



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1108684
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1108684

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 18, 2013

Leon Rodak
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: ACO1
API 15-153-20908-00-00
Prochazka Unit 1-22
NE/4 Sec.22-03S-36W
Rawlins County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Leon Rodak

MDCI Prochazka Unit #1-22 990' FNL 2520'FEL Sec. 22-3S-36W 3340' KB							Ed Cahoj Cahoj #3 NW NW NW Sec. 27-3S-36W 3335' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	3135	+205	Flat	3135	+205	Flat	3130	+205
B/Anhydrite	3174	+166	-12	3176	+164	-14	3167	+178
Neva	3654	-314	-3	3657	-317	Flat	3652	-317
Foraker	3786	-446	Flat	3782	-442	+4	3781	-446
Topeka	4040	-708	Flat	4040	-700	+8	4043	-708
Heebner	4195	-855	+7	4192	-852	+10	4197	-862
Lansing	4242	-902	+8	4244	-904	+6	4245	-910
Stark	4458	-1118	+8	4459	-1119	+7	4461	-1126
BKC	4510	-1170	-----	4507	-1167	-----	NDE	-----
Pawnee	4632	-1292	-----	4637	-1297	-----	NDE	-----
Cherokee	4712	-1372	-----	4708	-1368	-----	NDE	-----
Mississippi	4922	-1582	-----	4919	-1579	-----	NDE	-----
RTD	5042						4500	
LTD				5040			4500	



GEOLOGISTS' REPORT

OPERATOR MURFIN DRILLING COMPANY, INC.

LEASE PROCHAZKA UNIT # 1-22

ELEVATIONS K8 3340 Ft.

LOCATION 990 FNL & 2520 FEL

SEC. 22 TWP 3S RGE 36W

COUNTY RAWLINS STATE KANSAS

FIELD WILDCAT

CONTRACTOR Murfin Drilling Company

COMMENCED 26 Sept. 2012 COMPLETED 5 Oct. 2012

MUD/DRIP/ACED 3331 MUD TYPE Chemiflow

DRILLING TIME: NET 77 FROM 3590 TO 5042

SAMPLES SAVED FROM 3590 TO 5042

SAMPLES EXAMINED FROM 3590 TO 5042

GEOLOGICAL SUPERVISION FROM 3592 TO 5042

GEOLOGIST ON WELL Paul Guzman

FORMATION TOP DATUM LOG TOP DATUM SAMPLE

Stone Corral 3134 +206 3137 +203

Base/Anhydrite 3177 +163 3174 +166

Foraker 3782 -442 3786 -446

Topeka 4040 -700 4044 -704

Oread 4156 -816 4158 -818

Lansing 4244 -904 4246 -906

Base/Kansas City 4507 -1167 4510 -1170

Cherokee 4707 -1387 4712 -1372

Mississippian 4919 -1579 4922 -1582

Total Depth 5040 -1700 5042 -1702

ELEVATIONS K8 3340 Ft.

GL 3330 Ft.

ALL MEASUREMENTS FROM K 8

CASINO RECORD

CONDUCTOR NAME

Surface 8:56 @ 353

Production Name

Production Name

Production Name

Production Name

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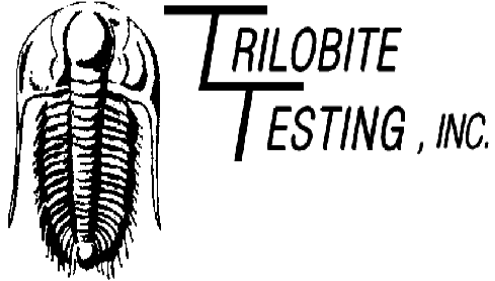
Production Name

Production Name

ELEVATIONS K8 3340 Ft.

GL 3330 Ft.

ALL MEAS



DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co., Inc.**

250 N Water STE #300
Wichita, KS 67202

ATTN: Paul Gunzelman

Prochazka Unit #1-22

22-3s-36w Rawlins,KS

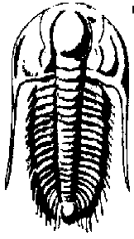
Start Date: 2012.10.01 @ 00:16:00

End Date: 2012.10.01 @ 07:44:45

Job Ticket #: 48077 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.10.05 @ 14:42:42



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

22-3s-36w Rawlins,KS

250 N Water STE #300
Wichita, KS 67202

Prochazka Unit #1-22

ATTN: Paul Gunzelman

Job Ticket: 48077

DST#: 1

Test Start: 2012.10.01 @ 00:16:00

GENERAL INFORMATION:

Formation: **LKC "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:33:45

Time Test Ended: 07:44:45

Test Type: Conventional Bottom Hole (Initial)

Tester: Kevin Mack

Unit No: 43

Interval: 4192.00 ft (KB) To 4256.00 ft (KB) (TVD)

Reference Elevations: 3341.00 ft (KB)

Total Depth: 4256.00 ft (KB) (TVD)

3331.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 6799

Inside

Press @ Run Depth: 49.59 psig @ 4193.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.10.01

End Date:

2012.10.01

Last Calib.: 2012.10.01

Start Time: 00:16:05

End Time:

07:44:44

Time On Btm: 2012.10.01 @ 02:32:45

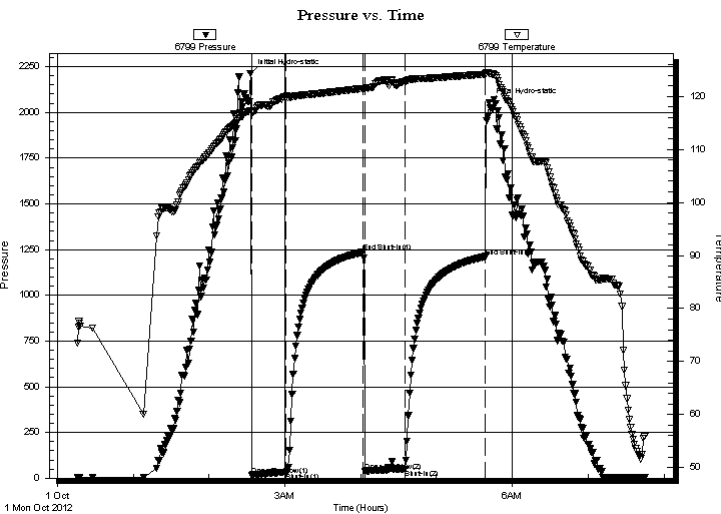
Time Off Btm: 2012.10.01 @ 05:41:45

TEST COMMENT: 30 - IF- 1/4" Blow built to 2"

60 - IS- No Return

30 - FF- No Blow

60 - FS- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2213.93	117.33	Initial Hydro-static
1	16.25	117.02	Open To Flow (1)
28	33.36	119.88	Shut-In(1)
89	1235.68	121.49	End Shut-In(1)
91	37.59	121.43	Open To Flow (2)
122	49.59	122.84	Shut-In(2)
186	1212.47	124.19	End Shut-In(2)
189	2055.07	124.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	Mud 100M	0.12
5.00	MW 75M 25W	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co., Inc.

