

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1107406

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name: Original Total Depth: Original Total Depth:	feet depth to: w/ sx cmt. Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #: Dual Completion Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:
☐ SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East V	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
	0: 11-1-	· ·				ermediate, product		# O	T	d Damasat
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to							= :	p question 3)	of the ACO	()
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i>
Shots Per Foot		ION RECORD - I Footage of Each I					cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1				
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVA	
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled			
	bmit ACO-18.)		(Specify)		(Submit)	ACO-5) (Sub	mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Questa Energy Corporation
Well Name	Howard 1-26
Doc ID	1107406

All Electric Logs Run

Dual Induction	
Microlog	
Sonic	
Density Neutron	

Form	ACO1 - Well Completion
Operator	Questa Energy Corporation
Well Name	Howard 1-26
Doc ID	1107406

Tops

Name	Тор	Datum
Anhydrite	2624	+429
Heebner Shale	4026	-973
Lansing	4068	-1015
Base KC	4338	-1285
Marmaton	4378	-1325
Pawnee	4465	-1412
Ft. Scott	4528	-1475
Cherokee	4560	-1507
Mississippian	4638	-1585

GENERAL INFORMATION

Client Information:

Company: QUESTA ENERGY CORP

Contact: NITA HUNT

Phone: Fax: e-mail:

Site Information:

Contact: SERGIO ESTRADA

Phone: Fax: e-mail:

Well Information:

Name: HOWARD 1-26

Operator: QUESTA ENERGY CORP

Location-Downhole:

Location-Surface: S36/9S/32W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: SERGIO ESTRADA

Test Type: DST #1 CONVENTIONAL Job Number: D1256

Test Unit:

Start Date: 2012/11/28 Start Time: 17:00:00

End Date: 2012/11/29 End Time: 00:30:00

Report Date: 2012/11/29 Prepared By: JOHN RIEDL

Remarks: Qualified By: SERGIO ESTRADA

RECOVERY: 35' OIL SPECKED DRILLING MUD



P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

IME ON:	
IME OFF:	

