



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1108055  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1108055

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Clevenger 1-24
Doc ID	1108055

All Electric Logs Run

Dual Induction
Density - Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	Clevenger 1-24
Doc ID	1108055

Tops

Name	Top	Datum
Heebner Shale	4318	(-1808)
Brown Limestone	4456	(-1946)
Lansing	4468	(-1958)
Stark Shale	4817	(-2307)
Base Kansas City	4925	(-2415)
Pawnee	5019	(-2509)
Cherokee Shale	5064	(-2554)
Base Penn Limestone	5163	(-2653)
Mississppian	5218	(-2708)
LTD	5350	(-2840)

# QUALITY WELL SERVICE, INC.


5677

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410  
Office / Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	9-19-12	Sec.	24	Twp.	28	Range	23	County	Ford	State	KS	On Location		Finish	8:30			
Lease	Clevenger		Well No.	1-24		Location Kingsdown 4N 1W 1/2N West into												
Contractor	Val 1					Owner												
Type Job	Surface					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4		T.D.															
Csg.	9 5/8		Depth		647										Charge To	Vincent		
Tbg. Size	Depth													Street				
Tool	Depth													City		State		
Cement Left in Csg.	20'		Shoe Joint					The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace		39.9										Cement Amount Ordered		220sx 65/35 6% Gel	
<b>EQUIPMENT</b>										3% cc 1/4 c.f. 100sx Common 2% Gel 3% cc 1/4 c.f.								
Pumptrk	6	No.			Dance		Common										235	
Bulktrk	7	No.			M.L.		Poz. Mix										85	
Bulktrk	9	No.			S.S.		Gel.										14	
Pickup		No.					Calcium										12	
<b>JOB SERVICES &amp; REMARKS</b>										Hulls								
Rat Hole										Salt								
Mouse Hole										Flowseal						82.5		
Centralizers										Kol-Seal								
Baskets										Mud CLR 48								
D/V or Port Collar										CFL-117 or CD110 CAF 38								
										Sand								
Roo 15' to 8 5/8 csg.										Handling						346		
										Mileage						50		
Established circulation with Mud Pump										<b>FLOAT EQUIPMENT</b>								
										Guide Shoe								
										Centralizer								
Mixed and pumped 220sx 65/35 6% Gel 3% cc 1/4 c.f. 100sx Common 2% Gel 3% cc 1/4 c.f.										Baskets								
Displaced with 39.9 lbs water										AFU Inserts								
Cement did circulate										Float Shoe								
										Latch Down								
										8 5/8 wooden Plug								
										Pumptrk Charge						Surface		
										Mileage						50		
										Tax								
										Discount								
X Signature 										Total Charge								

# ALLIED OIL & GAS SERVICES, LLC 053892

Federal Tax I.D.# 20-8978004

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

Cleveland

DATE	SEC	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
09-27-12	24	28s	23w				4:15 PM
LEASE	Cleveland	WELL #	1-24	LOCATION	Kingsdown, KS 4 N, 1/2 W, 24	COUNTY	Foard
OLD OR NEW	(Circle one)		in/into			STATE	KS

CONTRACTOR	Val #1
TYPE OF JOB	Rotary Plug
HOLE SIZE	7 7/8" T.D.
CASING SIZE	8 5/8" DEPTH 630'
TUBING SIZE	DEPTH
DRILL PIPE	4 1/2" DEPTH 1550'
TOOL	DEPTH
PRES. MAX	250# MINIMUM
MEAS. LINE	SHOE JOINT n/a
CEMENT LEFT IN CSG.	n/a
PERFS.	
DISPLACEMENT	Fresh #20 # Mud

### EQUIPMENT

PUMP TRUCK	CEMENTER	D. Felis
#471-555	HELPER	D. Franklin
BULK TRUCK		
#421-252	DRIVER	J. Heard
BULK TRUCK		
#	DRIVER	