22-3s-36w Rawlins,KS

250 N Water STE #300
Wichita, KS 67202

Prochazka Unit #1-22

Job Ticket: 48077

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2012.10.01 @ 00:16:00

Tool Information

Drill Pipe:	Length: 3641.00 ft	Diameter: 3.80 inches	Volume: 51.07 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 532.00 ft	Diameter: 2.25 inches	Volume: 2.62 bbl	Weight to Pull Loose: 72000.00 lb
			<u>Total Volume: 53.69 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4192.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	93.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4164.00	
Shut In Tool	5.00			4169.00	
Hydraulic tool	5.00			4174.00	
Jars	5.00			4179.00	
Safety Joint	3.00			4182.00	
Packer	5.00			4187.00	29.00 Bottom Of Top Packer
Packer	5.00			4192.00	
Stubb	1.00			4193.00	
Recorder	0.00	8648	Inside	4193.00	
Recorder	0.00	6799	Inside	4193.00	
Perforations	25.00			4218.00	
Change Over Sub	1.00			4219.00	
Drill Pipe	31.00			4250.00	
Change Over Sub	1.00			4251.00	
Bullnose	5.00			4256.00	64.00 Bottom Packers & Anchor

Total Tool Length: 93.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

22-3s-36w Rawlins,KS

250 N Water STE #300
Wichita, KS 67202

Prochazka Unit #1-22

Job Ticket: 48077

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2012.10.01 @ 00:16:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 900.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	Mud 100M	0.123
5.00	MW 75M 25W	0.025

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

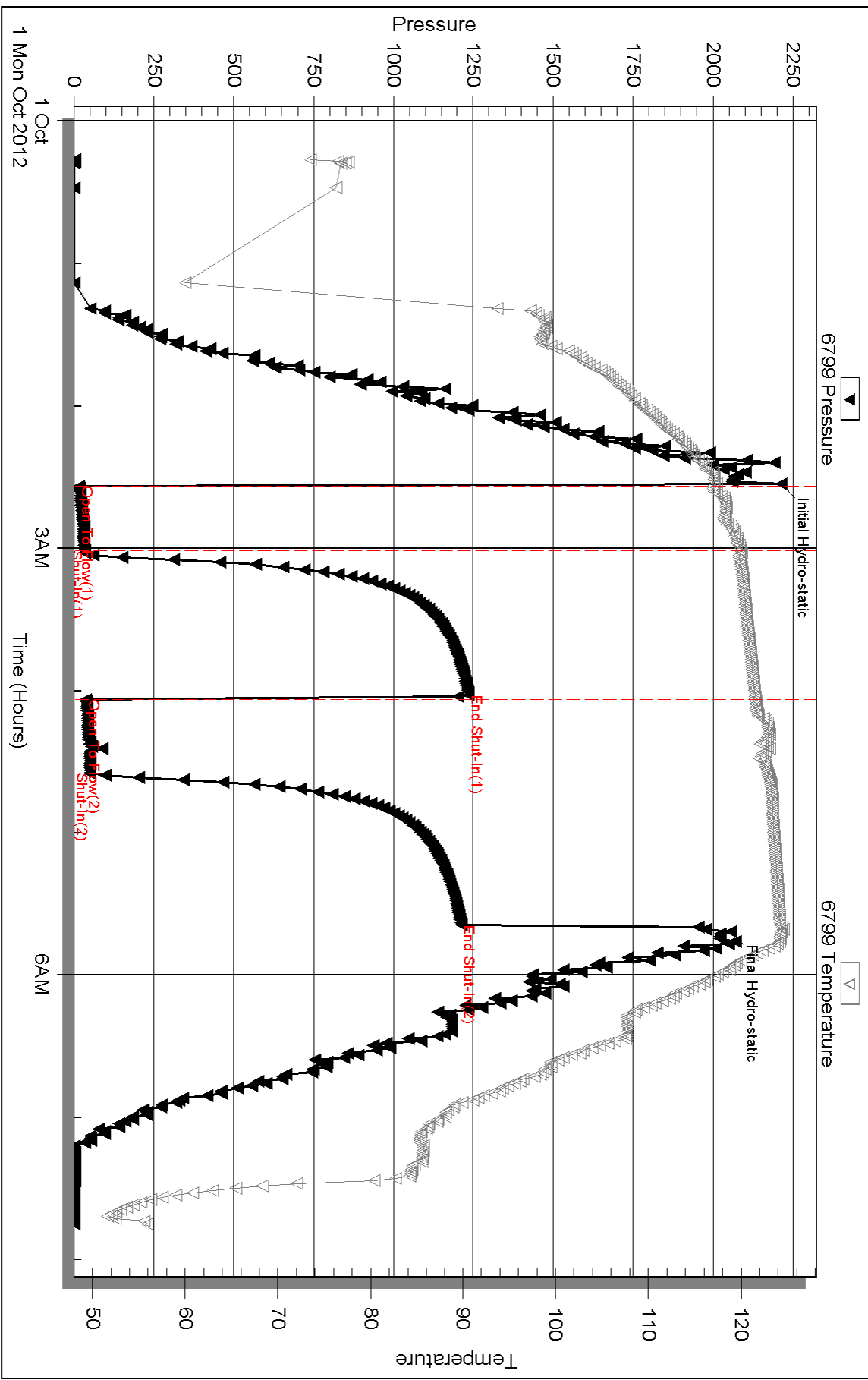
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



