

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1108088

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15 -					
Name:	Spot Description:					
Address 1:	SecTwpS. R 🔲 East 🗌 West					
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:					
□ Oil □ WSW □ SIOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): □ If Workover/Re-entry: Old Well Info as follows: Operator: □ Well Name: □ Well Name:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.					
Original Comp. Date: Original Total Depth:						
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Plug Back □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
□ Commingled Permit #:	Chloride content:ppm Fluid volume:bbls Dewatering method used: Location of fluid disposal if hauled offsite:					
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name: Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp S. R East West County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I I II Approved by: Date:							

Page Two



Operator Name:				Lease I	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whet vith final c	ther shut-in pre hart(s). Attach	essure reac extra shee	hed stati t if more	c level, hydrosta space is neede	tic pressures, bod.	ottom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitte						gs must be ema	liled to kcc-well-	ogs@kcc.ks.go	v. Digital electi	ronic log
Drill Stem Tests Taker (Attach Additional		Ye	es No			J	on (Top), Depth		Samp	
Samples Sent to Geo	logical Survey	Ye	es No		Nam	e		Тор	Datum	1
Cores Taken Electric Log Run	es No es No									
List All E. Logs Run:										
				RECORD	Ne					
	0: 11.1					ermediate, product		" 0 1	T 15	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives		
Perforate Protect Casing	Top Detterm					-				
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment of	on this well?	•			Yes	No (If No, s	kip questions 2 a	nd 3)	
Does the volume of the t			_		-		= ` `	kip question 3)		
Was the hydraulic fractur	ing treatment information	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, f	ill out Page Three	of the ACO-1)	
Shots Per Foot			D - Bridge Plug Each Interval Perf				cture, Shot, Ceme			Depth
						(_	
TUBING RECORD:	Size:	Set At:		Packer A		Liner Run:				
		0017111				[Yes N	0		
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gra	avity
DIODOCITI	01.05.040			4ETUOD 05	001451	TION		DDODUCT	ONLINITED (A)	
DISPOSITION Solo	ON OF GAS: Used on Lease		N Open Hole	∥ETHOD OF ☐ Perf.			nmingled	PRODUCTION	ON INTERVAL:	
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)			

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	HITCH A 6
Doc ID	1108088

All Electric Logs Run

DUAL SPACED NEUTRON SPECTRAL DENSITY
ARRAY COMPENSATED TRUE RESISTIVITY
MICROLOG
BOREHOLE COMPENSATED SON IC ARRAY

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	HITCH A 6
Doc ID	1108088

Tops

Name	Тор	Datum
HEEBNER	4184	
TORONTO	4208	
LANSING	4309	
KANSAS CITY	4793	
MARMATON	4941	
CHEROKEE	5195	
ATOKA	5412	
MORROW	5596	
CHESTER	5871	
ST. GENEVIEVE	6104	
ST. LOUIS	6276	



