Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1108055

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

					•••••	
WELL	HISTORY	- DESCI	RIPTION	OF V	VELL &	LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from North / South Line of Section
City: State:	_ Zip:+	Feet from East / West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
CONTRACTOR: License #		GPS Location: Lat:, Long:, (e.gxxx.xxxxx)
Name:		Datum: NAD27 NAD83 WGS84
Wellsite Geologist:		
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
	SIOW	Producing Formation:
		Elevation: Ground: Kelly Bushing:
		Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: Original	al Total Depth:	
Deepening Re-perf. Conv. t	to ENHR 🗌 Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. t	o GSW	(Data must be collected from the Reserve Pit)
Commingled Permit #:		Chloride content: ppm Fluid volume: bbls
		Dewatering method used:
		Location of fluid disposal if hauled offsite:
		Operator Name:
		Lease Name: License #:
Spud Date or Date Reached TD	Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date	Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1108055
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	Yes No	L	og Formatic	on (Top), Depth an	d Datum	Sample
Samples Sent to Geological Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run	☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:						
	CASING Report all strings set-c			on, etc.		
Purpose of String Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	ADDITIONAL	CEMENTING / SQL	EEZE RECORD			
Purpose: Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD						
Plug Off Zone						
Did you perform a hydraulic fracturing treatme	ent on this well?		Yes	No (If No, skip	o questions 2 an	d 3)
Does the volume of the total base fluid of the Was the hydraulic fracturing treatment information of the total base fluid of total base fluid bas		-	?		o question 3) out Page Three o	of the ACO-1)

Shots Per Foot	PE		ORD - Bridge Plugs Se of Each Interval Perforate		Ac		ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Size:	Set	At: F	Packer At:	Liner Ru		No	
Date of First, Resumed	I Production, S	WD or ENHR.	Producing Method:	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Wa	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:		METH	HOD OF COMPL	ETION:		PRODUCTION IN	TERVAL:
Vented Solo	d Used o	on Lease	Open Hole Pe	erf. Duall (Submit	,	Commingled (Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Clevenger 1-24
Doc ID	1108055

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Clevenger 1-24
Doc ID	1108055

Tops

Name	Тор	Datum
Heebner Shale	4318	(-1808)
Brown Limestone	4456	(-1946)
Lansing	4468	(-1958)
Stark Shale	4817	(-2307)
Base Kansas City	4925	(-2415)
Pawnee	5019	(-2509)
Cherokee Shale	5064	(-2554)
Base Penn Limestone	5163	(-2653)
Mississppian	5218	(-2708)
LTD	5350	(-2840)

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410 Office / Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964 5677

Sec.	Twp.	Range	(County	State	On Location	Finish		
Date 9-19-12 24	28	23	Fo	rd	LS		8:30		
Lease Clevenger V	Vell No.	1-24	Locatio	n Kings	down 4N 1	W 1/2N West	Linto		
Contractor Val 1	_			Owner					
Type Job Surface					ell Service, Inc. by requested to rent	cementing equipmer	t and furnish		
Hole Size 12/14	an an I				d helper to assist ow	ner or contractor to d	o work as listed.		
<u>Csg. 95/8</u>	Depth	647		Charge To	lincent				
Tbg. Size	Depth			Street					
Tool	Depth			City		State			
Cement Left in Csg. 20	Shoe Jo	pint			s done to satisfaction ar	nd supervision of owner	agent or contractor.		
Meas Line	Displace	a 29.9			ount Ordered 220	sx 65/35 6	96 Cel		
EQUIPM	MENT		_	3%000	14 C.F. 100.	sx Compilen 24	1061 390 CC 1/4		
Pumptrk (No.	er d		_	Common 2	35				
Bulktrk 7 No.	ff y			Poz. Mix	85				
Bulktrk No.	04 x		_	Gel. 14					
Pickup No.				Calcium /	2				
JOB SERVICES	& REMA	RKS		Hulls					
Rat Hole	_		-	Salt					
Mouse Hole				Flowseal 82.5					
Centralizers	_			Kol-Seal					
Baskets				Mud CLR 48		710			
D/V or Port Collar				CFL-117 or (CD110 CAF 38				
				Sand					
- Roo 1511 85	18 050	Ţ		Handling	346				
				Mileage 4	50				
. Established circul	ativa	with M.	d		FLOAT EQUIPMI	ENT			
Pump. 1				Guide Shoe					
				Centralizer					
Mixed and punger	1 20	0 × 651	120	Baskets					
6% G1 3% CC	K.C.F	100 54		AFU Inserts	20 A				
approved 24 Gel	₹96 €	C 1405		Float Shoe					
Displaced with 3	991	bls wat	10	Latch Down	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
- Concert did cite	lete			84	s wooden	Plug			
						1			
				Pumptrk Chai	rge Sucface				
				Mileage 50					
						Tax			
. 1	,	/				Discount			
X Signature	ul					Total Charge			
							Taylor Printing, Inc.		