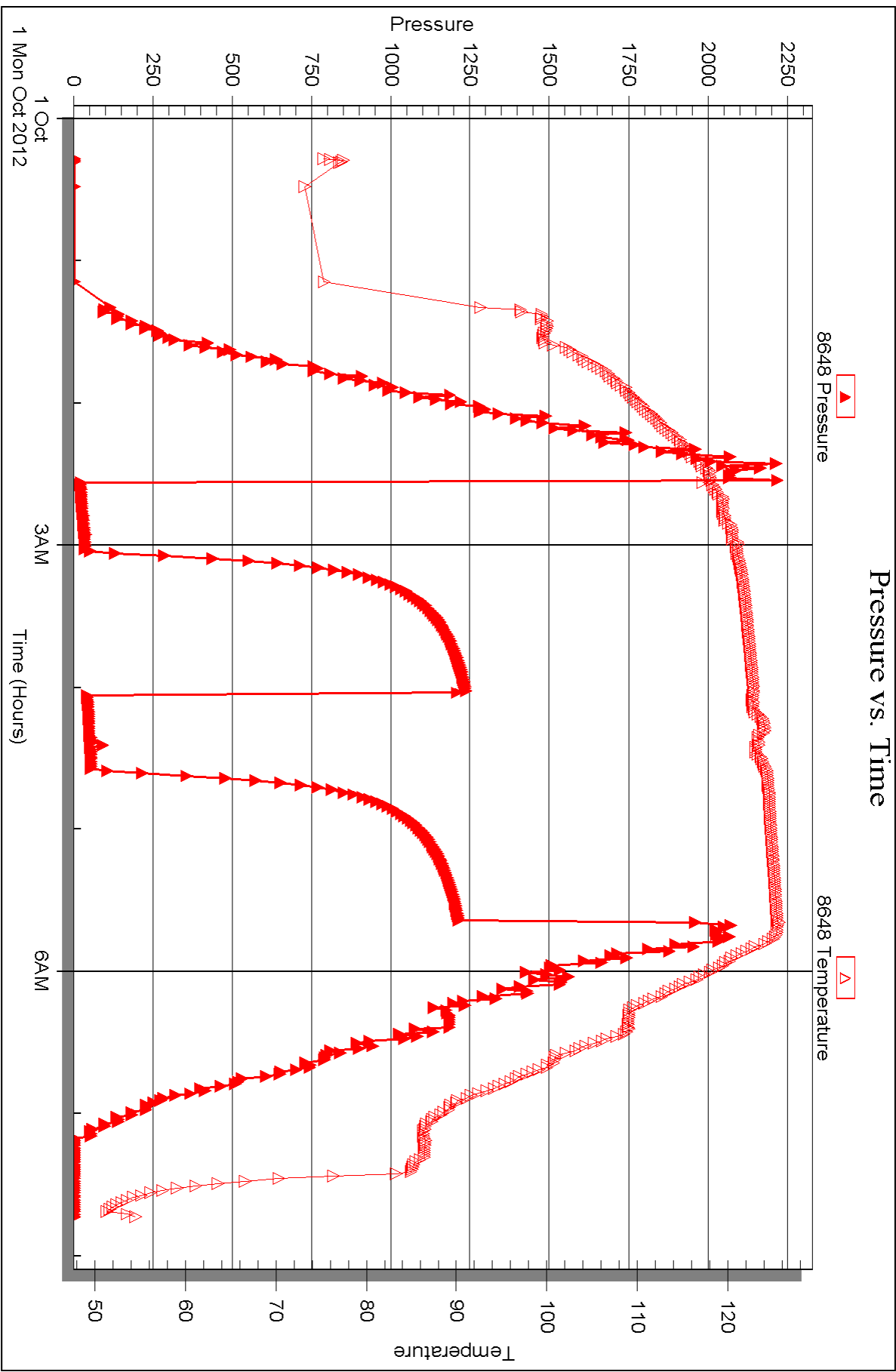
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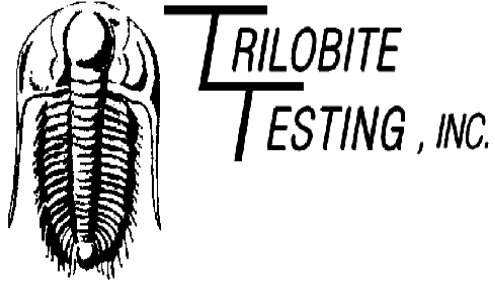
Inside

Murfin Drilling Co., Inc.

Pochazka Unit #1-22

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co., Inc.**

250 N Water STE #300
Wichita, KS 67202

ATTN: Paul Gunzelman

Prochazka Unit #1-22

22-3s-36w Rawlins,KS

Start Date: 2012.10.01 @ 21:47:00

End Date: 2012.10.02 @ 07:01:15

Job Ticket #: 48078 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.10.05 @ 14:41:52

Murfin Drilling Co., Inc.

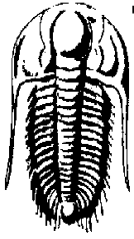
22-3s-36w Rawlins,KS

Prochazka Unit #1-22

DST # 2

LKC "D-G"

2012.10.01



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

22-3s-36w Rawlins, KS

250 N Water STE #300
Wichita, KS 67202

Prochazka Unit #1-22

ATTN: Paul Gunzelman

Job Ticket: 48078

DST#: 2

Test Start: 2012.10.01 @ 21:47:00

GENERAL INFORMATION:

Formation: **LKC "D-G"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 23:53:45
 Tester: Kevin Mack
 Time Test Ended: 07:01:15
 Unit No: 43
 Interval: **4362.00 ft (KB) To 4374.00 ft (KB) (TVD)**
 Reference Elevations: 3341.00 ft (KB)
 Total Depth: 4374.00 ft (KB) (TVD)
 3331.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 10.00 ft