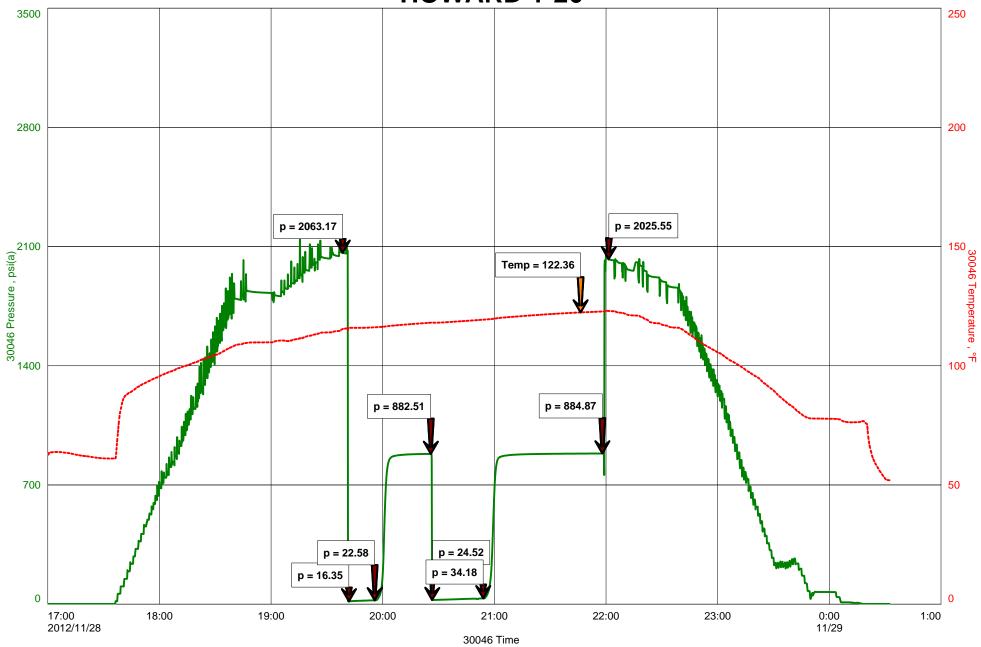
Company			Lease & Well No					
Contractor								
Elevation	Formation		_Effective Pay		Ft.	Ticket No	D	
DateSec	Twp	S Ra	nge	_W County			State_	KANSAS
Test Approved By			Diamond Representative	e				
Formation Test No	Interval Tested from		ft. to	ft. To	tal Dept	th		ft.
Packer Depth	ft. Size6 3/4	_ in.	Packer depth		ft.	Size6	3/4	in.
Packer Depth	ft. Size6 3/4	_ in.	Packer depth		ft.	Size6	3/4	in.
Depth of Selective Zone Set_								
Top Recorder Depth (Inside)		ft.	Recorder Number		Cap.			_P.S.I.
Bottom Recorder Depth (Out	side)	ft.	Recorder Number		Cap			P.S.I.
Below Straddle Recorder De	pth	ft.	Recorder Number		Сар.			_ P.S.I.
Mud Type	Viscosity		Drill Collar Length		ft.	.D	2 1/4	4 in
Weight	Water Loss	cc.	Weight Pipe Length_		ft.	I.D	2 7/8	<u>8i</u> i
Chlorides	F	P.P.M.	Drill Pipe Length		ft. I	l.D	3 1/2	2 ir
Jars: MakeSTERLING	Serial Number		Test Tool Length		ft. ^	Tool Size	3 1/2	2-IF ir
Did Well Flow?	Reversed Out		Anchor Length		ft.	Size	4 1/2	2-FH i
Main Hole Size 7 7/8	Tool Joint Size4 1/2	in.	Surface Choke Size_	1	in l	Bottom Ch	noke Siz	e_5/8_i
Blow: 1st Open:								
2nd Open:								fa .
Recoveredft. of								
Recoveredft. of _								
Recoveredft. of _								
Recoveredft. of _								
Recoveredft. of _					Price	Job		
Recoveredft. of _					Other	Charges		
Remarks:					Insura	ance		
	A 14				Total			
Time Set Packer(s)	A.M. P.M. Time Sta	rted Off Bot	tom	A.M. P.M. Ma	ximum	Temperat	ure	
Initial Hydrostatic Pressure			(A)	P.S.I.				
Initial Flow Period	Minutes		(B)	P.S.I. t	o (C)		F	P.S.I.
Initial Closed In Period	Minutes		(D)	P.S.I.				
Final Flow Period	Minutes		(E)	P.S.I. to	o (F)		P	.S.I.
Final Closed In Period	Minutes		(G)	P.S.I.				
Final Hydrostatic Pressure			(H)	P.S.I.				

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

QUESTA ENERGY CORP Start Test Date: 2012/11/28 Final Test Date: 2012/11/29

HOWARD 1-26

HOWARD 1-26 Formation: LKC "I+J" Job Number: D1256



GENERAL INFORMATION

Client Information:

Company: QUESTO ENERGY CORP

Contact: NITA HUNT

Phone: Fax: e-mail:

Site Information:

Contact: SERGIO ESTRADA

Phone: Fax: e-mail:

Well Information:

Name: HOWARD 1-26

Operator: QUESTO ENERGY CORP

Location-Downhole:

Location-Surface: S36/9S/32W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: SERGIO ESTREADA

Test Type: CONVENTIONAL Job Number: D1257

Test Unit:

Start Date: 2012/11/29 Start Time: 11:10:00

End Date: 2012/11/29 End Time: 20:30:00

Report Date: 2012/11/29 Prepared By: JOHN RIEDL

Remarks: Qualified By: SERGIO ESTRADA

RECOVERY: 3000' GASSY OIL



P.O. Box 157 HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

IME ON:	
IME OFF:	