CEMENT	
AMOUNT ORDERED	170sk 60:40:4% gel + 1/4" Floss
COMMON	Class A 102sk @ 17.10 1825. <sup>00</sup>
POZMIX	68sk @ 9.55 635. <sup>00</sup>
GEL	6sk @ 23.90 140. <sup>00</sup>
CHLORIDE	
ASC	
Floss	42sk @ 2.97 127. <sup>00</sup>
HANDLING	199.75
MILBAGE	1.6 for 50.2 @ 2.16 1064. <sup>00</sup>
TOTAL	4237. <sup>00</sup>

### REMARKS:

See Job Log

Contract Did Fine

THX

CHARGE TO: Vincent  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### SERVICE

DEPTH OF JOB	# 1550'
PUMP TRUCK CHARGE	1250. <sup>00</sup>
EXTRA FOOTAGE	
MILBAGE	50 @ 7.10 355. <sup>00</sup>
MANIFOLD	N/A @ n/a
Light Vehicle	50 @ 4.40 220. <sup>00</sup>
TOTAL	1955. <sup>00</sup>

### PLUG & FLOAT EQUIPMENT

NONE	
TOTAL	

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	478.96
TOTAL CHARGES	6018.49 6094.49
DISCOUNT	1504.62 IF PAID IN 30 DAYS
	4513.87 4775.89

PRINTED NAME Walter Russell  
SIGNATURE Walter Russell



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Corp.  
 155 N. Market Ste. 700  
 Wichita, KS 67202-1821  
 ATTN: Ken LeBlanc

**24-28s.-23w. Ford Co.**  
**Clevenger 1-24**  
 Job Ticket: 49549 **DST#: 1**  
 Test Start: 2012.09.26 @ 00:49:13

## GENERAL INFORMATION:

Formation: **B. Penn Cong.**  
 Deviated: No Whipstock: 0.00 ft (KB)  
 Time Tool Opened: 03:08:58  
 Time Test Ended: 07:30:13  
 Interval: **5160.00 ft (KB) To 5190.00 ft (KB) (TVD)**  
 Total Depth: 5190.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Poor  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ryan Reynolds  
 Unit No: 48  
 Reference Elevations: 2510.00 ft (KB)  
 2500.00 ft (CF)  
 KB to GR/CF: 10.00 ft

## Serial #: 8790

Inside

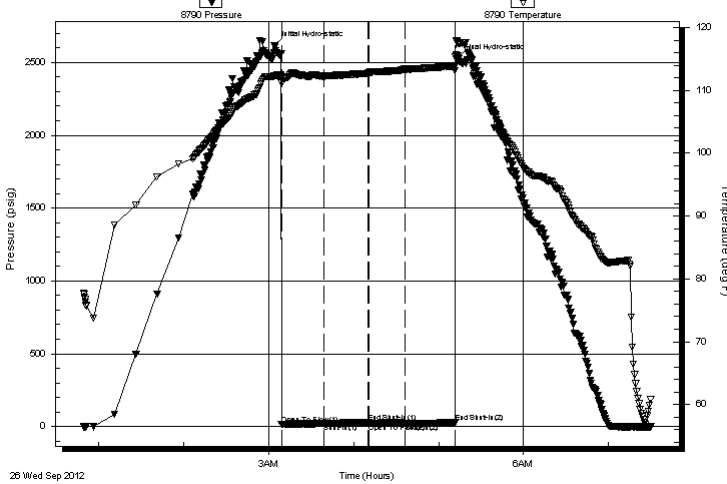
Press @ Run Depth: 19.88 psig @ 5161.00 ft (KB)  
 Start Date: 2012.09.26 End Date: 2012.09.26  
 Start Time: 00:49:18 End Time: 07:30:12  
 Capacity: 8000.00 psig  
 Last Calib.: 2012.09.26  
 Time On Btm: 2012.09.26 @ 03:03:58  
 Time Off Btm: 2012.09.26 @ 05:12:58

TEST COMMENT: IF: Weak blow . 1/4" - surf. Died @ 7min.  
 IS!: No blow  
 FF: No blow  
 FS!: No blow

## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2618.47	112.31	Initial Hydro-static
5	16.80	111.18	Open To Flow (1)
35	20.22	112.30	Shut-In(1)
66	30.45	112.74	End Shut-In(1)
67	20.46	112.81	Open To Flow (2)
92	19.88	113.38	Shut-In(2)
128	26.23	113.88	End Shut-In(2)
129	2526.06	117.98	Final Hydro-static

Pressure vs. Time



## Recovery

Length (ft)	Description	Volume (bbl)
15.00	Drig Mud	0.21

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Corp.

