



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1107869
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1107869

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

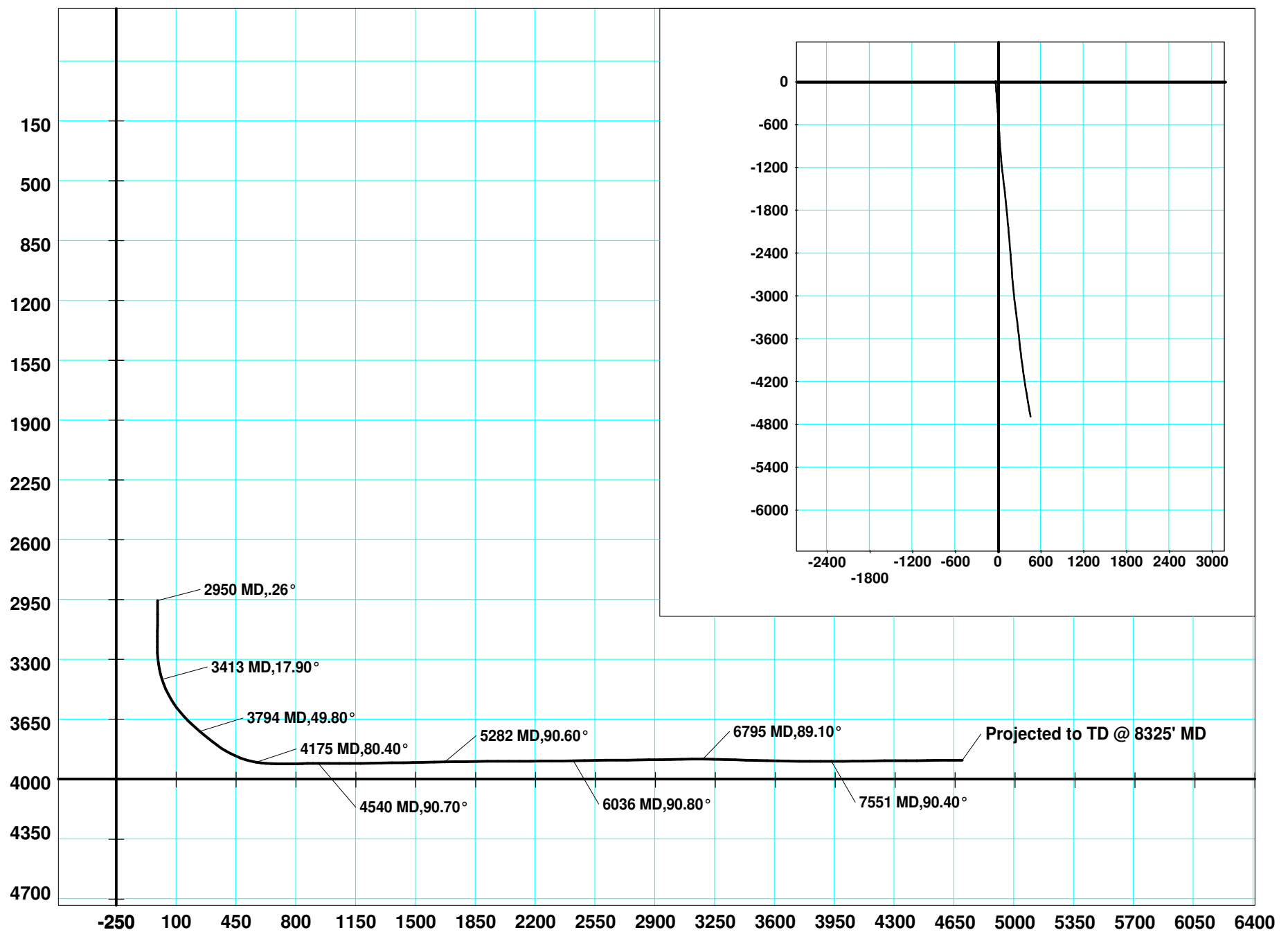
DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Unit Petroleum Company
Well Name	Shultz Trust 15 #1H
Doc ID	1107869

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	28	20	58	145	H	120	2% CC
Interim	12.25	9.625	36	1540	H	605	2% CC; 1/4# Floc
Production	8.75	7.00	26	4258	H	160	2% CC; 1/4 #/sk Floc
Liner	6.125	4.50	11.6	8305	H	460	2% CC; 1/4#/sk Floc

