



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1108577
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1108577

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Coach 2925 1-26H
Doc ID	1108577

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	9304-9648	4289 bbls water, 108 bbls acid, 75M lbs sd, 4211 TLTR	
5	8876-9220	4283 bbls water, 108 bbls acid, 75M lbs sd, 8661 TLTR	
5	8468-9787	4276 bbls water, 108 bbls acid, 75M lbs sd, 13269 TLTR	
5	8106-8376	4271 bbls water, 108 bbls acid, 75M lbs sd, 17590 TLTR	
5	7648-8004	4264 bbls water, 108 bbls acid, 75M lbs sd, 22089 TLTR	
5	7250-7576	4257 bbls water, 108 bbls acid, 75M lbs sd, 22025 TLTR	

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Well Name	Coach 2925 1-26H
Doc ID	1108577

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	30	20	75	135	Pro Oilfield Services 10 sack grout	12	none
Surface	12.25	9.63	36	1097	Halliburton Extendacem and Swiftcem Systems	405	3% Calcium Chloride, .25lbm Poly-E-Flake
Intermediate	8.75	7	26	5849	Halliburton Econocem and Halcem Systems	300	.4% Halad(R)-9, 2 lbm Kol-Seal, 2% Bentonite
Production Liner	6.12	4.5	11.6	9790	Halliburton Econocem System	500	.4% Halad(R)-9, 2 lbm Kol-Seal, 2% Bentonite

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 18, 2013

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: ACO1
API 15-057-20866-01-00
Coach 2925 1-26H
SE/4 Sec.26-29S-25W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Tiffany Golay

Sandridge Energy, INC.(mid-con.)

Ford County (KS27S)

Sec 26-T29S-R25W

Coach 2925 1-26H/ Lariat 3

Wellbore #1

Design: Wellbore #1

Standard Survey Report

22 January, 2013

Archer

Survey Report

Company: Sandridge Energy, INC.(mid-con.)	Local Co-ordinate Reference: Well Coach 2925 1-26H/ Lariat 3
Project: Ford County (KS27S)	TVD Reference: WELL @ 2606.0usft (Original Well Elev)
Site: Sec 26-T29S-R25W	MD Reference: WELL @ 2606.0usft (Original Well Elev)
Well: Coach 2925 1-26H/ Lariat 3	North Reference: Grid
Wellbore: Wellbore #1	Survey Calculation Method: Minimum Curvature
Design: Wellbore #1	Database: EDM 5000.1 Single User Db

Project Ford County (KS27S)	
Map System: US State Plane 1927 (Exact solution)	System Datum: Mean Sea Level
Geo Datum: NAD 1927 (NADCON CONUS)	
Map Zone: Kansas South 1502	

Site Sec 26-T29S-R25W		
Site Position:	Northing: 302,772.00 usft	Latitude: 37° 29' 17.316 N
From: Map	Easting: 1,554,965.00 usft	Longitude: 100° 2' 1.934 W
Position Uncertainty: 0.0 usft	Slot Radius: 13-3/16 "	Grid Convergence: -0.94 °

Well Coach 2925 1-26H/ Lariat 3			
Well Position	+N/-S 0.0 usft	Northing: 302,799.94 usft	Latitude: 37° 29' 18.369 N
	+E/-W 0.0 usft	Easting: 1,559,764.93 usft	Longitude: 100° 1' 2.393 W
Position Uncertainty	0.0 usft	Wellhead Elevation: usft	Ground Level: 2,588.0 usft

Wellbore Wellbore #1					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2012/12/19	5.77	65.31	51,863

Design Wellbore #1					
Audit Notes:					
Version: 1.0	Phase: ACTUAL	Tie On Depth: 0.0			
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	1.18	

Survey Program		Date 2013/01/22		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
1,351.0	9,789.0	Archer MWD Surveys (Wellbore #1)	MWD	MWD - Standard

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,351.0	2.00	161.30	1,350.7	-22.3	7.6	-22.2	0.15	0.15	0.00	
First Archer MWD Survey										
1,820.0	1.50	173.60	1,819.5	-36.2	10.9	-36.0	0.13	-0.11	2.62	
2,287.0	0.50	137.10	2,286.4	-43.8	12.9	-43.5	0.24	-0.21	-7.82	
2,757.0	1.00	125.10	2,756.4	-47.6	17.7	-47.2	0.11	0.11	-2.55	
3,228.0	1.00	127.10	3,227.3	-52.5	24.3	-51.9	0.01	0.00	0.42	
3,697.0	1.00	120.10	3,696.2	-57.0	31.1	-56.3	0.03	0.00	-1.49	
4,161.0	0.90	142.60	4,160.2	-61.9	36.8	-61.1	0.08	-0.02	4.85	
4,314.0	0.70	160.00	4,313.2	-63.7	37.9	-62.9	0.20	-0.13	11.37	
4,374.0	0.30	10.00	4,373.2	-63.9	38.1	-63.1	1.62	-0.67	-250.00	