**24-28s.-23w. Ford Co.**

155 N. Market Ste. 700  
Wichita, KS 67202-1821

**Clevenger 1-24**

Job Ticket: 49549

**DST#: 1**

ATTN: Ken LeBlanc

Test Start: 2012.09.26 @ 00:49:13

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

9700 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbf

Water Loss: 13.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9700.00 ppm

Filter Cake: 0.02 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbf
15.00	Drig Mud	0.210

Total Length: 15.00 ft      Total Volume: 0.210 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



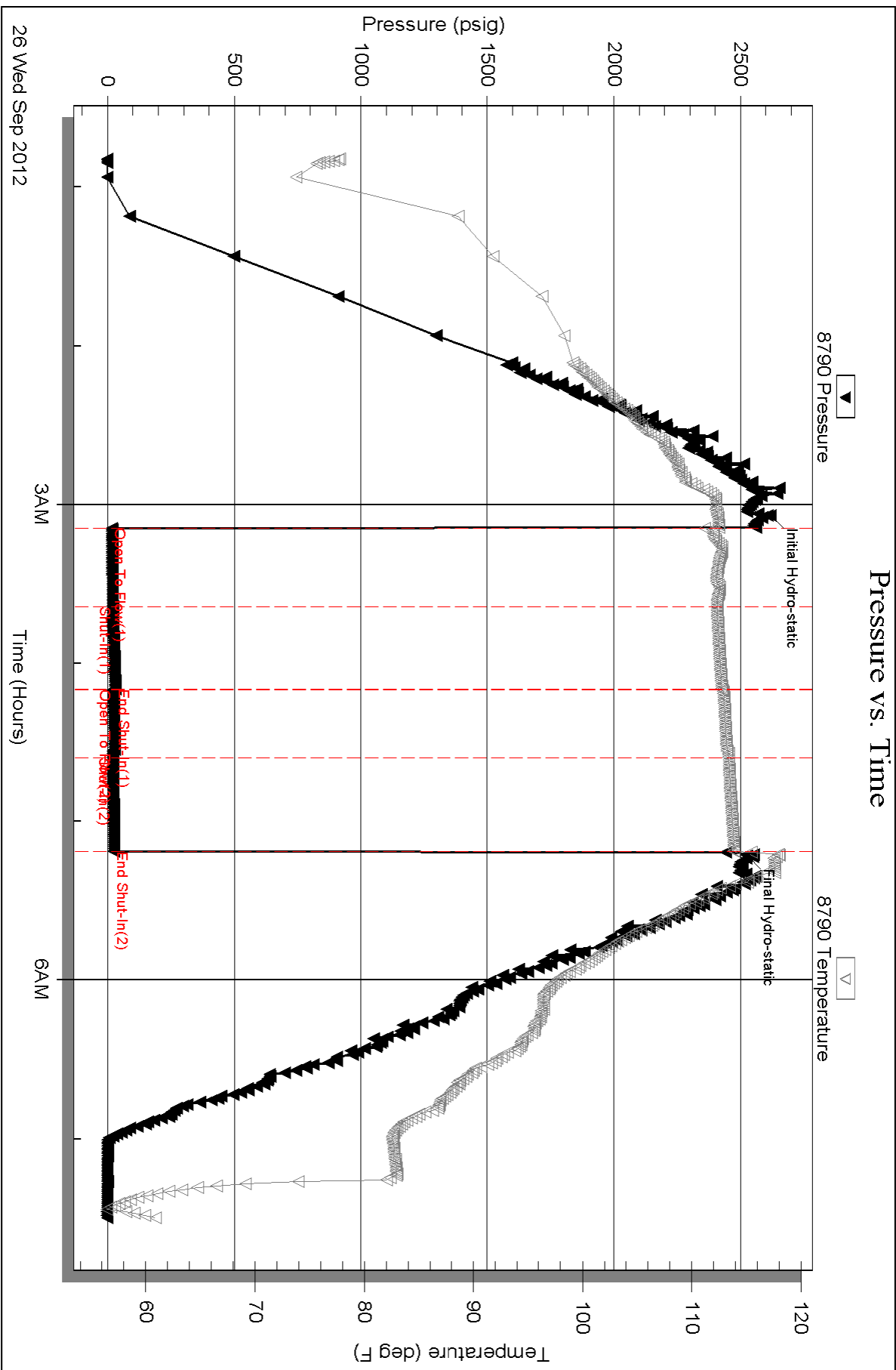
Serial #: 8790

Inside

Vincent Oil Corp.