Company: Unit Petroleum
Lease/Well: Shultz Trust 15 #1H
Location: Reno County
State/Country: Kansas





Job Number: 12218
Company: Unit Petroleum
Lease/Well: Shultz Trust 15 #1H
Location: Reno County
Rig Name: Unit 331
RKB: 14
G.L. or M.S.L.: 1671

State/Country: Kansas
Declination: 4.70
Grid: -0.10
File name: P:\SURVEYS\UNIT\12218R6.SVY
Date/Time: 10-Dec-12 / 07:39
Curve Name: As Drilled

Inwell Inc

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 180.00
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

<i>Measured Depth FT</i>	<i>Incl Angle Deg</i>	<i>Drift Direction Deg</i>	<i>True Vertical Depth</i>	<i>N-S FT</i>	<i>E-W FT</i>	<i>Vertical Section FT</i>	<i>Dogleg Severity Deg/100</i>
2950.00	.26	7.56	2949.32	9.20	-39.71	-9.20	.00
3032.00	.40	352.10	3031.32	9.67	-39.72	-9.67	.20
3096.00	.50	344.50	3095.32	10.16	-39.83	-10.16	.18
3128.00	.60	3.30	3127.32	10.46	-39.86	-10.46	.64
3160.00	.70	356.50	3159.31	10.82	-39.86	-10.82	.39
3191.00	.70	347.00	3190.31	11.20	-39.91	-11.20	.37
3223.00	.20	313.30	3222.31	11.42	-40.00	-11.42	1.70
3255.00	2.20	183.70	3254.30	10.85	-40.08	-10.85	7.29
3286.00	5.20	177.60	3285.23	8.85	-40.06	-8.85	9.75
3318.00	8.10	178.50	3317.02	5.15	-39.94	-5.15	9.07
3349.00	11.20	179.50	3347.57	-.05	-39.86	.05	10.01
3381.00	14.40	178.30	3378.77	-7.13	-39.71	7.13	10.03
3413.00	17.90	176.50	3409.51	-16.02	-39.29	16.02	11.05

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100
3444.00	21.30	175.70	3438.71	-26.39	-38.58	26.39	11.00
3476.00	24.40	176.80	3468.19	-38.79	-37.77	38.79	9.78
3507.00	27.70	176.50	3496.04	-52.38	-36.98	52.38	10.65
3539.00	31.00	176.10	3523.93	-68.03	-35.96	68.03	10.33
3571.00	33.70	176.00	3550.96	-85.11	-34.78	85.11	8.44
3603.00	36.60	176.00	3577.12	-103.49	-33.50	103.49	9.06
3635.00	39.90	176.20	3602.25	-123.25	-32.15	123.25	10.32
3667.00	42.40	176.10	3626.34	-144.26	-30.74	144.26	7.82
3699.00	44.80	176.20	3649.51	-166.27	-29.26	166.27	7.50
3730.00	47.90	176.20	3670.91	-188.65	-27.77	188.65	10.00
3762.00	49.40	176.50	3692.05	-212.62	-26.24	212.62	4.74
3794.00	49.80	176.50	3712.79	-236.95	-24.75	236.95	1.25
3826.00	50.70	176.20	3733.25	-261.50	-23.19	261.50	2.90
3858.00	51.00	176.10	3753.45	-286.26	-21.52	286.26	.97
3889.00	51.20	176.10	3772.92	-310.33	-19.88	310.33	.65
3921.00	52.60	175.70	3792.66	-335.45	-18.08	335.45	4.48
3953.00	56.60	175.30	3811.20	-361.45	-16.03	361.45	12.54
3984.00	60.60	175.20	3827.35	-387.81	-13.84	387.81	12.91
4016.00	63.00	175.50	3842.47	-415.92	-11.55	415.92	7.55
4048.00	65.50	176.00	3856.37	-444.66	-9.42	444.66	7.94
4080.00	69.30	176.50	3868.66	-474.13	-7.49	474.13	11.96
4111.00	73.20	176.30	3878.63	-503.42	-5.64	503.42	12.60
4143.00	77.40	176.10	3886.74	-534.30	-3.59	534.30	13.14
4175.00	80.40	175.90	3892.90	-565.62	-1.40	565.62	9.40
4206.00	84.10	176.00	3897.08	-596.26	.77	596.26	11.94
4233.00	86.40	176.00	3899.32	-623.10	2.64	623.10	8.52
4264.00	87.70	176.20	3900.91	-653.98	4.75	653.98	4.24
4295.00	87.80	176.50	3902.13	-684.90	6.72	684.90	1.02
4325.00	89.90	176.30	3902.73	-714.83	8.60	714.83	7.03
4355.00	90.60	176.40	3902.60	-744.77	10.51	744.77	2.36
4385.00	90.60	176.30	3902.29	-774.70	12.42	774.70	.33
4415.00	90.90	176.10	3901.90	-804.64	14.41	804.64	1.20
4446.00	91.20	176.10	3901.33	-835.56	16.52	835.56	.97
4477.00	91.50	176.20	3900.60	-866.48	18.60	866.48	1.02