REMITTO P.O. BOX 31 RUSSELL, KANSAS 67665		SER	ICE POINT:	I.J. KS
	CALLED OUT	ON LOCATION	JOB START	LIOBIFINISH
DATE 09-27-12 SEC. TWP. RANGE 230				STATE
LEASE Cleveyer WELL + 1-24 LOCATION King	rdownik 3 4	1, Ju, Ku	FORD	IES
OLD OR NEW (Circle one)	<u>6 * **</u>		1,03	1,0
CONTRACTOR Val #	OWNER	Vincent	1	
HOLE SIZE 774 T.D.	CEMENT			11.1
CASING SIZE 85/r DEPTH 630	AMOUNTOR	DERED 170	sx 60:40): 4%gel
DEPTH DRILL PIPE 4% DEPTH / 550	+ 14" Hose	al		
TOOL DEPTH			Ne 17.10	1825.10
PRES. MAX 250 F MINIMUM	COMMONCLO FOZMIX	68	Na 0135	635.10
CEMENT LEFT IN CSG. NA	GEL	65	20 25.40	140.40
DISPLACEMENT Fresh 420 & Mud	CHLORIDE		_@	
EQUIPMENT	Flores	42	6 2.47	127."
Del.			_e	
PUMPTRUCK CEMENTER D. Folia #471-555 HELPER D. FRAnklin			_@	
HULK TRUCK # 421-252 DRIVER J. Hund				
BULK TRUCK				· · · · · · · · · · · · · · · · · · ·
# DRIVER	- HANDLING_	199.75 +5		445, 18
REMARKS		6 ton . 50.2"	TOTAL	4239.49
Cee Joblas	3	80	1016	4.16 3.4
Conset Did Cin.		SERV	ICE	
Compet pre Cree.	DBPTH OF JO		50'	TOCOR
THX .	PUMP TRUC		0	1250*
	MILBAGE	5	20 77	395.
	- MANIFOLD	vile Si	20 4:40	220"
1. +			_@	
CHARGE TO: VIA CENT	5		TOTA	L 1855.00
STREET				
CITY STATE ZIP		PLUG & FLOA	T EQUIPME	NT
	, le	1		
(*).	1010			
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent comenting equipme				
and furnish cementer and helper(s) to assist owner or				1
contractor to do work as is listed. The above work w	281		TOTA	L
done to satisfaction and supervision of owner agent of contractor. I have read and understand the "GBNBR	AL	and dis	8.44	
TERMS AND CONDITIONS" listed on the reverse a	side. SALES TAX		018 49	6094.49
PRINTED NAME Maltechardell	/ IUIALCHA	150	14.62	6094,49-
PRINTED NAME Malterlucel	DISCOUNT	ILES	3.87 4	
SIGNATURE Total		131-	""打印	7