FIELD SERVICE TICKET 1717 03765 A

	ENERGY PRESSURE PUMP	SERVICES Pho	eral, Kansas 6 one 620-624-22			DATE	TICKET NO	ne 1			
DATE OF O	14/12	ISTRICT 1719	9730 373	NEW WELL	OLD F	ROD INJ	WDW	□ CU OF	ISTOMER RDER NO.:	ent of	
CUSTOMER	2411 0	SA		LEASE 4	LEASE TITCH A 6 WELL NO.						
ADDRESS	ADDRESS					ard	STATE	2	or the panel		
CITY	Barra spirite in	STATE		SERVICE C	REW R	suce C	zentiag	5.	Surin	ing yo	
AUTHORIZED B	BYTHER	2 100 HO 100 HO	e li eus ausa oni	JOB TYPE:	7.47	7)	of plantage und	per top	
EQUIPMENT	T# HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CAL	LED	DATE	AM 3 TIN	/E	
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24120 300	16 6	and the second second second		DUDING TO THE STATE OF	10111	START OPE	RATION	N MAG	AM 9	27	
31460 340	1700	e <u>l con acresto sómino. Il con</u> Astrono detegnico de ter	POST OUG TO TO	Kirkeboakii ili	att rs 27	FINISH OPE	RATION		PMO/	33	
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11, N.C. (1, 15) (1-1, 5)		NIN THE STATE OF T	A	N. T. C. C. H. H. L.	1 2 4 43	MILES FROM	A STATION TO	WELL	20	e bas	
ITEM/PRICE	Thought at mag	the written consent of an of			UNIT	IGNED: (WELL OWN	ER, OPERATOR, UNIT PRICE		RACTOR OR AG	a blad	
REF. NO.	1 - 1 -	Piologia Di	AND CENTROL			2116	1.2	767	41101	an	
0101	Promis	m Plus	<u> </u>	rc	SK	2115	13	02	2799	45	
ccioa	Calation	Caloriclo	1000	2300	16	11137		74	1063	-	
CC 107	Collection	0		CPECIATE	16	148	2	59	383	32	
CC130	C-51				Lb	65	17	59	1137	50	
CF 253	Goide &	shoe, Rog.	4 1 1	North Merch	EA	/		250	266	00	
CF 1453	Flagger,	Float Value			EA	1	1.1		196	00	
CF 4405	Central	1801			EA	15	101	50	1522	50	
CF 1956	Disket	obbor Alia	To Take		FA	i	Company to the Company of the Compan	ABOUT	735	50	
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CF 240	Blenchin	19 + Mixire.	Charge		SK	590	sitte i secti	98	578	20	
EIB	16 angele	moderal By	K Delive	ry,	TM	556	1	12	622	72	
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100 000 000 000		- West		TASK	BI	02		OTAL EMEN	T 302/	3	
				PROJ	Mary Mary And St.	1619778	1 60	111111111111111111111111111111111111111	- Circle one	9	
SERVICE REPRESENTATIV	VF	\$	THE ABOVE M	ATERIAL AND SECUSION AND	BVICE	FRV: X	archa	NSUP	PORTED L	-	

FIELD SERVICE ORDER NO.



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET CONT.

ITEM/PRICE MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT REF. NO.

Customer		SERVICES I, Kansas		Lease No.		Date	Cement Report
Lease	TAY C	1		Well #	/.	Service Recei	pt C
Casing 2	5/4/11	Depth 14	60/0	County	Seward	State	
Job Type	orfac		Formation		Legal Desc	ription	
0	OFFICE	Pipe [Data		Perfora	ting Data	Cement Data
asing size & 5/4 Tubing Size					ots/Ft	Lead 3455X A-	
Depth /	811.6	3	Depth		From	То	a/2,/#
Volume	117.6		Volume		From	То	2.4 14.00
Max Press	1500#	+	Max Press		From	То	Tail in 245 SX P. @14, 8#
Well Conne	ction PC	1	Annulus Vol.		From	То	(a) 14, 8II
Plug Depth		annount of the control of the contro	Packer Depth		From	То	1.34 6.33
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate		Service	e Loa
85: NO	7 1633010	1 1633816			8m (AP =	Snottruc	R. P.U. Sotton
09:27	25190				Test In	105	
09.76	1100		10	4	Pumo St	00 1055	
19:36	270		0	5	Start M	ixing (a	12.1#
10:00	250		147	5	m tas/	a 1487	F
18:12	&		58	0.	Finished	Mixin	g. Drop Plua
Dillo	0		8	4	Start D	isp. Whi	sh up on Pag
10:50	650		102	2	Slow R	ell'	. /
0:56	720-13	20	112	8	Plus Do	W)	1, 1
11:01				-	Release +	Bi, Fla	eat held
11:02	1500				Test Csc		
11:32	0				Rolease	Pail	
-					Tab Con	nplett	
						/	

Customer Representative

Driver Names

Station Manager

Chad Hinz

Cementer

Taylor Printing, Inc.



