone, brn to crm, f to m-xln, dense, brn pcs fossilif.

Limestone, crm, vf-xln, dense, some chalky,
Chert, white
Shale, red

Limestone, crm, f-xln, dense, some m-xln, grainy txt, firm,
Chert, brn, gray
NS

Shale, black, gray

MUD @ 4440'
VIS 45
WT 8.9
LCM 2#



Limestone, tan, lt. brn, suboolitic in part, firm, dense, rare chalky, some pyrite
 Chert, gray, weathered

Limestone, tan, f-xln, dense
 Chert, white, fresh and wthrd sides on one pc
 NS

Shale, dark gray,

Limestone, crm, f-xln, hard, dense

Shale, gray

Limestone, crm to tan, m-xln, dense, med. oolitic, some pcs grainy txt

Shale, gray, brown, red

Limestone, crm to tan, m-xln, dense, some sandy txt, fossilif.
 NS

Limestone, crm, f-xln, hard, few pcs oomoldic

Shale, black, carbonaceous, gas bubbling on surface

Limestone, crm to tan, some brn, f-xln, dense, brn had sandy txt

Shale, black, carbonaceous, gas bubbles

Limestone, brn, dense, f to m-xln, tite mtx
 NS

Limestone, lt. gray, f-xln, dense, hard, masive txt.
 Chert, black, white

Limestone, lt. brn, m-xln, dense, fossilif, rare brn f-oolitic pcs
 Chert, brn, blocky

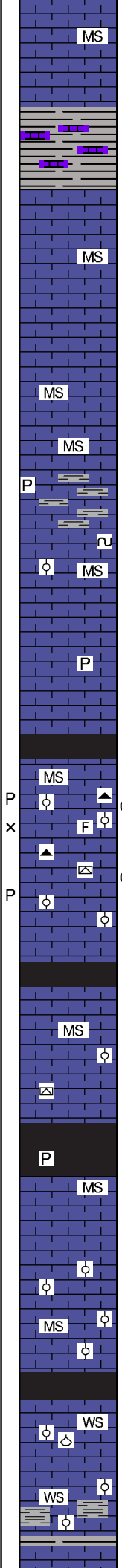
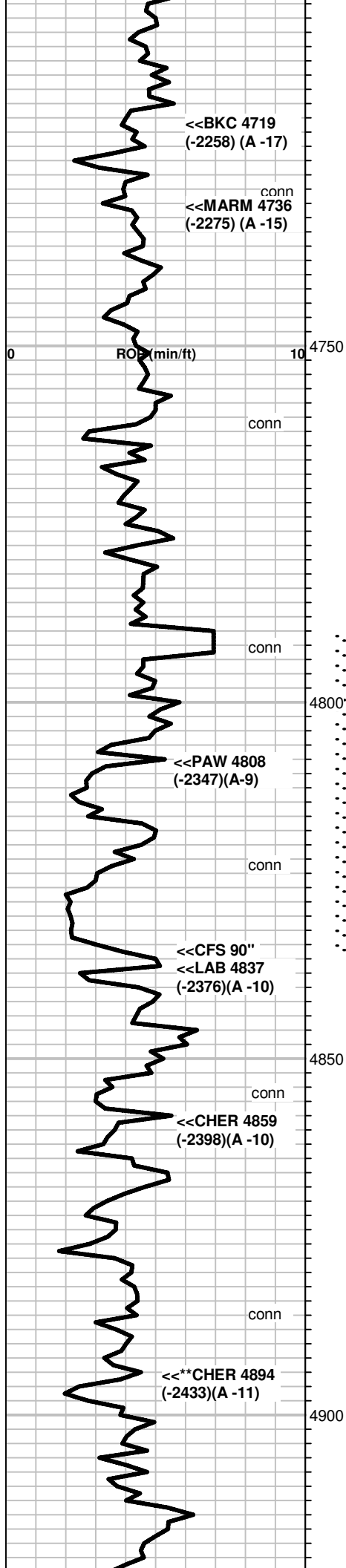
MUD @ 4512
 VIS 42
 WT 9.1
 LCM 2#
 CL 4800

+8 Unit Gas Inc.

+9 Unit Gas Inc.

<< STARK 4604 onn
 (-2143) (A -19)

<< HUSH 4645
 (-2184) (A -16)



Limestone, gray & tan, f-xln, dense, crinoids
Shale, gray, dk. gray,

Limestone, crm, f to m-xln, dense

Limestone, crm, f-xln, oolitic, some gray, m-xln, firm, rare pyrite and glauc. specks.
some Shale, gray, silty

Limestone, crm to lt. gry, f-xln, some chalky, dense, rare lt. brn oolitic pcs

Limestone, crm to lt. gry, f to m-xln, dense, pyrite.
Chert, brn

Shale, gray

Limestone, crm to tan, some gray, firm to hard, some dense in part, some chalky, <10% oolitic. **scatt. bright fluor, fair odor, some spotty brn stn on dry pcs**, no free oil in tray

Limestone, crm to tan, f-xln, some dense, chalky, some oolitic, **one piece bright flour, instant cut, fair odor**,

Shale, black, dk. gray, silty, gray and green

Limestone, crm to brn, f-xln, crm pcs are soft, brn is hard and dense, sli. fossilif,
Chert, white
NS

Shale, black, pyrite in pcs,

Limestone, brn, lt. brn to gray, f to m-xln, fossilif, some chalky, sub oolitic, m-gr.