Archer

Survey Report

Company:	Sandridge Energy, INC.(mid-con.)	Local Co-ordinate Reference:	Well Coach 2925 1-26H/ Lariat 3
Project:	Ford County (KS27S)	TVD Reference:	WELL @ 2606.0usft (Original Well Elev)
Site:	Sec 26-T29S-R25W	MD Reference:	WELL @ 2606.0usft (Original Well Elev)
Well:	Coach 2925 1-26H/ Lariat 3	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4,406.0	1.80	345.40	4,405.2	-63.4	37.9	-62.6	4.79	4.69	-76.88	
4,438.0	3.90	339.30	4,437.1	-61.9	37.4	-61.1	6.62	6.56	-19.06	
4,469.0	5.80	341.20	4,468.0	-59.4	36.6	-58.6	6.15	6.13	6.13	
4,500.0	7.50	346.40	4,498.8	-55.9	35.6	-55.2	5.81	5.48	16.77	
4,532.0	9.30	348.10	4,530.5	-51.4	34.5	-50.6	5.68	5.63	5.31	
4,564.0	11.10	346.80	4,561.9	-45.8	33.3	-45.1	5.67	5.63	-4.06	
4,595.0	13.00	344.30	4,592.3	-39.6	31.7	-38.9	6.35	6.13	-8.06	
4,627.0	15.60	342.10	4,623.3	-32.0	29.4	-31.4	8.30	8.13	-6.88	
4,658.0	18.10	342.10	4,652.9	-23.5	26.6	-22.9	8.06	8.06	0.00	
4,690.0	20.80	343.80	4,683.1	-13.3	23.5	-12.8	8.62	8.44	5.31	
4,719.0	23.00	345.60	4,710.0	-2.8	20.7	-2.4	7.93	7.59	6.21	
4,751.0	25.80	347.60	4,739.2	10.0	17.6	10.4	9.12	8.75	6.25	
4,783.0	28.10	348.90	4,767.7	24.2	14.7	24.5	7.42	7.19	4.06	
4,814.0	30.00	350.10	4,794.8	39.0	11.9	39.2	6.41	6.13	3.87	
4,844.0	32.00	351.50	4,820.5	54.3	9.5	54.4	7.09	6.67	4.67	
4,874.0	33.80	352.40	4,845.7	70.4	7.2	70.5	6.22	6.00	3.00	
4,905.0	35.80	353.40	4,871.1	88.0	5.0	88.0	6.71	6.45	3.23	
4,936.0	38.40	354.60	4,895.9	106.5	3.1	106.6	8.71	8.39	3.87	
4,967.0	40.00	355.90	4,919.9	126.1	1.4	126.1	5.80	5.16	4.19	
4,998.0	41.40	356.80	4,943.4	146.2	0.2	146.2	4.90	4.52	2.90	
5,029.0	42.20	357.70	4,966.5	166.9	-0.8	166.8	3.23	2.58	2.90	
5,061.0	43.30	358.60	4,990.0	188.6	-1.5	188.5	3.93	3.44	2.81	
5,092.0	44.30	359.20	5,012.4	210.0	-1.9	210.0	3.49	3.23	1.94	
5,124.0	45.50	359.80	5,035.0	232.6	-2.1	232.5	3.98	3.75	1.88	
5,155.0	47.10	0.80	5,056.4	255.0	-2.0	254.9	5.66	5.16	3.23	
5,185.0	49.30	1.10	5,076.4	277.4	-1.7	277.3	7.37	7.33	1.00	
5,217.0	51.10	1.30	5,096.9	302.0	-1.1	301.9	5.65	5.63	0.63	
5,249.0	51.50	1.00	5,116.9	326.9	-0.6	326.9	1.45	1.25	-0.94	
5,280.0	51.30	0.50	5,136.3	351.2	-0.3	351.1	1.42	-0.65	-1.61	
5,311.0	50.80	359.90	5,155.8	375.3	-0.2	375.2	2.21	-1.61	-1.94	
5,342.0	50.00	359.40	5,175.5	399.2	-0.4	399.1	2.86	-2.58	-1.61	
5,374.0	49.40	358.50	5,196.2	423.6	-0.8	423.5	2.85	-1.88	-2.81	
5,405.0	49.50	358.40	5,216.4	447.1	-1.5	447.0	0.41	0.32	-0.32	
5,436.0	52.30	358.50	5,235.9	471.2	-2.1	471.0	9.04	9.03	0.32	
5,468.0	56.00	358.80	5,254.7	497.1	-2.7	496.9	11.59	11.56	0.94	
5,499.0	59.70	359.10	5,271.2	523.3	-3.2	523.1	11.96	11.94	0.97	
5,531.0	63.50	359.70	5,286.4	551.5	-3.5	551.3	11.99	11.88	1.88	
5,562.0	66.60	0.50	5,299.4	579.6	-3.4	579.4	10.27	10.00	2.58	
5,595.0	69.50	1.90	5,311.8	610.2	-2.8	610.0	9.63	8.79	4.24	
5,626.0	72.50	2.40	5,321.9	639.5	-1.7	639.3	9.80	9.68	1.61	
5,658.0	75.40	2.30	5,330.7	670.2	-0.4	670.0	9.07	9.06	-0.31	
5,689.0	78.00	2.40	5,337.8	700.3	0.8	700.2	8.39	8.39	0.32	
5,721.0	80.60	2.70	5,343.8	731.7	2.2	731.6	8.18	8.13	0.94	