Clevenger 1-24

DST Test Number: 1





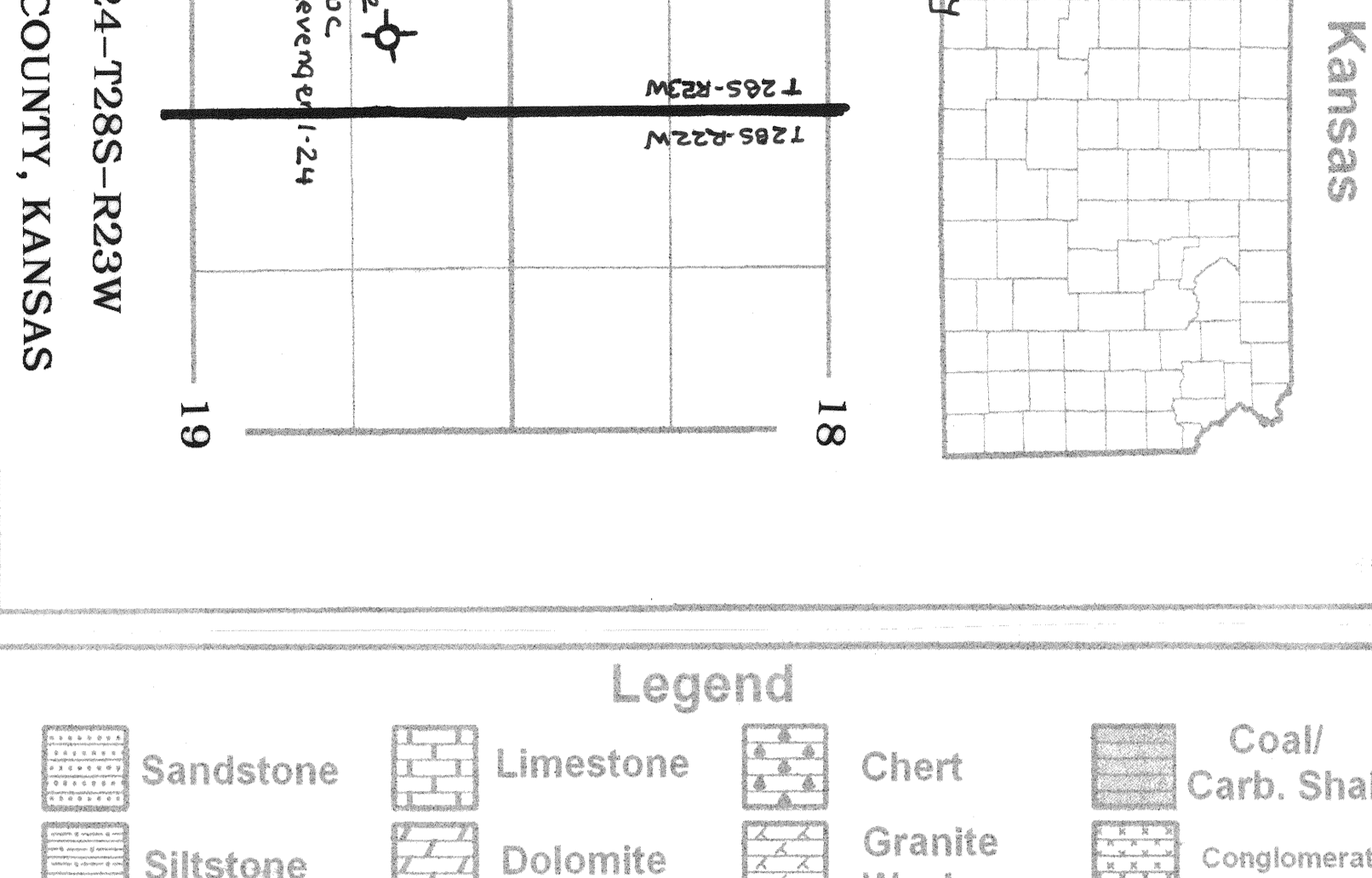
GEOLOGICAL REPORT

COMPANY VINCENT OIL CORP. (5004)
LEASE CLEVELAND 1-24
WELL NO. 2508 FEET
LOCATION 930 SW 1/4 800 FEET
SECTION 24 TOWNSHIP 28.5 RANGE 23W

Geological information including well name, location, and company details.

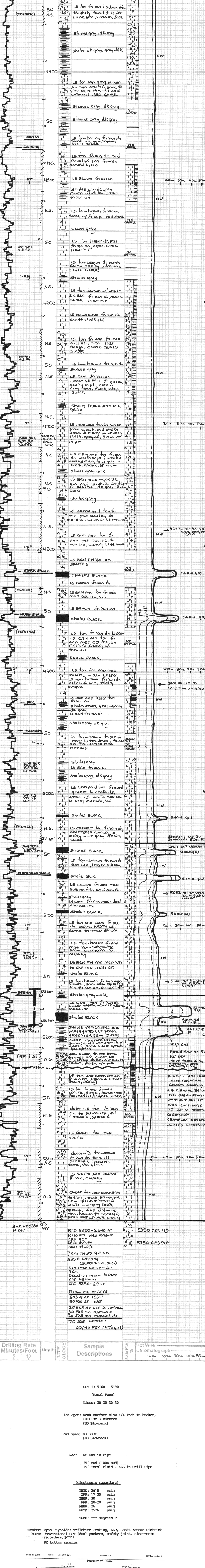
Remarks: THE VOC CLEVELAND 1-24 WAS DRILLED AS A STEEPER WELL ON THE KELLER 3D PROSPECT...

Formation Tops table with columns for Sample Tops, Corrected Sample Tops, Electric Log Tops, and Subsea Datum.