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100
4508.00	90.70	176.10	3900.00	-897.40	20.68	897.40	2.60
4540.00	90.70	175.90	3899.61	-929.32	22.91	929.32	.62
4603.00	89.30	174.90	3899.61	-992.12	27.97	992.12	2.73
4663.00	89.80	175.00	3900.08	-1051.88	33.25	1051.88	.85
4724.00	90.30	174.40	3900.03	-1112.62	38.88	1112.62	1.28
4787.00	90.50	174.40	3899.59	-1175.32	45.03	1175.32	.32
4849.00	90.80	173.90	3898.89	-1236.99	51.35	1236.99	.94
4911.00	90.90	173.80	3897.97	-1298.63	57.99	1298.63	.23
4972.00	91.30	173.30	3896.80	-1359.23	64.84	1359.23	1.05
5038.00	90.80	173.00	3895.59	-1424.75	72.71	1424.75	.88
5096.00	91.70	173.20	3894.32	-1482.32	79.68	1482.32	1.59
5158.00	90.50	173.60	3893.13	-1543.89	86.80	1543.89	2.04
5220.00	91.30	173.80	3892.16	-1605.51	93.60	1605.51	1.33
5282.00	90.60	174.10	3891.13	-1667.16	100.14	1667.16	1.23
5344.00	91.10	173.80	3890.21	-1728.80	106.67	1728.80	.94
5407.00	90.50	174.70	3889.33	-1791.48	112.98	1791.48	1.72
5469.00	91.30	174.40	3888.36	-1853.19	118.87	1853.19	1.38
5531.00	89.90	175.00	3887.71	-1914.92	124.60	1914.92	2.46
5593.00	90.30	174.80	3887.60	-1976.67	130.11	1976.67	.72
5657.00	90.60	174.80	3887.10	-2040.41	135.91	2040.41	.47
5720.00	90.40	175.30	3886.55	-2103.17	141.35	2103.17	.85
5783.00	90.40	175.40	3886.11	-2165.96	146.45	2165.96	.16
5846.00	90.30	174.90	3885.72	-2228.74	151.78	2228.74	.81
5909.00	89.90	175.30	3885.61	-2291.51	157.16	2291.51	.90
5972.00	90.60	175.40	3885.34	-2354.30	162.27	2354.30	1.12
6036.00	90.80	175.20	3884.55	-2418.08	167.51	2418.08	.44
6099.00	91.00	175.40	3883.56	-2480.86	172.67	2480.86	.45
6162.00	91.40	175.40	3882.25	-2543.64	177.72	2543.64	.63
6226.00	90.80	175.90	3881.02	-2607.44	182.58	2607.44	1.22
6288.00	90.70	175.60	3880.21	-2669.27	187.17	2669.27	.51
6352.00	90.30	175.10	3879.65	-2733.05	192.36	2733.05	1.00
6414.00	91.10	175.30	3878.89	-2794.83	197.55	2794.83	1.33
6477.00	90.50	174.80	3878.01	-2857.59	202.98	2857.59	1.24
6540.00	90.20	174.20	3877.62	-2920.30	209.02	2920.30	1.06