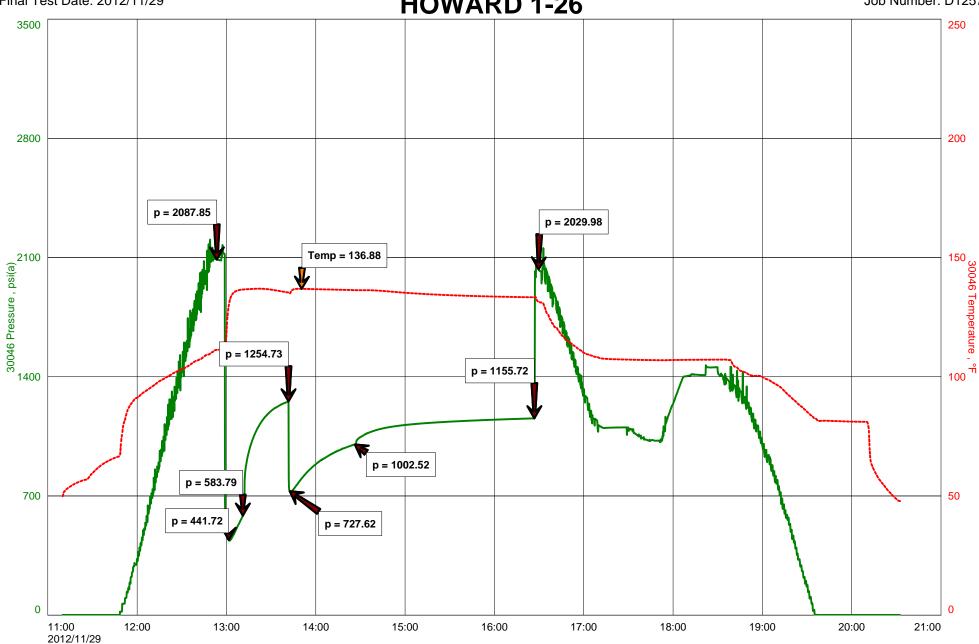
Company			Lease & Well No					
Contractor								
Elevation	Formation		_Effective Pay		Ft.	Ticket N	0	
DateSec	Twp	S Ra	nge	_W County			State_	KANSAS
Test Approved By			Diamond Representative	e				
Formation Test No	Interval Tested from		ft. to	ft. To	tal Dept	th		ft.
Packer Depth	ft. Size6 3/4	_ in.	Packer depth		ft.	Size6	3/4	in.
Packer Depth	ft. Size6 3/4	_ in.	Packer depth		ft.	Size6	3/4	in.
Depth of Selective Zone Set_								
Top Recorder Depth (Inside)		ft.	Recorder Number		Cap.			_P.S.I.
Bottom Recorder Depth (Out	side)	ft.	Recorder Number		Cap			P.S.I.
Below Straddle Recorder De	pth	ft.	Recorder Number		Сар.			_ P.S.I.
Mud Type	Viscosity		Drill Collar Length		ft.	.D	2 1/4	4 in
Weight	Water Loss	cc.	Weight Pipe Length_		ft.	I.D	2 7/8	<u>8</u> i
Chlorides	F	P.P.M.	Drill Pipe Length		ft.	I.D	3 1/2	2 ir
Jars: MakeSTERLING	Serial Number		Test Tool Length		ft.	Tool Size	3 1/2	2-IF ir
Did Well Flow?	Reversed Out		Anchor Length		ft.	Size	4 1/2	2-FHi
Main Hole Size 7 7/8	Tool Joint Size4 1/2	in.	Surface Choke Size_	1	in.	Bottom Cl	noke Siz	e_5/8_i
Blow: 1st Open:								
2nd Open:								- 61
Recoveredft. of								
Recoveredft. of _								
Recoveredft. of _								
Recoveredft. of _								
Recoveredft. of _					Price	Job		
Recoveredft. of _					Other	Charges		
Remarks:					Insura	ance		
	A 14				Total			
Time Set Packer(s)	A.M. P.M. Time Sta	rted Off Bot	tom	A.M. P.M. Ma	ximum	Tempera	ture	
Initial Hydrostatic Pressure			(A)	P.S.I.				
Initial Flow Period	Minutes		(B)	P.S.I. t	o (C)		F	P.S.I.
Initial Closed In Period	Minutes		(D)	P.S.I.				
Final Flow Period	Minutes		(E)	P.S.I. to	o (F)		P	.S.I.
Final Closed In Period	Minutes		(G)	P.S.I.				
Final Hydrostatic Pressure			(H)	P.S.I.				