Limestone, crm to lt. gray, brn, m-xln, some oolitic in part, fossilif. hard, dense

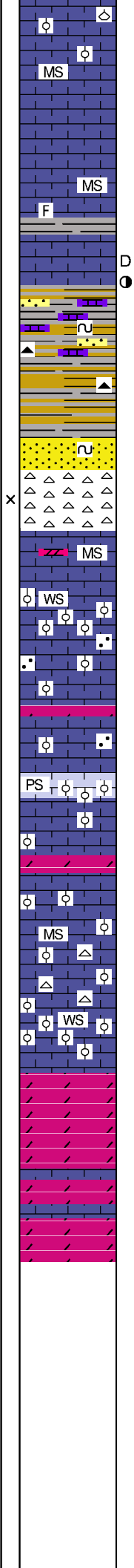
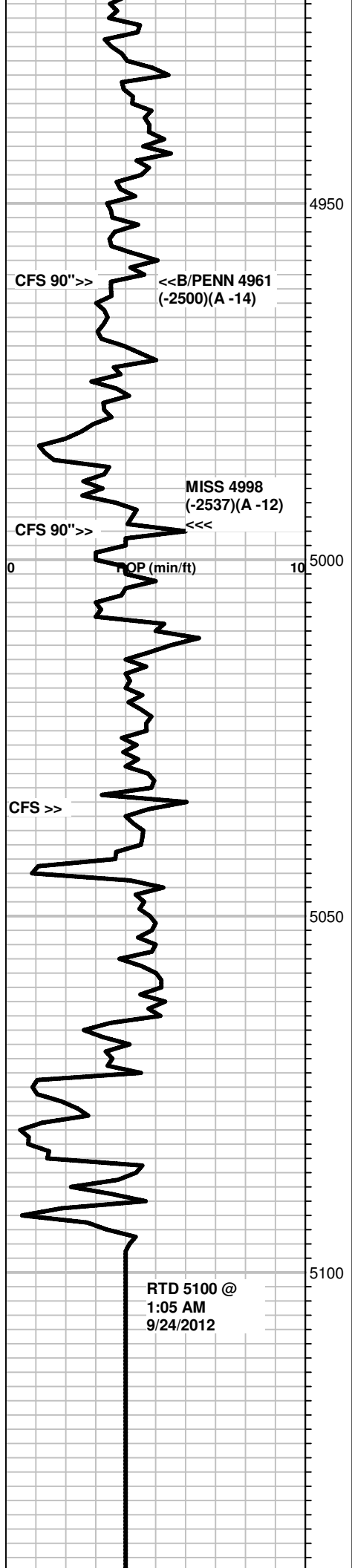
Limestone, brn, co. gr, oolitic, inc in shales, gray

DST #1 4802-4835
(PAWNEE)
30-60-45-90
1ST OP BOB 2 MIN
BB BOB 3 MIN
2ND OP BOB 3 MIN
BB BOB 1 MIN
REC 3652' GIP 30'
GOCM 5%G 5%O 90%M
184' GWOCM 60%G
10%O 10%W 20%M
276' GWMCO 45%G
40%O 10%W 10%M
276' GOSW 30%G 70%
W
368' WATER
IF 210-314#
ISIP 1174#
FF 331-501 #
FSIP 1104#
BHT 122 F
CL 100,000

+11 Unit Gas Inc.
w/ +10 Unit Recycle

MUD @ 4860
VIS 48
WT 9.0
LCM 2#

DST #2 4790-4812
30-60-45-90
1ST BOB 1 MIN
2ND BOB 45 SEC GTS
38 MIN
REC 4319' GIP 99'
OMGCM 5%O 6%W
44%G 45%M
94' MCGO 8%M 20%G
72%O 94' MCGO 7%M
45%G 48%O 94'
WMOCG 3%W 4%M
70%G 23%O
94' OGCW 4%O 25%G



Limestone, gray to brn, f-xln, dense, hard, some oolitic and fossilif. brachs, ooids
Chert, gray, brn,

Limestone, crm to gray, f-xln, firm, NS

Limestone, gray to brn, f-xln, hard, some fossils, Shale, gray

Limestone, crm, f-xln, some chalky, **v. faint flash odor, spotty bright fluor, spotty brn stain on crm pcs, no vis. porosity**

Shale, green, sea green, gray
Limestone, crm, f-xln, firm, dense, SS clusters, green, black grains, poorly sorted, rounded, glauc,
Chert, gray, pyrite, NS

SS clusters, f. gr, well sorted, glauc, no strn. no FO
NS

Chert, Varicolored, mainly yellow, orange, white
Some ss clusters, f. gr, well sorted,
NS

Limestone, crm, f-xln chalky

Limestone, crm, f-xln, some chalky, some oolitic, some pcs, slightly dolomitic, gritty txt, firm
NS

Dolomite, gray, v.f. gritty txt. soft, **bright mineral fluor, no odor, no stain**

Limestone, crm, f-xln, oolitic

Dolomite, gray, f.gr., sucrosic, gritty dtxt, **no stain, no odor, dull fluor, NS**

Limestone, crm, f-xln, some chalky, oolitic, sparse glauc, specks, firm
Chert, yellow, white, fossilif, spicules

Dolomite, gray to brn, f. gr. sucrosic, **no stain, no odor, no cut, dull fluor, NS**

Limestone, yellowish white to crm, mic-xln, sort,
Chert, white, fossilif.

Dolomite, lt. brn to gray, f. gr. sucrosic, **no stain, no odor, dull fluor, NS**

36%W 35% M
IF 56-117#
ISIP 996#
FF113-181#
FSIP 994#
BHT 119 F
CL 40,000
CL MUD 8,000

+2 Unit Gas Inc.

+2 Unit Gas Inc.

+4 Unit Gas Inc.

+7 Unit Gas Inc.



5150

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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 10, 2013

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: ACO1
API 15-057-20843-00-00
Schneweis 2-14
NE/4 Sec.14-27S-24W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
M.L. Korphage