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100
6605.00	91.10	173.50	3876.89	-2984.92	215.98	2984.92	1.75
6669.00	91.30	173.50	3875.55	-3048.49	223.23	3048.49	.31
6732.00	90.90	173.20	3874.34	-3111.06	230.52	3111.06	.79
6795.00	89.10	173.20	3874.34	-3173.61	237.98	3173.61	2.86
6858.00	89.10	173.50	3875.33	-3236.18	245.28	3236.18	.48
6922.00	88.50	173.20	3876.67	-3299.74	252.69	3299.74	1.05
6985.00	88.20	173.30	3878.48	-3362.27	260.09	3362.27	.50
7047.00	88.50	173.00	3880.27	-3423.81	267.48	3423.81	.68
7110.00	88.50	173.50	3881.92	-3486.35	274.88	3486.35	.79
7173.00	88.70	173.40	3883.46	-3548.92	282.07	3548.92	.35
7236.00	88.80	173.30	3884.83	-3611.48	289.36	3611.48	.22
7299.00	89.00	173.60	3886.04	-3674.06	296.54	3674.06	.57
7362.00	90.00	173.20	3886.59	-3736.63	303.78	3736.63	1.71
7425.00	89.70	173.00	3886.75	-3799.18	311.35	3799.18	.57
7487.00	90.00	172.90	3886.92	-3860.71	318.96	3860.71	.51
7551.00	90.40	172.50	3886.69	-3924.19	327.10	3924.19	.88
7614.00	90.20	172.70	3886.36	-3986.66	335.21	3986.66	.45
7678.00	90.80	172.10	3885.80	-4050.10	343.67	4050.10	1.33
7740.00	90.60	171.70	3885.05	-4111.48	352.41	4111.48	.72
7803.00	90.40	171.10	3884.50	-4173.76	361.83	4173.76	1.00
7865.00	90.70	170.80	3883.90	-4234.99	371.58	4234.99	.68
7929.00	90.00	171.10	3883.51	-4298.19	381.65	4298.19	1.19
7991.00	90.40	170.80	3883.29	-4359.42	391.40	4359.42	.81
8055.00	90.50	170.50	3882.79	-4422.57	401.80	4422.57	.49
8117.00	90.80	170.80	3882.09	-4483.74	411.87	4483.74	.68
8180.00	90.90	170.10	3881.15	-4545.86	422.32	4545.86	1.12
8243.00	90.10	169.90	3880.60	-4607.90	433.26	4607.90	1.31
8277.00	90.30	169.30	3880.49	-4641.34	439.40	4641.34	1.86
Projected to TD @ 8325' MD							
8325.00	90.30	169.30	3880.23	-4688.50	448.31	4688.50	.00



P.O. Box 1570, Woodward, OK 73802
Ph. 580-254-5400 Fax 580-254-3242

CEMENTING REPORT

Operator: Unit Corporation
Well Name: Schultz Trust 15-1H
Legal Description: Sec 15-25S-9W, Reno Cnty, KS

Cement Casing Data	
Cementing Date	10-19-12
Size of Drill Bit (Inches)	28
Size of Casing (Inches O.D.)	20
Setting Depth of Casing (ft.) from ground level	145
Type of Cement	Common Cement
Sacks of Cement Used	120
Was cement circulated?	Yes
Job witnessed by: <i>B.J. Hope</i>	

A handwritten signature in black ink, appearing to read "Jeff M. Owen". The signature is somewhat stylized and scribbled.

Jeff M. Owen
Mid-Continent Conductor, LLC

Customer Unit Petroleum Company		Lease No.		Date 11-4-12	
Lease Shull Trust 15		Well # 1H			
Field Order # 1344	Station Pratt, Kansas	Casing 26 LB/LF	Depth 4260'	County Repa	State Kansas
Type Job C.N.W. - Longstring			Formation	Legal Description 15-243-1W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
26 LB/LF	26 LB/LF	160	sacs	AA2 with .5%	Fluid Loss	28	Flotation	20
4260'	4260'	From	To	Pre Pad	Max		5 Min.	
163.2 Bbl	163.2 Bbl	From	To	Pad	Min		10 Min.	
1500 P.S.I.	1500 P.S.I.	From	To	Frac	Avg		15 Min.	
11 1/2" O.D.	11 1/2" O.D.	From	To		HHP Used		Annulus Pressure	
1600' Deep	1600' Deep	From	To	Flush	Gas Volume		Total Load	

Customer Representative: Brent Keys Station Manager: David Scott Treater: Clarence R. Messick