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

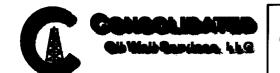
QUESTO ENERGY CORP Start Test Date: 2012/11/29 Final Test Date: 2012/11/29

HOWARD 1-26

HOWARD 1-26 Formation: DST #2 LKC " L " Job Number: D1257



30046 Time



REMIT TO

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Charute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE Invoice # 255074

Invoice Date: 12/07/2012 Terms: 10/10/30,n/30 Page 1

QUESTA ENERGY CORPORATION C/O BADGER RESOURCES, INC P.O. BOX 578 PERRYTON TX 79070 (806)358-8161 HOWARD 1-26 39166 26-9-32 12-02-2012 KS

Part Num	nber	Description	Otv	Unit Price	Total
1126		OIL WELL CEMENT	160.00	22.5500	3608.00
1131	•	60/40 POZ MIX	500.00		7550.00
1110A		-			
		KOL SEAL (50# BAG)	800.00		448.00
1118B		PREMIUM GEL / BENTONITE	3440.00	.2500	860.00
1107		FLO-SEAL (25#)	125.00	2.8200	352.50
1144G		MUD FLUSH (SALE)	500.00	1.0000	500.00
4159		FLOAT SHOE AFU 5 1/2"	1.00	413.0000	413.00
4136		TURBOLIZER 5 1/2"	9.00	72.0000	648.00
4104		CEMENT BASKET 5 1/2"	1.00	276.0000	
4277		DV TOOL SIZE 5 1/2" (STA	1.00	4800.0000	
4454		5 1/2" LATCH DOWN PLUG	1.00	303.0000	303.00
Sublet P	erformed	Description			Total
9996-130		CEMENT MATERIAL DISCOUNT			-1975.85
9995-130)	CEMENT EQUIPMENT DISCOUNT			-355.43
				•	-222.43
· De	scription		Hours	Unit Price	Total
399 SI	NGLE PUMP		1.00	3020.00	
	UIPMENT MILE	AGR (ONE WAY)	10.00		50.00
	N MILEAGE DEI				
±00 10	וסת מהשטודייי א	TT A DVI	1.00	484.30	484.30

Amount Due 24755.16 if paid after 01/06/2013

Parts:	19758.50	Freight:	.00	Tax:	1298.12	AR	22279.64
Labor:	.00	Misc:	.00	Total:	22279.64		
Sublt:	-2331.28	Supplies:	.00	Change:	.00		
			=======================================	===#=====	=======================================	====	=======================================

	•	
Signed		Date

a	CONSOLIDATED OII Wall Services, LLC
---	--

TICKET NUM	BER	39166	
LOCATION_	Oak	Con 125	
FOREMAN	mile	< (Sha. 1	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