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 03033 A

PRES	SURE PUM	PING & WIRELINE		DATE TICKET NO					
DATE OF 9- Z8-	12	DISTRICT 1717	ion range kan tertor	rag a la est	NEW WELL	OLD WELL	PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:		
CUSTOMER OK		THE WILLIAM CONTRACTOR			LEASE #	tek	1' #6 WELL NO.		
ADDRESS	2 0 -1 (D)	isa inde emide	2 1 4 F 9 PU	alor of 1 st	COUNTY	Sewer	STATE 165		
CITY		STATE		SERVICE CREW I. Chave, Eddie, Hector R					
AUTHORIZED BY 3	2	Bentt	nn me si	man grif 1 <mark>00</mark> 0 Strikensua et			2 PTA		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 9-2872 AM STIME		
19870	13	74867	13	1435	-	13	ARRIVED AT JOB 9-78-12 AM-1100		
17000	9870 13 70897 13 1433					START OPERATION 9-281 Z AM-250			
coesilor orbis agent	or Sale 33	17770	1 2 2 2	1900		a za Isabija	FINISH OPERATION 9-28-17 AM-830		
жун плод экендериры так	SI MOW E	THE HELLING E SECTION AS		- I Francisco	V- 1151 W-X-115	The state of	RELEASED 9-25/2 AM-930		

MILES FROM STATION TO WELL ZO CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. Kark SIGNED! (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT CL103 60-40 POZ 1428 00 40 5K 170 CC 200 Cement Ger 16 294 18 90 92 0109 258 16 96 2161 40 mi CE 240 66 5K 170 98 147 8113 ton CEZOZ 445 0500 8100 20 59 mi 5003 CA 1 122 5 350 00 CE403 1750 00 AP LOCATION/DEPT. D02 NON D02 01-02 ELEMENT 2023 CAPEX / OPEX - Circle one UNSUPPORTED [PRINTED NAM Kneese 5181 SUB TOTAL 18 CHEMICAL / ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ **MATERIALS** %TAX ON \$ TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPER ONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Cement Report

Casing State 1/1 + C A 1/2 County Security State 1/2	Customer On 1154			Lease No. Date 9-70-17						
Casing 1/8 Depth 1/206 County Security State 1/5				Well# /		things they had been sometimen to the standard and the second second second second second second second second	Service Receipt	Date 9-Z8-/Z		
Pipe Data	Carina ave. Denth			County			1	3055		
Pipe Data	8.1	8	1	06	50 Se	ward	, and Barrier	115		
Tubing Size Tubing Size 1/2 0 Prom To Popph Po	Job Type Z	4	Formation			Legai Descriptio	"30-32			
Depth							Perforatin	g Data	Cemen	t Data
Volume	Casing size Tubing Size			2 P.P.		Shots	Ft	Lead		
Max Press Max Press All From To Tail in 70.576/60.40 1.54. F13.54 70.2 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61.40 7.56/61	Depth			Depth 1900	6	From	To To			
Well Connection	Volume			2001		From		То		
Plug Depth Time Casing Tubing Pressure Bbls. Pumbed Rate Service Log 1/00	Max Press			Max Press / OC)	From		То	Tail in	1705/60-40
Time Casing Pressure Bbls. Pumbed Rate Service Log 1/100	Well Connecti	on				From		То	1.54. F	-+3-sk POZ
Time Pressure Pressure Bbls. Pumbed Rate Service Log 1/00	Plug Depth			Packer Depth		From		То	7.56a	13.5#
1200 1500 1500 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1	Time			Bbls. Pumbed	Rate			Service	Log	
140	1100						/	Arrive.	On Loca	Arre
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Customer Representative

Sey Self Station Manager

Cementer

Taylor Printing, Inc.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

January 15, 2013

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: ACO1 API 15-175-22201-00-00 HITCH A 6 SW/4 Sec.30-32S-34W Seward County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, LAURA BETH HICKERT