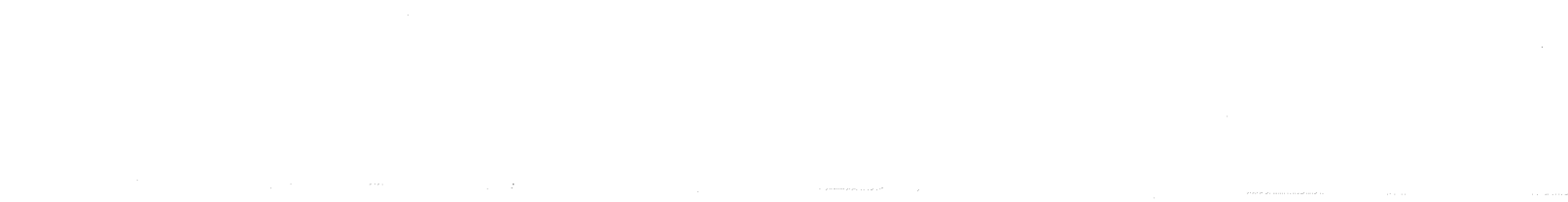


Legend table listing rock types such as Sandstone, Limestone, Chert, Coal/Carb. Shale, etc.

Drilling Rate Minutes/Foot and Sample Descriptions table.



Drilling Rate Minutes/Foot and Sample Descriptions table at the bottom of the log.



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 16, 2013

M.L. Korphage  
Vincent Oil Corporation  
155 N MARKET STE 700  
WICHITA, KS 67202-1821

Re: ACO1  
API 15-057-20844-00-00  
Clevenger 1-24  
NE/4 Sec.24-28S-23W  
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
M.L. Korphage