Walt Dinkel

CUSTOMER CUSTOMER CUSTOMER CUSTOMER CUSTOMER CUSTOMER CUTY STATE	OUNTY RIVER 14# 634
CUSTOMER COMER CUSTOMER	RIVER
CUSTOMER WILING ADDRESS IN TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER IIN 399 Lymacs Millar IIN 399 Lymacs Millar IIIN 399 Lymacs Millar IIII 460 Millar Todal Lymacs Millar IIII 460 Millar Millar IIIII 460 Millar IIII 460 Millar IIIII 460 Millar IIII 460 Millar IIIII 460 Millar IIII 460 Millar IIIII 460 Millar IIII 460 Millar III	RIVER
MALLING ADDRESS IN 399 Digmord Millar 1600	/4 [#]
STATE ZIP CODE A SONTICE TOOL Mailland Maill	
STATE ZIPCODE SAN SO-TIZY Tacdon landing DOB TYPE FOOL HOLE SIZE 7 7/K HOLE DEPTH 47.50' CASING SIZE & WEIGHT 5/5- CASING DEPTH 47.50' DRILL PIPE TUBING OTHER DY 2 2 SHURRY WEIGHT 13.8-125 SLURRY VOL DISPLACEMENT 1 14 DISPLACEMENT PSI MIX PSI RATE 6 BPM REMARKS: SCE-1 What I 10 DV DW 50' CHT. CASING DO DATION 45 MIX REMARKS: SCE-1 What I 10 DV DW 50' CHT. CASING DO DATION 45 MIX DISPLACE SO LICTOR + 64 BBI MUCH 2 750 FLOOD DW 140 FT 10 PLISSURE Float Held, Order DV Tool, CITC 2 Hrs, MIXED 450 SK'S OWS. Clar DW VILLESURE Float Held, Order DV Tool, CITC 2 Hrs, MIXED 450 SK'S OWS. VILLES SCEL, released Plug + DISPLACED 64 BRI H20 2 750 FL and PI Shut Tool 2 1500 F released the Held CONST. DW ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TO 5401 C 1 PUMP CHARGE 300 FT RECESSED 150 MILEAGE 1126 160 SK2 OWS. 1131 500 SK GYAPPIZ 1118 B 3440 FF BENTONTO 1107 125 FF FOSSEL 1118 B 3440 FF FOSSEL 1119 FOSSEL 1107 125 FF FOSSEL 1108 FF FOSSEL 1109 FF FOSSEL 1100 FF FOSSEL 1100 FF FOSSEL 1100 FF FOS	
OB TYPE Proc! HOLE SIZE 7 1/8 HOLE DEPTH 47.50' CASING SIZE & WEIGHT 5/2- ASSING DEPTH 17/5' DRILL PIPE TUBING OTHER DY 2 2 FLURRY WEIGHT 13.8-12.5 SLURRY VOL WATER GAI/SK CEMENT LEFT IN CASING 41.7 ISPLACEMENT 114 DISPLACEMENT PSI MIX PSI RATE 6 BPM REMARKS: Sa Fot Mast 1/9 DOW 50° CITC CASING ON DOTTON 45 MIX REMARKS: Sa Fot Mast 1/9 DOW 50° CITC CASING ON DOTTON 45 MIX RATE 6 BPM REMARKS: Sa Fot Mast 1/9 DOW 50° CITC CASING ON DOTTON 45 MIX REMARKS: Sa Fot Mast 1/9 DOW 50° CITC CASING ON DOTTON 45 MIX REMARKS: Sa Fot Mast 1/9 DOW 50° CITC CASING ON DOTTON 45 MIX REMARKS: Sa Fot Mast 1/9 DOW 50° CITC CASING ON DOTTON 45 MIX REMARKS: Sa Fot Mast 1/9 DOW 50° CITC CASING ON DOTTON 45 MIX REMARKS: Sa Fot Mast 1/9 DOW 50° CITC CASING ON DOTTON 45 MIX REMARKS: Sa Fot Mast 1/9 DOW 50° CITC CASING ON DOTTON 45 MIX REMARKS: Sa Fot Mast 1/9 DOW 50° CITC CASING ON DOTTON 45 MIX REMARKS: Sa Fot Mast 1/9 DOW 50° CITC CASING ON DOTTON 45 MIX RATE 6 BPM RATE 6	
HOLE SIZE 7 1/8 HOLE DEPTH 47.50' CASING SIZE & WEIGHT 5/2- ASSING DEPTH 17/5' DRILL PIPE TUBING OTHER DY 2 2 LURRY WEIGHT 13.8-12.5' SLURRY VOL WATER galvek CEMENT LEFT IN CASING 411.7 DISPLACEMENT 11/4 DISPLACEMENT PSI MIX PSI RATE 6 BPM WEIGHARKS: SEFET, Waster, Fig. up on Valted Run Float Tours Meant, Cout of the county of the co	