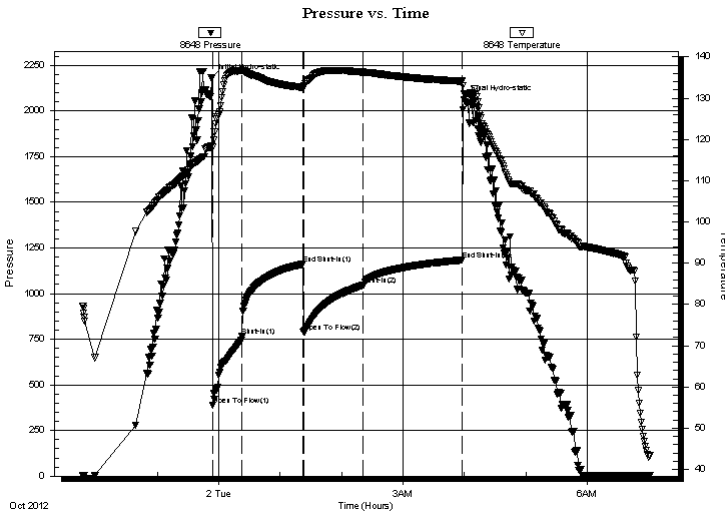
Serial #: 8648

Inside

Press @ Run Depth: 1045.58 psig @ 4263.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.10.01 End Date: 2012.10.02 Last Calib.: 2012.10.02
 Start Time: 21:47:05 End Time: 07:01:15 Time On Btm: 2012.10.01 @ 23:52:45
 Time Off Btm: 2012.10.02 @ 03:59:45

TEST COMMENT: 30 - IF- BoB in 1 min
 60 - IS- No Return
 60 - FF- BoB in 5 min
 90 - FS- No Return

PRESSURE SUMMARY



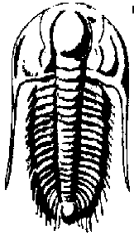
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2180.15	118.46	Initial Hydro-static
1	386.88	118.17	Open To Flow (1)
30	767.49	136.67	Shut-In(1)
89	1160.63	132.59	End Shut-In(1)
90	789.84	132.68	Open To Flow (2)
148	1045.58	136.31	Shut-In(2)
245	1183.48	134.14	End Shut-In(2)
247	2061.42	130.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud (Heavy) 100M	0.02
726.00	MW 5M 95W	5.38
564.00	MW 30M 70W	7.91
470.00	WM 70M 30W	6.59
475.00	Mud 100M	6.66

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co., Inc.

22-3s-36w Rawlins,KS

250 N Water STE #300
Wichita, KS 67202

Prochazka Unit #1-22

Job Ticket: 48078

DST#: 2

ATTN: Paul Gunzelman

Test Start: 2012.10.01 @ 21:47:00

Tool Information

Drill Pipe:	Length: 3706.00 ft	Diameter: 3.80 inches	Volume: 51.99 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 532.00 ft	Diameter: 2.25 inches	Volume: 2.62 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 54.61 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4262.00 ft			Final 86000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	112.00 ft			
Tool Length:	141.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4234.00	
Shut In Tool	5.00			4239.00	
Hydraulic tool	5.00			4244.00	
Jars	5.00			4249.00	
Safety Joint	3.00			4252.00	
Packer	5.00			4257.00	29.00 Bottom Of Top Packer
Packer	5.00			4262.00	
Stubb	1.00			4263.00	
Recorder	0.00	8648	Inside	4263.00	
Recorder	0.00	6799	Inside	4263.00	
Perforations	10.00			4273.00	
Change Over Sub	1.00			4274.00	
Drill Pipe	94.00			4368.00	
Change Over Sub	1.00			4369.00	
Bullnose	5.00			4374.00	112.00 Bottom Packers & Anchor

Total Tool Length: 141.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

22-3s-36w Rawlins,KS

250 N Water STE #300
Wichita, KS 67202

Prochazka Unit #1-22

Job Ticket: 48078

DST#: 2

ATTN: Paul Gunzelman

Test Start: 2012.10.01 @ 21:47:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 69.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1100.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud (Heavy) 100M	0.025
726.00	MW 5M 95W	5.383
564.00	MW 30M 70W	7.911
470.00	WM 70M 30W	6.593
475.00	Mud 100M	6.663

Total Length: 2240.00 ft

Total Volume: 26.575 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

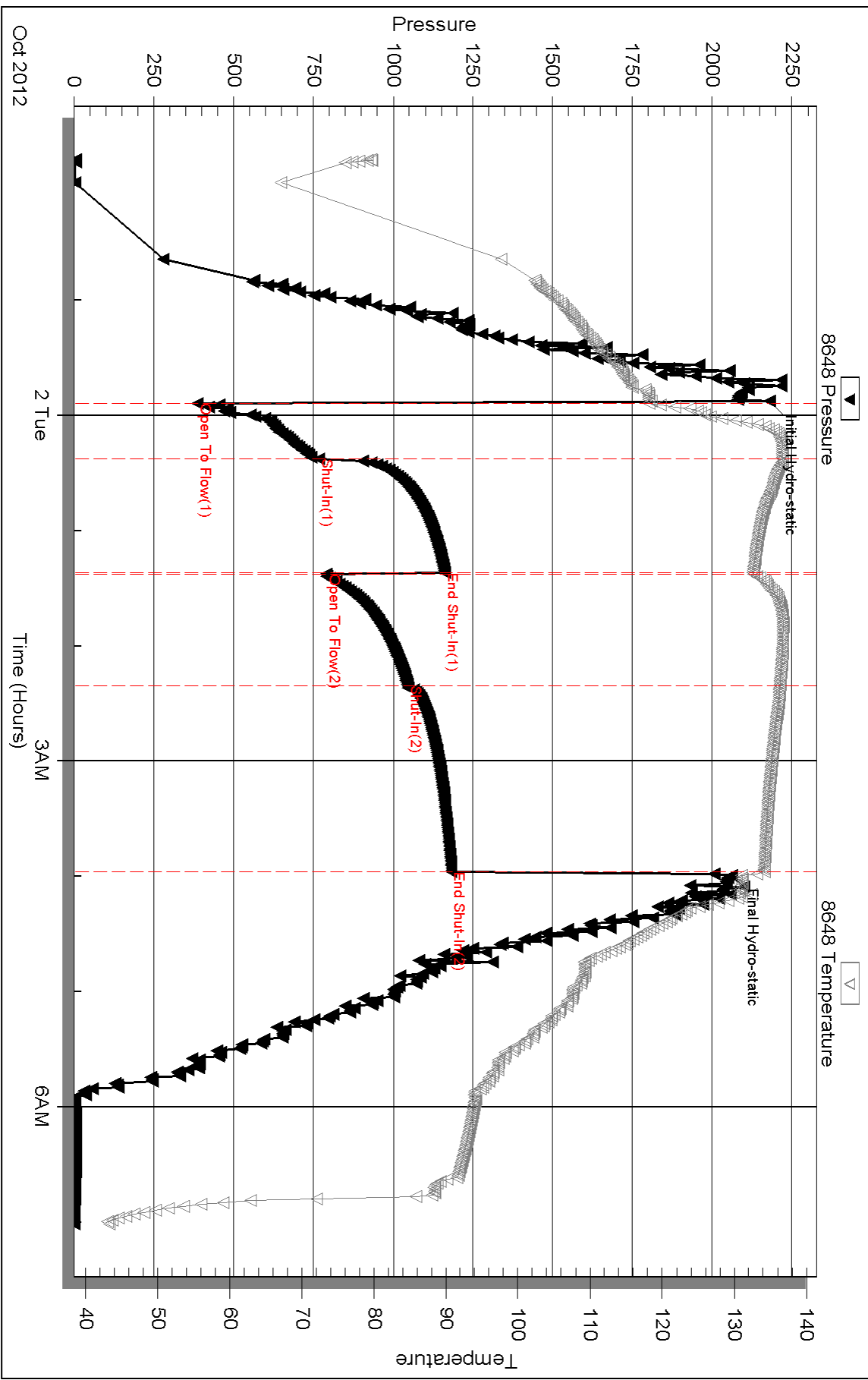
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