Archer

Survey Report

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Well:	Coach 2925 1-26H/ Lariat 3	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,752.0	83.90	2.50	5,348.0	762.4	3.6	762.3	10.66	10.65	-0.65	
5,783.0	87.20	2.20	5,350.4	793.3	4.9	793.2	10.69	10.65	-0.97	
5,810.0	88.80	2.30	5,351.3	820.2	5.9	820.2	5.94	5.93	0.37	
5,846.0	89.50	2.50	5,351.9	856.2	7.4	856.2	2.02	1.94	0.56	
5,885.0	90.20	2.20	5,352.0	895.2	9.0	895.2	1.95	1.79	-0.77	
5,916.0	90.50	2.10	5,351.8	926.2	10.2	926.2	1.02	0.97	-0.32	
5,946.0	90.70	1.90	5,351.4	956.1	11.2	956.2	0.94	0.67	-0.67	
5,977.0	90.90	1.90	5,351.0	987.1	12.3	987.2	0.65	0.65	0.00	
6,008.0	91.90	2.10	5,350.3	1,018.1	13.3	1,018.1	3.29	3.23	0.65	
6,038.0	92.60	2.00	5,349.1	1,048.0	14.4	1,048.1	2.36	2.33	-0.33	
6,069.0	92.90	1.50	5,347.6	1,079.0	15.4	1,079.1	1.88	0.97	-1.61	
6,099.0	93.40	1.60	5,345.9	1,108.9	16.2	1,109.0	1.70	1.67	0.33	
6,130.0	92.10	1.30	5,344.5	1,139.9	17.0	1,140.0	4.30	-4.19	-0.97	
6,160.0	92.00	1.10	5,343.4	1,169.9	17.6	1,170.0	0.74	-0.33	-0.67	
6,191.0	90.50	1.00	5,342.7	1,200.9	18.2	1,201.0	4.85	-4.84	-0.32	
6,221.0	90.10	1.10	5,342.6	1,230.8	18.7	1,231.0	1.37	-1.33	0.33	
6,252.0	89.40	1.10	5,342.7	1,261.8	19.3	1,262.0	2.26	-2.26	0.00	
6,282.0	88.80	1.10	5,343.2	1,291.8	19.9	1,292.0	2.00	-2.00	0.00	
6,313.0	89.00	0.80	5,343.8	1,322.8	20.4	1,323.0	1.16	0.65	-0.97	
6,342.0	89.50	1.00	5,344.1	1,351.8	20.8	1,352.0	1.86	1.72	0.69	
6,373.0	89.50	1.30	5,344.4	1,382.8	21.5	1,383.0	0.97	0.00	0.97	
6,403.0	89.50	1.30	5,344.7	1,412.8	22.1	1,413.0	0.00	0.00	0.00	
6,434.0	89.80	0.90	5,344.9	1,443.8	22.7	1,444.0	1.61	0.97	-1.29	
6,464.0	89.80	0.70	5,345.0	1,473.8	23.2	1,474.0	0.67	0.00	-0.67	
6,495.0	90.20	0.70	5,345.0	1,504.8	23.5	1,505.0	1.29	1.29	0.00	
6,525.0	90.30	0.40	5,344.8	1,534.8	23.8	1,534.9	1.05	0.33	-1.00	
6,556.0	90.30	0.30	5,344.7	1,565.8	24.0	1,565.9	0.32	0.00	-0.32	
6,586.0	90.10	359.90	5,344.6	1,595.8	24.1	1,595.9	1.49	-0.67	-1.33	
6,616.0	90.00	359.80	5,344.5	1,625.8	24.0	1,625.9	0.47	-0.33	-0.33	
6,647.0	90.20	359.90	5,344.5	1,656.8	23.9	1,656.9	0.72	0.65	0.32	
6,677.0	90.40	1.30	5,344.3	1,686.8	24.2	1,686.9	4.71	0.67	4.67	
6,707.0	90.50	1.30	5,344.1	1,716.8	24.9	1,716.9	0.33	0.33	0.00	
6,737.0	90.80	1.40	5,343.7	1,746.8	25.6	1,746.9	1.05	1.00	0.33	
6,767.0	91.60	1.30	5,343.1	1,776.7	26.3	1,776.9	2.69	2.67	-0.33	
6,798.0	91.80	0.80	5,342.2	1,807.7	26.9	1,807.9	1.74	0.65	-1.61	
6,828.0	90.70	1.30	5,341.5	1,837.7	27.4	1,837.9	4.03	-3.67	1.67	
6,860.0	90.50	1.50	5,341.2	1,869.7	28.2	1,869.9	0.88	-0.63	0.63	
6,891.0	90.40	1.60	5,341.0	1,900.7	29.1	1,900.9	0.46	-0.32	0.32	
6,923.0	90.40	1.90	5,340.7	1,932.7	30.0	1,932.9	0.94	0.00	0.94	
6,955.0	90.30	2.10	5,340.5	1,964.7	31.1	1,964.9	0.70	-0.31	0.63	
6,986.0	91.00	2.10	5,340.2	1,995.6	32.3	1,995.9	2.26	2.26	0.00	
7,018.0	91.20	1.80	5,339.6	2,027.6	33.4	2,027.9	1.13	0.63	-0.94	
7,050.0	90.10	1.50	5,339.2	2,059.6	34.3	2,059.9	3.56	-3.44	-0.94	