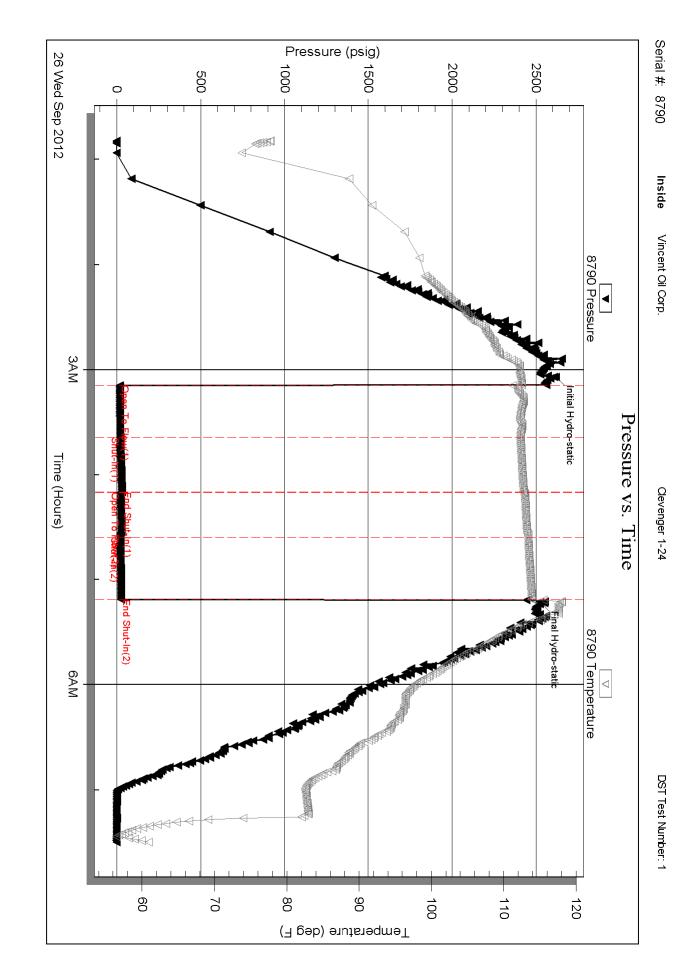
	DRILL STEM TES	TREP	ORT				
RILOBITE	Vincent Oil Corp.			24-28s23w. Ford Co.			
ESTING , INC.	155 N. Market Ste. 700		Cle	venger	1-24		
	Wichita, KS 67202-1821		Job ⁻	Ticket: 49	549	DST	#:1
	ATTN: Ken LeBlanc		Test	Start: 20	12.09.26	@ 00:49:13	3
GENERAL INFORMATION:							
Formation:B. Penn Cong.Deviated:NoWhipstock:Time Tool Opened:03:08:58Time Test Ended:07:30:13	0.00 ft (KB)		Test Test Unit	er: F	Conventio Ryan Reyi 18		Hole (Initial)
Interval:5160.00 ft (KB) To519Total Depth:5190.00 ft (KB) (TVHole Diameter:7.88 inches Hole	D)		Refe	erence Ele KB te	evations: o GR/CF:	2500.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8790InsidePress@RunDepth:19.88 psigStart Date:2012.09.26Start Time:00:49:18TEST COMMENT:IF: Weak blow . 1/ ISI: No blow	End Date: End Time:	2012.09.26 07:30:12	Capacity: Last Calib Time On E Time Off I	o.: Btm: 2		8000.0 2012.09.3 6 @ 03:03:3 6 @ 05:12:3	58
FF: No blow FSI: No blow Pressure vs. Tr			PR	RESSUR		MARY	
	8790 Temperature	Time	Pressure	Temp	Annota		
		(Min.) 0	(psig) 2618.47	(deg F) 112.31	Initial Hyd	dro-static	
		5	16.80	111.18	Open To	Flow (1)	
		35 66	20.22 30.45	112.30 112.74	Shut-In(2 End Shu		
6 1200		67	20.46		Open To		
		92	19.88		Shut-In(2	,	
		128 129	26.23 2526.06	113.88 117.98			
26 Wed Sep 2012 Time (Hours)	00 = 14/591/41/20 = 14/591/41/20 = 14/591/41/20 = 14/591/41/20 = 14/591/2000 = 14/591/2000 = 14/591/2000 = 14/591/2000 = 14/591/2000000000000000000000000000000000000						
				0.5			
Length (ft) Description	Volume (bbl)			Gas Choke (ii	s Rates	ssure (psig)	Gas Rate (Mcf/d)
15.00 Drlg Mud	0.21				1100	(poig)	