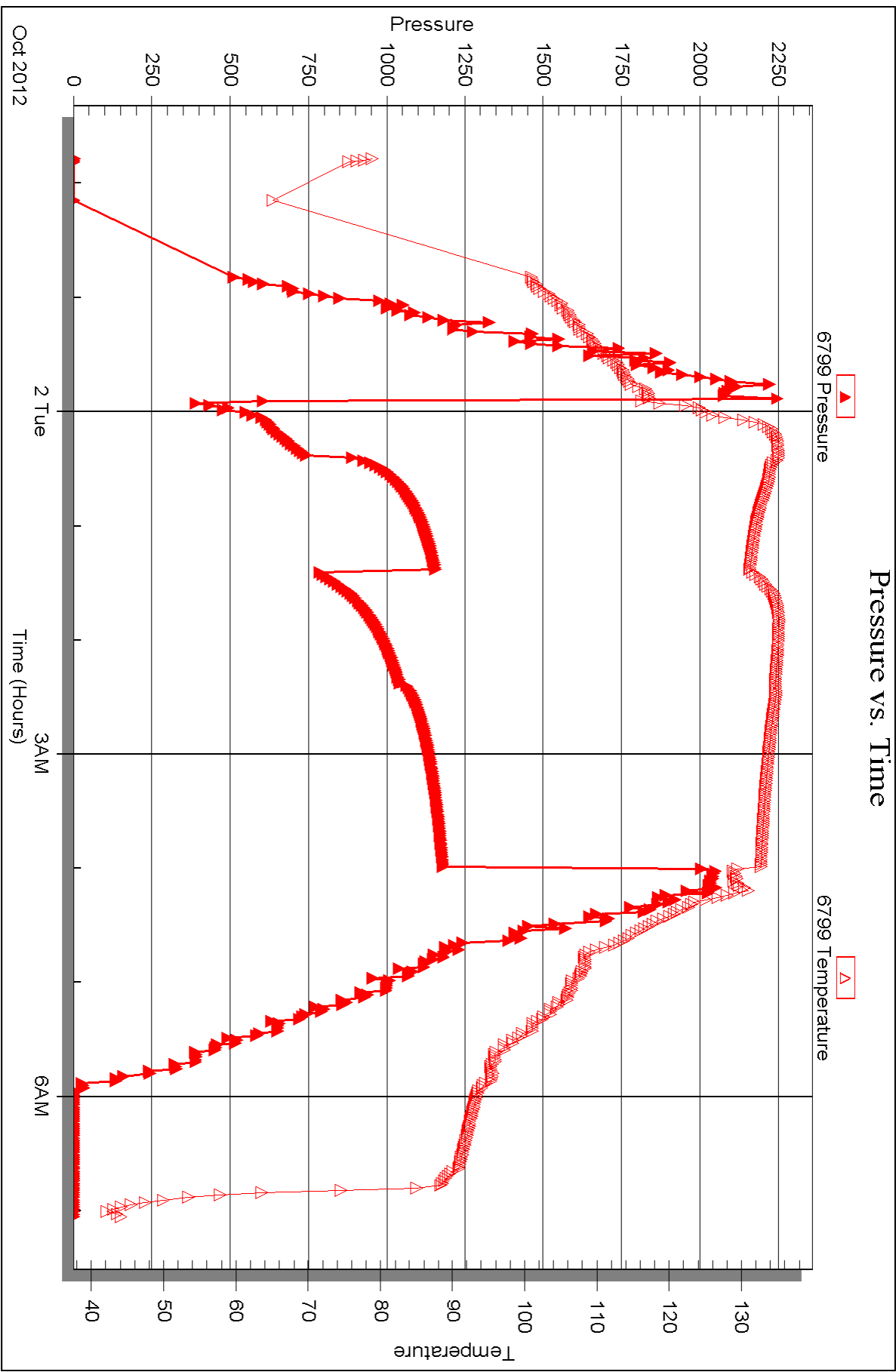
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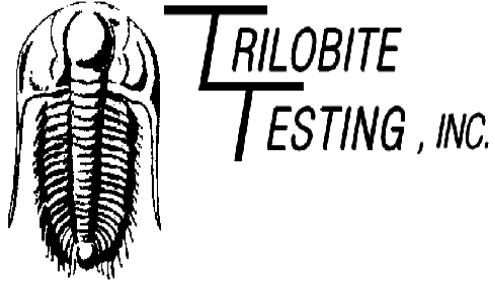
Inside

Murfin Drilling Co., Inc.