Archer

Survey Report

Company:	Sandridge Energy, INC.(mid-con.)	Local Co-ordinate Reference:	Well Coach 2925 1-26H/ Lariat 3
Project:	Ford County (KS27S)	TVD Reference:	WELL @ 2606.0usft (Original Well Elev)
Site:	Sec 26-T29S-R25W	MD Reference:	WELL @ 2606.0usft (Original Well Elev)
Well:	Coach 2925 1-26H/ Lariat 3	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
7,081.0	89.60	1.40	5,339.3	2,090.6	35.1	2,090.9	1.64	-1.61	-0.32	
7,113.0	89.40	1.40	5,339.6	2,122.6	35.9	2,122.9	0.63	-0.63	0.00	
7,144.0	89.40	1.30	5,339.9	2,153.6	36.6	2,153.9	0.32	0.00	-0.32	
7,176.0	89.40	0.80	5,340.2	2,185.6	37.2	2,185.9	1.56	0.00	-1.56	
7,208.0	90.50	0.80	5,340.3	2,217.5	37.6	2,217.9	3.44	3.44	0.00	
7,240.0	90.60	0.30	5,340.0	2,249.5	37.9	2,249.8	1.59	0.31	-1.56	
7,272.0	89.60	1.10	5,339.9	2,281.5	38.3	2,281.8	4.00	-3.13	2.50	
7,304.0	89.30	1.20	5,340.2	2,313.5	39.0	2,313.8	0.99	-0.94	0.31	
7,336.0	89.10	1.10	5,340.7	2,345.5	39.6	2,345.8	0.70	-0.63	-0.31	
7,368.0	89.30	0.90	5,341.1	2,377.5	40.2	2,377.8	0.88	0.63	-0.63	
7,399.0	89.80	0.60	5,341.3	2,408.5	40.6	2,408.8	1.88	1.61	-0.97	
7,431.0	89.20	1.30	5,341.6	2,440.5	41.1	2,440.8	2.88	-1.88	2.19	
7,463.0	88.70	1.50	5,342.2	2,472.5	41.9	2,472.8	1.68	-1.56	0.63	
7,495.0	88.70	0.90	5,342.9	2,504.5	42.6	2,504.8	1.87	0.00	-1.88	
7,526.0	89.20	1.10	5,343.5	2,535.5	43.1	2,535.8	1.74	1.61	0.65	
7,558.0	88.90	2.10	5,344.0	2,567.4	44.0	2,567.8	3.26	-0.94	3.13	
7,589.0	89.20	2.30	5,344.6	2,598.4	45.2	2,598.8	1.16	0.97	0.65	
7,621.0	89.40	1.80	5,344.9	2,630.4	46.3	2,630.8	1.68	0.63	-1.56	
7,652.0	89.70	2.10	5,345.2	2,661.4	47.4	2,661.8	1.37	0.97	0.97	
7,684.0	90.00	2.70	5,345.3	2,693.4	48.7	2,693.8	2.10	0.94	1.88	
7,715.0	90.20	3.10	5,345.2	2,724.3	50.3	2,724.8	1.44	0.65	1.29	
7,747.0	90.60	3.10	5,345.0	2,756.3	52.0	2,756.8	1.25	1.25	0.00	
7,779.0	90.90	3.10	5,344.6	2,788.2	53.7	2,788.7	0.94	0.94	0.00	
7,811.0	91.10	3.00	5,344.0	2,820.2	55.4	2,820.7	0.70	0.63	-0.31	
7,842.0	91.40	2.60	5,343.3	2,851.1	57.0	2,851.7	1.61	0.97	-1.29	
7,874.0	91.60	2.70	5,342.5	2,883.1	58.4	2,883.7	0.70	0.63	0.31	
7,906.0	92.20	2.80	5,341.4	2,915.0	60.0	2,915.6	1.90	1.88	0.31	
7,937.0	91.60	2.90	5,340.4	2,946.0	61.5	2,946.6	1.96	-1.94	0.32	
7,969.0	90.80	2.90	5,339.7	2,977.9	63.1	2,978.6	2.50	-2.50	0.00	
8,000.0	90.30	1.70	5,339.4	3,008.9	64.4	3,009.6	4.19	-1.61	-3.87	
8,032.0	90.40	0.90	5,339.2	3,040.9	65.1	3,041.6	2.52	0.31	-2.50	
8,063.0	90.60	0.70	5,339.0	3,071.9	65.5	3,072.6	0.91	0.65	-0.65	
8,095.0	89.30	0.70	5,339.0	3,103.9	65.9	3,104.6	4.06	-4.06	0.00	
8,127.0	88.90	0.70	5,339.5	3,135.9	66.3	3,136.6	1.25	-1.25	0.00	
8,158.0	88.70	0.70	5,340.2	3,166.9	66.7	3,167.6	0.65	-0.65	0.00	
8,190.0	89.10	0.60	5,340.8	3,198.8	67.1	3,199.6	1.29	1.25	-0.31	
8,222.0	89.20	0.40	5,341.2	3,230.8	67.3	3,231.5	0.70	0.31	-0.63	
8,254.0	89.50	0.80	5,341.6	3,262.8	67.7	3,263.5	1.56	0.94	1.25	
8,286.0	89.80	0.60	5,341.8	3,294.8	68.1	3,295.5	1.13	0.94	-0.63	
8,317.0	90.00	0.60	5,341.9	3,325.8	68.4	3,326.5	0.65	0.65	0.00	
8,349.0	90.80	0.60	5,341.6	3,357.8	68.7	3,358.5	2.50	2.50	0.00	
8,380.0	91.50	0.60	5,341.0	3,388.8	69.0	3,389.5	2.26	2.26	0.00	
8,412.0	89.70	0.50	5,340.7	3,420.8	69.4	3,421.5	5.63	-5.63	-0.31	
8,444.0	89.70	0.30	5,340.8	3,452.8	69.6	3,453.5	0.62	0.00	-0.63	