		ILL STEM TEST RE	EPORT		I	LUID SUMMARY
	Vince	ent Oil Corp.	2	4-28s23w	. Ford Co.	
RILOBITE		I. Market Ste. 700	C	levenger	1-24	
	Wich	ta, KS 67202-1821		ob Ticket: 49		DST#:1
	ITTA	l: Ken LeBlanc	Т	est Start: 20	12.09.26 @ 00	:49:13
Mud and Cushion Inf	ormation					
Mud Type: Gel Chem		Cushion Type:			Dil A PI:	deg API
Mud Weight: 9.00		Cushion Length:	ft		Nater Salinity:	9700 ppm
Viscosity: 51.00 Water Loss: 13.99		Cushion Volume: Gas Cushion Type:	DI	bl		
	ohm.m	Gas Cushion Pressure:	p	sig		
Salinity: 9700.00						
	inches					
Recovery Information		Recovery Table				
	Length ft	Description		Volume bbl		
	15.00	Drlg Mud		0.210		
То		5.00 ft Total Volume:	0.210 bbl			
	um Fluid Samples: 0		0	Serial #:	none	
La	aboratory Name:	Laboratory Location:	•			
Ke	ecovery Comments:					
Trilobite Testing, Inc.		Ref. No: 49549		D : ()	2012.09.26 @	