ASING DEPTH 4715 DRILL PIPE TUBING OTHER DY 2 2 SILURRY WEIGHT 138-125 SLURRY VOL WATER GAVEK CEMENT LEFT IN CASING 41.7 DISPLACEMENT 114 DISPLACEMENT PSI MIX PSI RATE 6 BPM MEMARKS: SEE VILLATION OF CITY CASING ON BOTTOM 45 MIX MIX 30 SKS IN R. H. 20 SKS IN MIX. MIX. AND SKS OLIC CLAR BURN DISPLACE 50 LICTOR + 64 BBI MIX. D. 750 H Landal Plu & 140 H Tol. Pressure, Float Held, Cropa DV Tool CITY 2 Hrs. MIX. MIX. AND TSO H Landal Plu Shut Tool 2 1500 # released Plus + Displaced 64 BBI H20 2 750 H Landal Plu ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TO SHOP CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TO SHOP CODE SHAPPON SERVICES OF PRODUCT UNIT PRICE TO 1126 160 SK2 OCYC 1131 500 SKS 6940 PDZ 150 KSS 6940 PDZ 1110 A SOOTE KOLSON 1111 A SOOTE KOLSON	
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TO SHAPE STORY OF SERVICES OF PRODUCT UNIT PRICE TO SHAPE STORY OF SERVICES OF PRODUCT UNIT PRICE TO SHAPE STORY OF SHAPE	634 2
DISPLACEMENT 114 DISPLACEMENT PSI MIX PSI RATE 6 BPM EMARKS: Sefet Martine, right on Valty, Run Flort Trup's Ment, Cout #1-3-6-9-11-12-14-17, DV DU 50th CIRC Casian on bottom. 45 min MIX 30 sks in R H. 20 sks in With, Mixed 160 sks clic. Clear Disu Displace 50 Light + 64 BBi mirch 2 750# Landed Plu of 1400# rel Pressure, Flort Hold, again DV Tarl, Circ 2 Hrs, Mixed 450 sks 49th par (4# Florsed, released Plug + Displaced 64 BBi H20 2 750# Landed Plu Shut Tarl 2 1500 # relaced + Held Coincit Dicl Circ Approx BRI to Rt Coincit Dicl Circ Approx BRI to Rt DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TO 540 C 1 PUMP CHARGE 540 Sks 6940 par 1126 160 sks 0CC 1255 36 1127 125 # Florsed 1250 1500 1144 6 500 ge/ Mirch Elist 1250 1144 6 500 ge/ Mirch Elist 1250 1167 125 # Florsed 1250 1167 126 # F	2
EMARKS: Safety Mastine, tig up on Valty, Run Floot Touroment, contitle 1-3-6-9-11-12-14-17, DV DU 50th Citt Casing on bottom 45 min MIX 30 sks in RH, 20 sks in Mit, mixed 150 sks olds, clar Dum Displace 50 lictor + 64 BBI mich, 2750th Landon Mix of 1400th relevance, Floot Hold, again DV Toul, citt 2 Hrs, mixed 450 sks 49apan, Viet Flascel, released Pling + Displaced 64 BBI H20 2 750th Landon Plins Shut Tool 2 1500 th released + Held Connect Did Cite Appear BBI to Rt Hald C	<u> </u>
#1-3-6-9-11-12-14-17, DV BU 50" CIR Casing on bottom 45 min MIX 30 SKs in R.H. 20 SKs in Milt, mixed 120 SKs Olds, Clear Blue Displace 50 We for + 64 BBi mirl, D 780# Landed Plue 1400# Pol Pressure Float Weld, open DV Tool, Circ 2 Hrs. mixed 450 SKs 6740 por Valtebracel, released Plue + Displaced 64 BRI 420 J 750# Landed Plue Shurt Tool D 1500 # relaced + Held Consent Did Circ Approx RIV to R! ACCOUNT CODE Approx RIV to R! PUMP CHARGE 540 I 10 MILEAGE 1126 160 SK2 OLJC 1/31 500 SKs 6940 por 1/100 SKS 69	au_