Archer Survey Report

Company:	Sandridge Energy, INC.(mid-con.)	Local Co-ordinate Reference:	Well Coach 2925 1-26H/ Lariat 3
Project:	Ford County (KS27S)	TVD Reference:	WELL @ 2606.0usft (Original Well Elev)
Site:	Sec 26-T29S-R25W	MD Reference:	WELL @ 2606.0usft (Original Well Elev)
Well:	Coach 2925 1-26H/ Lariat 3	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
8,475.0	89.10	359.90	5,341.2	3,483.8	69.6	3,484.5	2.33	-1.94	-1.29	
8,507.0	88.60	0.00	5,341.8	3,515.8	69.6	3,516.5	1.59	-1.56	0.31	
8,538.0	88.70	359.90	5,342.5	3,546.8	69.6	3,547.5	0.46	0.32	-0.32	
8,570.0	88.40	0.90	5,343.4	3,578.8	69.8	3,579.5	3.26	-0.94	3.13	
8,602.0	88.60	1.70	5,344.2	3,610.8	70.5	3,611.5	2.58	0.63	2.50	
8,634.0	89.80	2.20	5,344.6	3,642.7	71.6	3,643.5	4.06	3.75	1.56	
8,666.0	90.20	2.90	5,344.6	3,674.7	73.0	3,675.4	2.52	1.25	2.19	
8,697.0	91.70	2.90	5,344.1	3,705.7	74.6	3,706.4	4.84	4.84	0.00	
8,729.0	92.50	3.00	5,343.0	3,737.6	76.3	3,738.4	2.52	2.50	0.31	
8,761.0	91.60	2.70	5,341.8	3,769.5	77.8	3,770.4	2.96	-2.81	-0.94	
8,792.0	91.30	2.40	5,341.0	3,800.5	79.2	3,801.3	1.37	-0.97	-0.97	
8,824.0	90.40	1.90	5,340.5	3,832.5	80.4	3,833.3	3.22	-2.81	-1.56	
8,855.0	91.20	1.30	5,340.1	3,863.5	81.3	3,864.3	3.23	2.58	-1.94	
8,887.0	91.30	1.30	5,339.4	3,895.4	82.0	3,896.3	0.31	0.31	0.00	
8,918.0	89.20	1.30	5,339.3	3,926.4	82.7	3,927.3	6.77	-6.77	0.00	
8,950.0	88.40	1.30	5,340.0	3,958.4	83.4	3,959.3	2.50	-2.50	0.00	
8,981.0	88.40	1.30	5,340.8	3,989.4	84.1	3,990.3	0.00	0.00	0.00	
9,013.0	88.70	1.10	5,341.6	4,021.4	84.8	4,022.3	1.13	0.94	-0.63	
9,044.0	89.10	0.90	5,342.2	4,052.4	85.4	4,053.3	1.44	1.29	-0.65	
9,076.0	90.10	1.10	5,342.4	4,084.4	85.9	4,085.3	3.19	3.13	0.63	
9,107.0	91.10	1.30	5,342.1	4,115.4	86.6	4,116.3	3.29	3.23	0.65	
9,139.0	92.00	1.20	5,341.3	4,147.3	87.3	4,148.3	2.83	2.81	-0.31	
9,171.0	90.00	0.70	5,340.7	4,179.3	87.8	4,180.3	6.44	-6.25	-1.56	
9,202.0	89.50	0.90	5,340.8	4,210.3	88.2	4,211.3	1.74	-1.61	0.65	
9,234.0	89.50	1.00	5,341.1	4,242.3	88.8	4,243.2	0.31	0.00	0.31	
9,265.0	89.90	1.10	5,341.3	4,273.3	89.3	4,274.2	1.33	1.29	0.32	
9,297.0	90.60	1.30	5,341.1	4,305.3	90.0	4,306.2	2.28	2.19	0.63	
9,328.0	91.70	0.90	5,340.5	4,336.3	90.6	4,337.2	3.78	3.55	-1.29	
9,360.0	91.70	0.90	5,339.6	4,368.3	91.1	4,369.2	0.00	0.00	0.00	
9,392.0	89.80	0.90	5,339.1	4,400.3	91.6	4,401.2	5.94	-5.94	0.00	
9,423.0	89.10	0.40	5,339.4	4,431.3	91.9	4,432.2	2.77	-2.26	-1.61	
9,455.0	88.80	0.20	5,340.0	4,463.3	92.1	4,464.2	1.13	-0.94	-0.63	
9,486.0	88.40	0.20	5,340.8	4,494.2	92.2	4,495.2	1.29	-1.29	0.00	
9,518.0	88.00	359.90	5,341.8	4,526.2	92.3	4,527.2	1.56	-1.25	-0.94	
9,549.0	88.30	359.90	5,342.8	4,557.2	92.2	4,558.1	0.97	0.97	0.00	
9,581.0	88.60	0.00	5,343.7	4,589.2	92.2	4,590.1	0.99	0.94	0.31	
9,613.0	89.10	359.70	5,344.3	4,621.2	92.1	4,622.1	1.82	1.56	-0.94	
9,645.0	89.50	359.40	5,344.7	4,653.2	91.8	4,654.1	1.56	1.25	-0.94	
9,676.0	89.80	359.30	5,344.9	4,684.2	91.5	4,685.1	1.02	0.97	-0.32	
9,708.0	90.20	359.00	5,344.9	4,716.2	91.0	4,717.1	1.56	1.25	-0.94	
9,739.0	90.50	358.80	5,344.7	4,747.2	90.4	4,748.0	1.16	0.97	-0.65	
Last Archer MWD Survey										
9,789.0	90.90	358.40	5,344.1	4,797.2	89.2	4,798.0	1.13	0.80	-0.80	