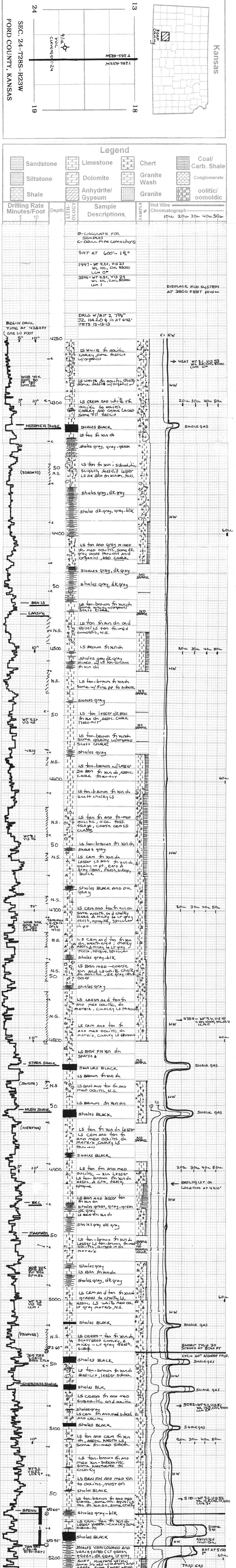
Printed: 2012.09.26 @ 08:28:37

Ref. No: 49549





				Kiepower: Cat	ÞÞ	Fuel -moeper of, Losging - Superior WL
				100	mr Suc 1000 ing	MONSTER PUMP (TRILD BITE) WATER - WELL
				PUMP: NATE KSOO STACE IT, LIDES 6"	9.27-12 5350-Superior	S LEASING DST - TRILOBITE TSTG MUD HAUL-
				WT IG W/ FT, OD: WY	Service and a conversion	QUALITY CMTG, GAS DETECTOR - MBC LUGGING
				0	ark prippal	mud-co, INC., Suize O
				POWER: CAT 3406-2	lecanon a t230Am	
				ALG MAKE . BREWSTER NYSW, DBL, STEEL PITS	SUPPRIOF WE GA	GEOLOGICAL SUPERVISION FROM 4910 FEET TO 5350 FEET
				readine that for the appropriate state of the structure of the second state of the sec	5,20713	32 Kinga Katas B · · · · · · · · · · · · · · · · · ·
				celflace) PD AT 8:30 AM 9/19/12. CMT	Survey, TOCH	NIT WARMEN TO 1250 TO 10 5350 FEET
				Common (2% - gel +3% cc +1/4)	CFS 90" DROP	DRILLING TIME KEPT FROM - 20 FEET TO 530 FEET
				(6 % gel +3% CC + "4" (21 + 10/28/) +	21-9-5-6 mg 01:01	
				CMTP W	RTD 5350 AT	SAMPLES SAVED FROM 4250 FET TO 5350 FET
				ITS NEW 82/3" SUFF. CSG. S	9-26-12 5190-DSTI	
				WAILON	T721p,	
					9-25-12 5040 - SHORT	MUD UP AT .JODA - FEET MUD TYPE CHEMICA MICROWY
					Dere	
					perc	RTD 5350 FET LTD 5350 FEFT DUAL #NO.
				A	DECO	to carrow and the second state of the second state of the second state of the second state of the second state
					1 284 6	COMPLETED DRILLING WED. SEPT. 27, 2012
				AUG PENETRATIM RATE: 0-RTD	2	
					~ 1	TUPS CEPT 18 2017
						CONTRACTOR VALUELO KIGI (JOLL) PILLE ARANDAN
		99030300		TOFAL BIT HOURS \$350	9-19-12 (642'- SET 85/6"	
-2840	5350	5350	RTP, LTD	77/9 JZ H= 44(R) 5350	pr qpm.	8 ^{5/} 8" AT 642'
+142-	2224	5225	mississippion unc.	T7 14200 5190 HELB	The rest and the rest	COUNTY FORD STATE KANSAS
-2653	and see	2163	BPenn	cent and when edd		
hce7-		hads	CHEROKER SHALE		1	CENTION OL TOMMENTE DO C BANNE DO C MEASUREMENTS ARE
	Station Station		20	Of Record	Daly Peretation	LOCATION 930 FSL 9 BOD FEL GL 2500 FEET
-2200		570	- 8			
-2438	849H	4941	marmaton	VAS P, A KML.	5	eier NULDCAT
-2415	4925	4920	BKC	BE ABLE SHALE BELDY THE BASal	OUT TO B	LEASE CLEVENGER 1-24 KB 2510 FEET
-2343	4853	4853	HUSHSHALE	AND a DRLG BREak, THIS TURNED	Reycle	ELEVATIONS
-2307	71841	4818	STARK SHALE	P ON a GAS INCLEASE WITH A	WAS BASCO	
85h1-	0	4471	LANSING	BASAL PENN INTERVAL, THE DST	in the E	ようでは、 一般では、 のため、 のたの、 のたの、 のため、 のたの のたの
94612	North House	442/	BRN LS	TAKEN WITH NEGATIVE RESULTS	DST WAS	$\mathbb{C} \cong \{\mathcal{J}_{0}, \mathcal{D}, \mathcal{D}_{0}, \mathcal{D}, \mathcal{D}_{0}, \mathcal{D}, D$
						PETUICUTT CLEUIUSINE PROMIA MARCANA
8081 -	Ч3/8	4317	SNEP SHAL	S Were Das	ñ	
		642	BASC SURFACE COSING	of oic or gas Awng with	S Smatis	
				3D PROSPECT. No SIGNIFICANT	Keller	REPORT
	sdot a	soo:		AS A STEPOUT WELL ON the	DRIUSD	CECHUCICAL
Datums	an faile fi				Statistics of the statistical and an experimental and an experimental and an experimental or and the statistical and th	
18 mar - 200	213		新新新新新新新新新新新新新新新新新新			