Pochazka Unit #1-22

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co., Inc.**

250 N Water STE #300
Wichita, KS 67202

ATTN: Paul Gunzelman

Prochazka Unit #1-22

22-3s-36w Rawlins,KS

Start Date: 2012.10.03 @ 15:28:00

End Date: 2012.10.03 @ 22:31:30

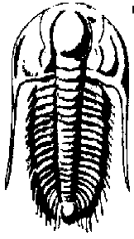
Job Ticket #: 48079 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.10.05 @ 14:40:47



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfin Drilling Co., Inc.

22-3s-36w Rawlins, KS

250 N Water STE #300
Wichita, KS 67202

Prochazka Unit #1-22

Job Ticket: 48079

DST#: 3

ATTN: Paul Gunzelman

Test Start: 2012.10.03 @ 15:28:00

GENERAL INFORMATION:

Formation: **Pawnee - Cherokee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:34:45

Time Test Ended: 22:31:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Kevin Mack

Unit No: 43

Interval: **4622.00 ft (KB) To 4728.00 ft (KB) (TVD)**

Reference Elevations: 3341.00 ft (KB)

Total Depth: 4728.00 ft (KB) (TVD)

3331.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 10.00 ft

Serial #: 6799

Inside

Press @ Run Depth: 36.48 psig @ 4623.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.10.03

End Date:

2012.10.03

Last Calib.:

2012.10.03

Start Time: 15:28:05

End Time:

22:31:29

Time On Btm:

2012.10.03 @ 17:34:00

Time Off Btm:

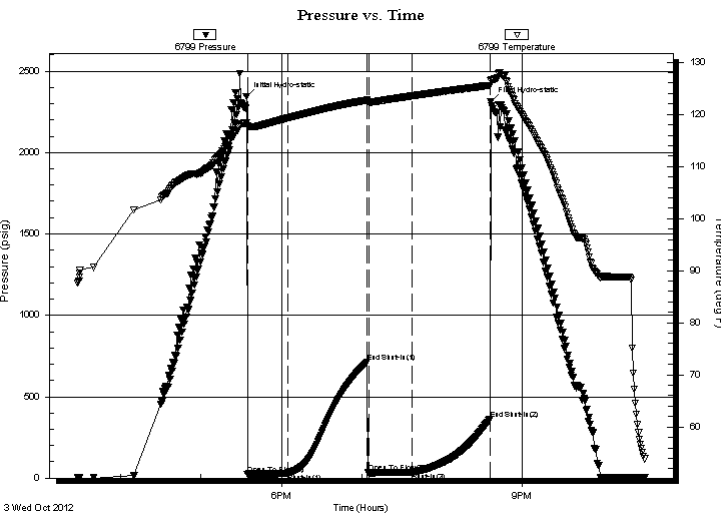
2012.10.03 @ 20:36:15

TEST COMMENT: 30 - IF- 1/4" Blow built to 3/4"

60 - IS- No Return

30 - FF- No Blow

60 - FS- No Return



PRESSURE SUMMARY

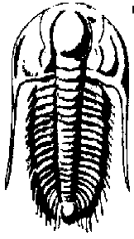
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2342.32	118.38	Initial Hydro-static
1	24.40	117.81	Open To Flow (1)
31	30.25	119.31	Shut-In(1)
90	714.26	122.72	End Shut-In(1)
92	32.84	122.37	Open To Flow (2)
124	36.48	123.54	Shut-In(2)
182	360.48	125.58	End Shut-In(2)
183	2315.03	126.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
19.00	OCM 50 95m	0.09
1.00	Free Oil 100o	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co., Inc.

22-3s-36w Rawlins,KS

250 N Water STE #300
Wichita, KS 67202

Prochazka Unit #1-22

Job Ticket: 48079

DST#: 3

ATTN: Paul Gunzelman

Test Start: 2012.10.03 @ 15:28:00

Tool Information

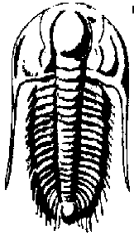
Drill Pipe:	Length: 4087.00 ft	Diameter: 3.80 inches	Volume: 57.33 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 532.00 ft	Diameter: 2.25 inches	Volume: 2.62 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 59.95 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial	80000.00 lb
Depth to Top Packer:	4622.00 ft			Final	80000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	106.00 ft				
Tool Length:	135.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Change Over Sub	1.00			4594.00	
Shut In Tool	5.00			4599.00	
Hydraulic tool	5.00			4604.00	
Jars	5.00			4609.00	
Safety Joint	3.00			4612.00	
Packer	5.00			4617.00	29.00 Bottom Of Top Packer
Packer	5.00			4622.00	
Stubb	1.00			4623.00	
Recorder	0.00	8648	Inside	4623.00	
Recorder	0.00	6799	Inside	4623.00	
Perforations	3.00			4626.00	
Change Over Sub	1.00			4627.00	
Drill Pipe	95.00			4722.00	
Change Over Sub	1.00			4723.00	
Bullnose	5.00			4728.00	106.00 Bottom Packers & Anchor

Total Tool Length: 135.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co., Inc.

22-3s-36w Rawlins,KS

250 N Water STE #300
Wichita, KS 67202

Prochazka Unit #1-22

Job Ticket: 48079

DST#: 3

ATTN: Paul Gunzelman

Test Start: 2012.10.03 @ 15:28:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
19.00	OCM 5O 95m	0.093
1.00	Free Oil 100o	0.005