Archer

Survey Report

Company:	Sandridge Energy, INC.(mid-con.)	Local Co-ordinate Reference:	Well Coach 2925 1-26H/ Lariat 3
Project:	Ford County (KS27S)	TVD Reference:	WELL @ 2606.0usft (Original Well Elev)
Site:	Sec 26-T29S-R25W	MD Reference:	WELL @ 2606.0usft (Original Well Elev)
Well:	Coach 2925 1-26H/ Lariat 3	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey	Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Projection to TD - PBHL Coach 1-26H										

Design Annotations	Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
			+N/-S (usft)	+E/-W (usft)	
	1,351.0	1,350.7	-22.3	7.6	First Archer MWD Survey
	9,739.0	5,344.7	4,747.2	90.4	Last Archer MWD Survey
	9,789.0	5,344.1	4,797.2	89.2	Projection to TD

Checked By: _____	Approved By: _____	Date: _____
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P.O. BOX 3660
HOUMA, LA 70361-3660

Customer : SAN400

BILL TO : SANDRIDGE ENERGY
123 ROBERT S KERR AVENUE
OKLAHOMA CITY, OK 73102-6406
PHONE: (405) 753-5500 FAX: ()

Division : 0701
Delivery Ticket : 3673
Delivery Date : 12/27/2012
Office : 12/1/1901

Ordered By :
Lease/Well : COACH 2925 1-26H
Rig Name/Number : LARIAT 3
AFE Number :
Site Contact : Ford KS
:
:
:

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	COACH 2925 1-26H	\$24,750.00	\$0.00	\$24,750.00	12/19/2012 12/19/2012	\$24,750.00
150	DRILLED 30" CONDUCTOR HOLE	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
150	20" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
1	6'X6' CELLAR TINHORN WITH PROTECTIVE RING	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
1	DRILL & INSTALL 6'X6' CELLAR TINHORN	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
75	DRILLED 20" MOUSE HOLE (PER FOOT)	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
75	16" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
1	MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
1	WELDING SERVICES FOR PIPE & LIDS	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
1	PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE)	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
12	CEMENT 10 SACK GROUT	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
1	PROVIDED EQUIPMENT & LABOR TO ASSIST IN PUMPING CONCRETE	\$0.00	\$0.00	\$0.00	12/19/2012 12/19/2012	
Sub Total:		\$24,750.00	\$0.00			\$24,750.00

Print Name

Signature

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2972095	Quote #:	Sales Order #: 900113604
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Cummings, Parker	
Well Name: Coach 2925	Well #: 1-26H	API/UWI #: 15-057-20866	
Field:	City (SAP): UNKNOWN	County/Parish: Ford	State: Kansas
Legal Description: Section 26 Township 29S Range 25W			
Contractor: LARIAT		Rig/Platform Name/Num: Lariat 3	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: JIMENEZ, JESUS	MBU ID Emp #: 221813

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
JIMENEZ, JESUS Medrano	11.0	221813	MENDOZA, VICTOR	11.0	442596	NASH, JONATHAN	11.0	480456
WIFA, HENRY	11.0	491916						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1-1-2013	11	2						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	01 - Jan - 2013	07:00	CST
Form Type	BHST		Job Started	01 - Jan - 2013	14:00	CST
Job depth MD	1070. ft	Job Depth TVD	1070. ft	Job Completed	01 - Jan - 2013	15:00
Water Depth	Wk Ht Above Floor		Job Completed	01 - Jan - 2013	15:00	CST
Perforation Depth (MD)	From	To	Departed Loc	01 - Jan - 2013	18:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25					770.		
12.25" Open Hole- Lower				12.25				770.	1070.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55		1070.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug		1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

HALLIBURTON

Cementing Job Summary

1	Fresh Water		10.00	bbl	8.33	.0	.0	4	
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	230.0	sacks	12.4	2.11	11.57	5	11.57
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	11.571 Gal	FRESH WATER							
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	175.0	sacks	15.6	1.2	5.32	4	5.32
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.319 Gal	FRESH WATER							
4	Displacement		81.00	bbl	8.33	.0	.0	5	
Calculated Values		Pressures			Volumes				
Displacement	81	Shut In: Instant		Lost Returns	NO	Cement Slurry	123	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	20	Actual Displacement	81	Treatment	
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	4	Displacement	5	Avg. Job			4
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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HALLIBURTON

REGULATORY DEPT
SANDRIDGE ENERGY

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2972095	Quote #:	Sales Order #: 900126390
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: Cummings, Parker	
Well Name: Coach 2925	Well #: 1-26H	API/UWI #: 15-057-20866	
Field:	City (SAP): DODGE CITY	County/Parish: Ford	State: Kansas
Legal Description: Section 26 Township 29S Range 25W			
Contractor: LARIAT		Rig/Platform Name/Num: Lariat 3	
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: AGUILERA, FABIAN	MBU ID Emp #: 442123

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN J	21	442123	HEIDT, JAMES Nicholas	21	517102	MARTINEZ, FERNANDO	21	520482