	v.s.	green, some shads wend piz grains piz clear, fn Ano some fn med grn, clear, NO clusters, Assa. A milkyt cream, fresh, opague.	计目	PIPE STRAP AT SLOO 1/2° Dev PRIOT to DRILLING Altero - Supper DRILLING
	1.5. 01 1.5. 01 1.1 0 0 0 0 0 0 0 0 0 0 0 0 0	LS ten and some brown fin xun DN, Assoc. A CREOM fizesn, BLOCKY LS ton fin and fin-med collitic, Ringed, Broxen And FRAGMENTE ten fin Xun do lomite ten fin Xun dn to subcollitic VSI sucrosic, Sparse A LS CREOM-ton MED oolitic		3 2 WITH NEGATIVE WITH NEGATIVE RESULTS COVERING A BLE SHAVE BELOW HW THE BASAL PENDIN AT THE TIME IT WAS CONSIDENTD TO BE Q POTENTIAL RESERVIGIN (SAMPLES DID NOT CLATIFY LITHHLOGY)
	300	dolomite. ton-brown fn xun dn sume vsl Sucrosic ; Dolitic. some, VSL glau. LS WHITE AND CREOM fn Xun, CHALKY		
		CHERT ton AND SOMEBRN to ERM, FRESH, SUBODQUE, few Spicular equald white -ut gray FRESH, opaque, And dolumite ton-brown for successio small ANTE LS white CHALKY		
	5 1	RTD 5350-2840 AT 10:10 PM Wed 9-26-12 CFS 90" DROP SURVEY TOOH 41L095 7 AM THURS 9-27-12 5350 L099109 (SUPERION WL SUC.)		
		FINISHED LOGGING AT SAM DECISION MADE to DUG AND ABANDON LTD 5350-2840 <u>PLUGGING OZDENS</u> 505XS AT 1550' 505XS AT 660' 205XS AT 60' to sorface		
		30 SXS TA RATHOLE 20 SXS IN MOUSEHOLE 170 SXS CLEMENT 60/40 POZ (4% gel)		
Minutes/Foot	epth E S	Descriptions	SAMP SAMP	Chromatograph 104 204 304 404 504

DST 1) 5160 - 5190

(Basal Penn)

Times: 30-30-30-30

1st open: weak surface blow 1/4 inch in bucket, DIED in 7 minutes (NO Blowback)

2nd open: NO BLOW (NO Blowback)

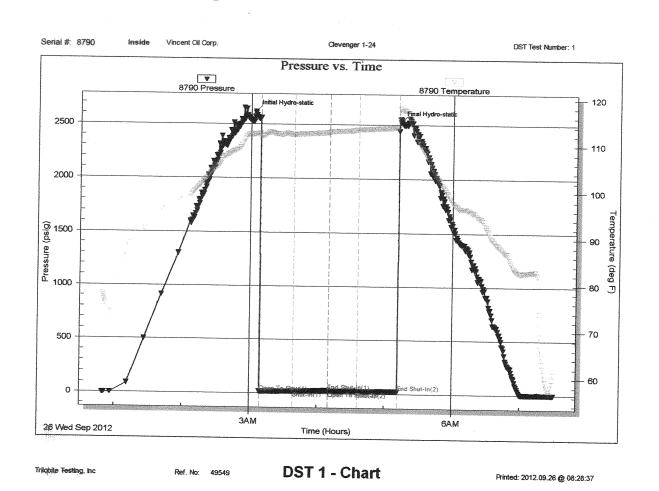
Rec: NO Gas in Pipe

15' Mud (100% mud) 15' Total Fluid - ALL in Drill Pipe

(electronic recorders)

IHYD:	2618	psig
IFP:	17-20	psig
IBHP: FFP:	30 20–20	psig psig
FBHP:	20-20	psig
FHYD:	2526	psig
	_	
TEMP:	??? deg	rees F

Tester: Ryan Reynolds: Trilobite Testing, LLC, Scott Kansas District NOTE: Conventional DST (dual packers, safety joint, electronic recorders, jars) NO bottom sampler



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

January 16, 2013

M.L. Korphage Vincent Oil Corporation 155 N MARKET STE 700 WICHITA, KS 67202-1821

Re: ACO1 API 15-057-20844-00-00 Clevenger 1-24 NE/4 Sec.24-28S-23W Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, M.L. Korphage