Service Units	37216	19903	19905	70959	19918				
Driver Names	Messick	Ma	Htal	Phyc					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Truck on location and hold safety meeting.
					Casing in well and rig circulating up on arrival.
4:17		3000			Shut in well and pressure Test Open Well
4:18	300			6	Start Fresh water Pre-Flush.
			20	6	Start Mud Flush
			32	6	Start Fresh water spacer.
4:34	300		52	5	Start Mixing 160sacs AA2 cement
	-0-		92		Stop pump log. Shut in well Release Top Rubber Plug Open Well.
4:40	200			6.5	Start Fresh water Displacement
			12.0		Wash up on plug.
			163.2	5	Start to lift cement
5:03	650		163.2		Plug down
	1,500				Pressure up
					Release pressure Flood shoe hold
5:30					Job Complete
					Thank You
					Clarence, Mike, Dale



Cement Report

Customer <i>Unit Petroleum Co</i>		Lease No.		Date <i>11-13-12</i>	
Lease <i>Schultz Trust 15</i>		Well # <i>1H</i>		Service Receipt <i>03664</i>	
Casing <i>4 1/2</i>	Depth <i>8313</i>	County <i>Renov</i>		State <i>KS</i>	
Job Type <i>2 1/2 4 1/2 line</i>		Formation		Legal Description <i>15-25-9W</i>	
Pipe Data			Perforating Data		Cement Data
Casing size <i>4 1/2 11.6#</i>		Tubing Size		Lead	
Depth <i>8323</i>		Depth <i>5546</i>		From	To
Volume <i>9265</i>		Volume		From	To
Max Press <i>5000</i>		Max Press		From	To
Well Connection <i>3 1/2 D.P.</i>		Annulus Vol.		From	To
Plug Depth <i>8277</i>		Packer Depth		From	To
Tail in <i>4 1/2 SIC Class H</i> <i>1.2477-5K</i> <i>5.436d-sic/5.6#</i>					
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>Arrive On Location</i>
<i>2000</i>					<i>Safety Meeting - Rig Up</i>
<i>2000</i>					<i>Rig Moving Casing</i>
<i>100</i>					<i>Circulated w/ Rig</i>
<i>400</i>					<i>Hook Up To BES</i>
<i>415</i>	<i>5000</i>		<i>.5</i>	<i>.1</i>	<i>Pressure Test</i>
<i>420</i>	<i>6000</i>		<i>.5</i>	<i>4.0</i>	<i>Pump water spacer</i>
<i>425</i>	<i>6000</i>		<i>12</i>	<i>4.0</i>	<i>Pump Mid Flush</i>
<i>430</i>	<i>575</i>		<i>5</i>	<i>4.0</i>	<i>Pump Water Spacer</i>
<i>435</i>	<i>550</i>		<i>102</i>	<i>4.0</i>	<i>Pump cement @ 15.6#</i>
<i>510</i>	<i>400</i>				<i>Drop Plug Wash Up</i>
<i>515</i>	<i>400</i>		<i>20</i>	<i>4.0</i>	<i>Displace</i>
<i>520</i>	<i>2100</i>		<i>10</i>	<i>2.0</i>	<i>Slow Down - Displace - Shear Pins</i>
<i>525</i>	<i>2100</i>		<i>46</i>	<i>3.4</i>	<i>Displace</i>
<i>540</i>	<i>3000</i>		<i>10</i>	<i>2.0</i>	<i>Slow Down - Displace</i>
<i>545</i>	<i>3500</i>		<i>.1</i>	<i>.1</i>	<i>Land Plug - Float Did NOT Hold</i>
<i>600</i>					<i>Pull out of Liner</i>
<i>645</i>	<i>6000</i>		<i>140</i>	<i>5.0</i>	<i>Reverse Out</i>
					<i>No cement circulated out</i>
					<i>Job Complete</i>
<i>Thanks For Using Basic Energy Services</i>					
Service Units <i>19820</i>					
Driver Names <i>J. Chava</i>					

Long
Customer Representative

Ben Best
Station Manager

James Chava
Cementor

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

February 05, 2013

Brent Keys
Unit Petroleum Company
7130 S LEWIS AVE
STE 1000
TULSA, OK 74136-5492

Re: ACO1
API 15-155-21600-01-00
Shultz Trust 15 #1H
NE/4 Sec.15-25S-09W
Reno County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Brent Keys