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1/11/2013	17		1/12/2013	4	1.5			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	Job depth MD	5904.1 ft	Job Depth TVD	5904.1 ft	Job Started	12 - Jan - 2013	00:17
Water Depth	Wk Ht Above Floor	7. ft	Job Completed	12 - Jan - 2013	01:37	CST	
Perforation Depth (MD)	From	To	Departed Loc	12 - Jan - 2013	04:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
8.75" Open Hole				8.75				1070.	5778.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5778.		
9.625" Surface Casing	Unknown		9.625	8.921	36.	LTC	J-55	.	1070.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS	1	EA		
SUGAR - GRANULATED	40	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Rig Supplied Gel Spacer		30.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	ECONOCEM (TM) SYSTEM (452992)	200.0	sacks	13.6	1.53	7.24		7.24	
	0.4 %	HALAD(R)-9, 50 LB (100001617)								
	2 lbm	KOL-SEAL, BULK (100064233)								
	2 %	BENTONITE, BULK (100003682)								
	7.24 Gal	FRESH WATER								
3	Tail Cement	HALCEM (TM) SYSTEM (452986)	100.0	sacks	15.6	1.19	5.08		5.08	
	0.4 %	HALAD(R)-9, 50 LB (100001617)								
	2 lbm	KOL-SEAL, BULK (100064233)								
	5.076 Gal	FRESH WATER								
4	Displacement		222.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	220 BBL	Shut In: Instant		Lost Returns	0	Cement Slurry	75 BBL	Pad		
Top Of Cement	2015 FT.	5 Min		Cement Returns	0	Actual Displacement	220 BBL	Treatment		
Frac Gradient		15 Min		Spacers	30 BBL	Load and Breakdown		Total Job		
Rates										
Circulating	5	Mixing	5	Displacement	6	Avg. Job	5			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
				<i>Ronnie Joey</i>						

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2972095	Quote #:	Sales Order #: 900150078
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: ., RONNIE	
Well Name: Coach 2925	Well #: 1-26H	API/UWI #: 15-057-20866	
Field:	City (SAP): DODGE CITY	County/Parish: Ford	State: Kansas
Legal Description: Section 26 Township 29S Range 25W			
Contractor: LARIAT		Rig/Platform Name/Num: Lariat 3	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: RODRIGUEZ, EDGAR	MBU ID Emp #: 442125

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
RAMIREZ, JORGE	8	498481	RODRIGUEZ, EDGAR Alejandro	8	442125	SPENCE, PAT	8	534792
TORRES, CLEMENTE	8	344233						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1/17/2013	1	0.5	1/18/2013	10	3.5			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	17 - Jan - 2013	20:00	CST
Form Type		BHST	Job Started	18 - Jan - 2013	00:00	CST
Job depth MD	9816. ft	Job Depth TVD	Job Completed	18 - Jan - 2013	07:08	CST
Water Depth		Wk Ht Above Floor	Departed Loc	18 - Jan - 2013	08:14	CST
Perforation Depth (MD)	From	To			09:50	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5778.	9763.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	P-110	5378.	9763.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110	.	5778.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown		.	5378.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.3	.0	.0	.0	
2	Primary Cement	ECONOCEM (TM) SYSTEM (452992)	500.0	sacks	13.6	1.53	7.24		7.24
	0.4 %	HALAD(R)-9, 50 LB (100001617)							
	2 lbm	KOL-SEAL, BULK (100064233)							
	2 %	BENTONITE, BULK (100003682)							
	7.24 Gal	FRESH WATER							
3	Displacement		115.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement	115	Shut In: Instant		Lost Returns		Cement Slurry	136	Pad	
Top Of Cement	3882.32	5 Min		Cement Returns		Actual Displacement	115	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	281
Rates									
Circulating	5.5	Mixing	5.5	Displacement	6	Avg. Job	5.5		
Cement Left In Pipe	Amount	90.94 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

Hydraulic Fracturing Fluid Product Component Information Disclosure

Fracture Date:	2/9/2013
State:	KS
County:	Ford
API Number:	15-057-20866
Operator Name:	SandRidge Expl. And Prod., LLC
Well Name and Number:	Coach 2925 1-26H
Longitude:	-100.0173
Latitude:	37.4884
Long/Lat Projection:	NAD27
Production Type:	Oil
True Vertical Depth (TVD):	5,344
Total Water Volume (gal)*:	1,073,988

Hydraulic Fracturing Fluid Composition:

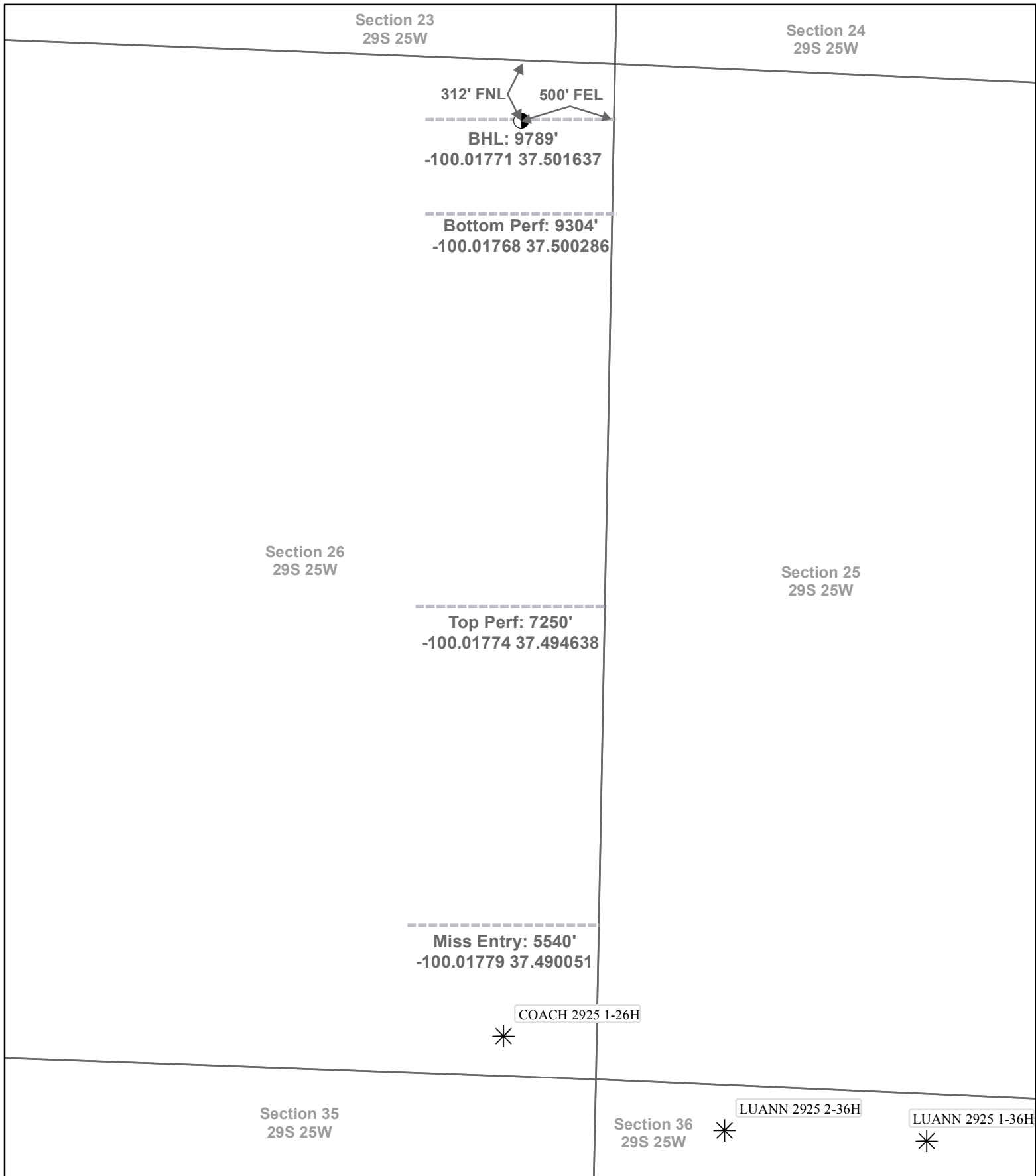
Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
HCL 15, Slickwater	Schlumberger	Corrosion Inhibitor, Friction Reducer, Scale Inhibitor, Biocide, Surfactant, Acid, Iron Control Agent, Propping Agent	Water (Including Mix Water Supplied by Client)*	-		94.76353%	
			Crystalline silica	14808-60-7	90.95996%	4.76309%	
			Hydrogen chloride	7647-01-0	7.78851%	0.40784%	
			Methanol	67-56-1	0.26276%	0.01376%	
			Distillates (petroleum), hydrotreated light	64742-47-8	0.20827%	0.01091%	
			Acrylamide/ammonium acrylate copolymer	26100-47-0	0.17356%	0.00909%	
			Alcohol, C11 linear, ethoxylated	34398-01-1	0.11601%	0.00607%	
			Ammonium chloride	12125-02-9	0.09979%	0.00523%	
			Alcohol, C9-C11, Ethoxylated	68439-46-3	0.07734%	0.00405%	
			Glutaraldehyde	111-30-8	0.06457%	0.00338%	
			Sodium erythorbate	6381-77-7	0.05552%	0.00291%	
			Trisodium ortho phosphate	7601-54-9	0.02766%	0.00145%	
			Fatty acids, tall-oil	61790-12-3	0.02210%	0.00116%	
			Thiourea, polymer with formaldehyde and 1-phenylethanone	68527-49-1	0.01818%	0.00095%	
			Ethoxylated oleic acid	9004-96-0	0.01736%	0.00091%	
			Sorbitan monooleate	1338-43-8	0.01519%	0.00080%	
			Alkyl(c12-16) dimethylbenzyl ammonium chloride	68424-85-1	0.01153%	0.00060%	
			Sorbitol Tetraoleate	61723-83-9	0.01085%	0.00057%	
			Alcohols, C12-C16, ethoxylated	68551-12-2	0.00902%	0.00047%	
			Alcohols, C12-C14, ethoxylated	68439-50-9	0.00894%	0.00047%	
			Alcohols, C10-C16, ethoxylated	68002-97-1	0.00894%	0.00047%	

			Alcohols, C14-15, ethoxylated (7EO)	68951-67-7	0.00846%	0.00044%
			Ethane-1,2-diol	107-21-1	0.00787%	0.00041%
			Prop-2-yn-1-ol	107-19-7	0.00564%	0.00030%
			C14 alpha olefin ethoxylate	84133-50-6	0.00477%	0.00025%
			2-Propenoic acid, ammonium salt	10604-69-0	0.00434%	0.00023%
			Alkenes, C>10 a-	64743-02-8	0.00376%	0.00020%
			Ethanol	64-17-5	0.00138%	0.00007%

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)



SANDRIDGE
 THE POWER OF US™

Actual Bottom-Hole Location of Coach 2925 1-26H
 Ford County, Kansas
 T&R: 29S 25W
 Section: 26, 500' FEL & 312' FNL
 Long/Lat: -100.01771 37.501637
 1 in = 667 ft

0 500 1,000 2,000 Feet

Legend:
 ● Actual BH Location
 * SandRidge Wells
 --- Perf
 □ Sections

Draftsman: Aaron Birk Draft Date: 4/9/2013

Drawing Name/Number:
 Addendum_Coach_1-26H.mxd

Coordinate System:
 NAD 1927 State Plane
 Kansas South FIPS: 1502

Remarks

Tiffany Golay
04/15/013 08:18 am

TVD 5,344'

Tiffany Golay
03/28/013 12:50 pm

Conductor weight= 133 lbs/ft