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6799

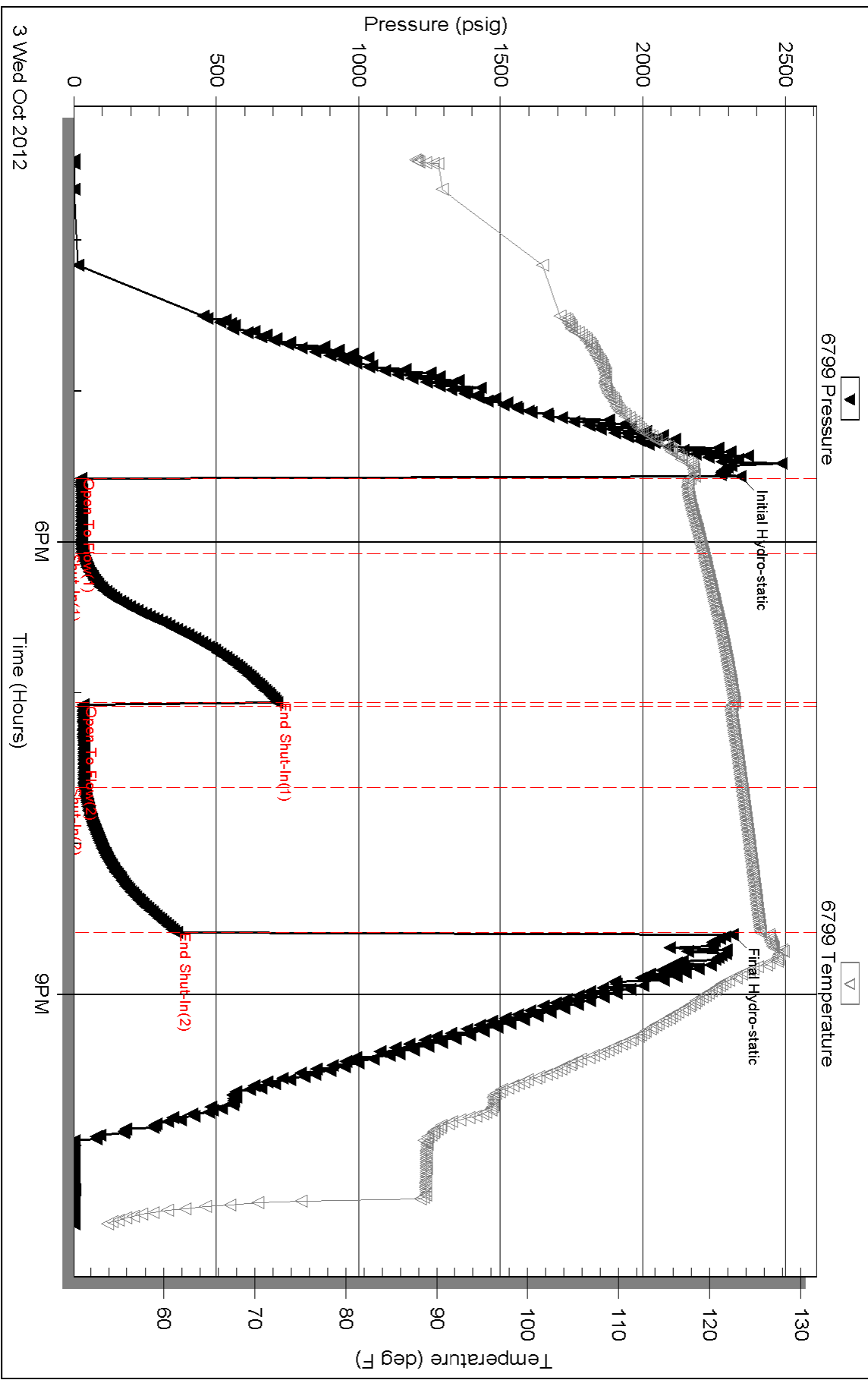
Inside

Murfin Drilling Co., Inc.