MIX 30 sks in RH, 20 sks in Mit, mixed the sks oute, clare Brief Displace 50 inches to 64 BBI mirel, a 780 # Landon Mix of 1400# rel. Yessure Float Hold, assen DV Toul, circ 2 Hrs, mixed 450 sks 6760 poor yestelosed, released Pling + Displaced 64 BBI H20 2 750 # Landon Pling Shut Tool a 1500 # released + Held Consent Dict Circ Approx ACCOUNT CODE QUANTIY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TO 5401 C 1 PUMP CHARGE 3020 30 30 5401 10 MILEAGE 500 Sks 6940 por 1525 36 1126 160 sks 6940 por 1556 44 118B 3440 # Bourtoute 55 86 1107 125 # Flosec 156 44 118B 3440 # Bourtoute 55 86 1107 125 # Flosec 156 44 1507 125 # Flosec 156 44 1507 125 # Flosec 156 500 sc 156 1144 6 500 sc 1 mixel Flose 150 50 50 50 50 500 pc 150 50 50 500 pc 150 50 50 500 pc 150 50 50 500 pc 150 50 500 pc 150 50 50 50 50 50 50 50 50 50 50 50 50 5	
Displace 50 With # 64 BB1 mirl, 2750# Landal Plu & 1400# rol. Pressure, Float Hold, apon DV Toul, circ 2 Hrs., mixed 450 sks Glapon, Vatelassed, released Plug + Displaced 64 BB1 H20 2750# Landal Plu Shut Tod 2 1500 # released + Held Convert Dirl Circ Approx BB1 to Rt Convert Dirl Circ Approx BB1 to Rt Convert Dirl Circ Approx BB1 to Rt Description of Services of Product Unit price TO 5401 C 1 PUMP CHARGE 5404 10 MILEAGE 540 SKs 6940 pro 1126 160 sks 6940 pro 118B 3440 # Bentonta 125 86 1107 125 # Flo Soc / 282 35 1144 G 5407 A 29. 86 To Value Dollar To Value Dollar 162 44 To Value Dollar To Circ 2 Hrs., mixed 1400# 100# To Value Dollar To Value Dollar To Circ 2 Hrs., mixed 1400# 100# To Value Dollar To Value Dollar To Circ 2 Hrs., mixed 1400# 100# To Circ Approx To Value Dollar To Circ 2 Hrs., mixed 1400# 100# To Circ Approx To Value Dollar To Circ 2 Hrs., mixed 1400# 100# To Circ Approx To Circ 2 Hrs., mixed 1400# 100# To Circ Approx To Circ 2 Hrs., mixed 1400# 100# To Circ Approx To Circ 2 Hrs., mixed 1400# 100# To Circ Approx To Circ 2 Hrs., mixed 1400# 100# To Circ Approx To Circ 2 Hrs., mixed 1400# 100# To Circ Approx To Circ 2 Hrs., mixed 1400# 100# To Circ Approx To Circ 2 Hrs., mixed 1400# 100# To Circ Approx To Circ To Circ Approx To Circ To Circ Approx To Circ To Circ To Circ Approx To Circ To	
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

255074

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

January 15, 2013

Curtis Smith Questa Energy Corporation PO BOX 50968 AMARILLO, TX 79159-0968

Re: ACO1 API 15-193-20866-00-00 Howard 1-26 NE/4 Sec.26-09S-32W Thomas County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Curtis Smith