Pochazka Unit #1-22

DST Test Number: 3

Pressure vs. Time



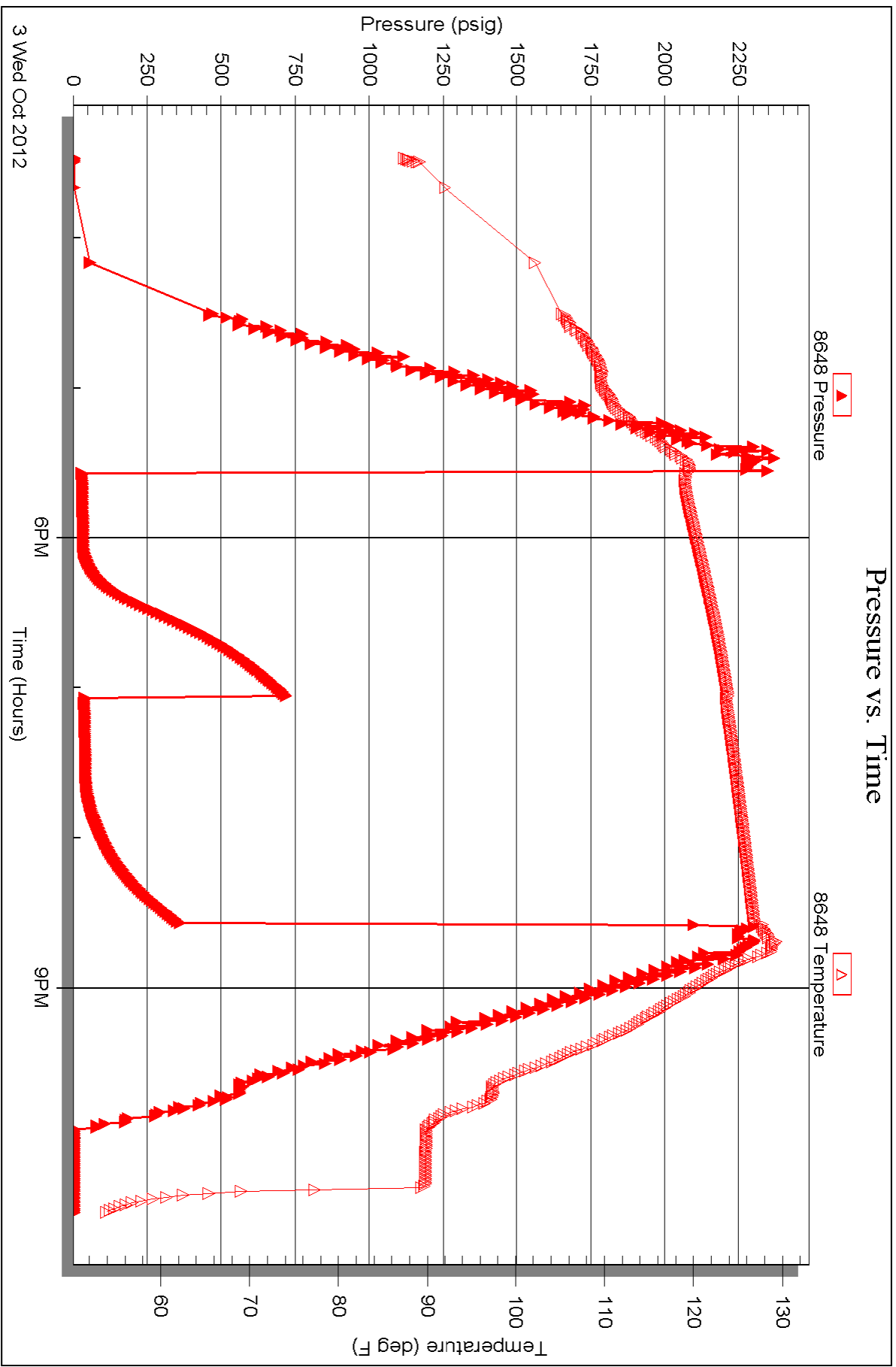
Serial #: 8648

Inside

Murfin Drilling Co., Inc.

Pochazka Unit #1-22

DST Test Number: 3





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48077

Well Name & No. Prochazka #1-22 Test No. 1 Date 9-30-12
 Company Murphy Drilling Co. Inc. Elevation 3341 KB 3331 GL
 Address 250 N Water STE #3000 Wichita, KS 67202
 Co. Rep / Geo. Paul Gunzelman Rig Murphy #14
 Location: Sec. 22 Twp. 3s Rge. 36w Co. Rawlins State KS

Interval Tested 4192-4256 Zone Tested LKC "A"
 Anchor Length 64' Drill Pipe Run 3641 Mud Wt. 9.0
 Top Packer Depth 4188 Drill Collars Run 532' Vis 49
 Bottom Packer Depth 4192 Wt. Pipe Run Ø WL 6.0
 Total Depth ~~4256~~ 4256 Chlorides 900 ppm System LCM 6#
 Blow Description IF- 1/4" Blow built to 2"
IS- No Return
FF- No Blow
FS- No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>305</u>	<u>Muddy water</u>		<u>25</u>	<u>40.75</u>	
<u>25</u>	<u>Mud</u>			<u>100</u>	

Rec Total 30 BHT 124- Gravity - API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>2213</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>11:05 PM</u>
(B) First Initial Flow <u>16</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>12:16 AM</u>
(C) First Final Flow <u>33</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>2:33 AM</u>
(D) Initial Shut-In <u>1235</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>5:33 AM</u>
(E) Second Initial Flow <u>37</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>7:45 AM</u>
(F) Second Final Flow <u>49</u>	<input checked="" type="checkbox"/> Mileage <u>91 RT</u> 141.05	Comments
(G) Final Shut-In <u>1212</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2055</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1716.05</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1716.05</u>	

Approved By _____ Our Representative

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48078

Well Name & No. Prochazka #192 Test No. 2 Date 10-1-12
 Company Murphy Drilling Co. Inc. Elevation 3341 KB 3331 GL
 Address 2508 N Water STE #3008 Wichita, KS 67202
 Co. Rep / Geo. Paul Gunzelman Rig Murphy #14
 Location: Sec. 22 Twp. 3S Rge. 36W Co. Rawlins State KS

Interval Tested 4262-4374 Zone Tested LKC "D-G"
 Anchor Length 112 Drill Pipe Run 3706 Mud Wt. 9.0
 Top Packer Depth 4258 Drill Collars Run 532' Vis 69
 Bottom Packer Depth 4262 Wt. Pipe Run 0 WL 6.4
 Total Depth 4374 Chlorides 1,100 ppm System LCM 8#

Blow Description DF - BoB in 1 min.
IS - No Return
FF - BoB in 5 min
FS - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>475</u>	<u>mud</u>			<u>100</u>	
<u>470</u>	<u>Wm</u>		<u>30</u>	<u>70</u>	
<u>564</u>	<u>MW</u>		<u>70</u>	<u>30</u>	
<u>726</u>	<u>MW</u>		<u>95</u>	<u>5</u>	
<u>5</u>	<u>Mud (Heavy)</u>			<u>100</u>	

Rec Total 2240' BHT 134 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2188</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>9:10 PM</u>
(B) First Initial Flow <u>386</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>9:47 PM</u>
(C) First Final Flow <u>767</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>11:54 PM</u>
(D) Initial Shut-In <u>1160</u>	<input checked="" type="checkbox"/> Circ Sub <u>NIL</u>	T-Pulled <u>3:54 AM</u>
(E) Second Initial Flow <u>789</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>7:03 AM</u>
(F) Second Final Flow <u>1045</u>	<input checked="" type="checkbox"/> Mileage <u>91RT</u> 141.05	Comments _____
(G) Final Shut-In <u>1183</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>2061</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby	Total <u>1716.05</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't _____
	Sub Total <u>1716.05</u>	

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 48079

Well Name & No. Prochazka #1-22 Test No. 3 Date 10-3-12
 Company Murfin Drilling Company, Inc. Elevation 3341 KB 3331 GL
 Address 2508 N Water STE #300 Wichita, KS 67202
 Co. Rep / Geo. Paul Gunzelman Rig Murfin #14
 Location: Sec. 22 Twp. 3S Rge. 36W Co. Rawlins State KS

Interval Tested 4622-4728 Zone Tested Pawnee-Cherokee
 Anchor Length 106' Drill Pipe Run _____ Mud Wt. 9.1
 Top Packer Depth 4618 Drill Collars Run 532' Vis 62
 Bottom Packer Depth 4622 Wt. Pipe Run Ø WL 5.6
 Total Depth 4728 Chlorides 1,200 ppm System LCM 8#

Blow Description IF- 1/4" Blow built to 3/4"
IS- NO Return
FF- NO Blow
FS- NO Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>Free oil</u>	<u>100</u>			
<u>19</u>	<u>OCM</u>	<u>5</u>		<u>95</u>	
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 20 BHT 126 Gravity - API RW - @ - °F Chlorides _____ ppm

(A) Initial Hydrostatic 2342 Test 1250 T-On Location 2:20 PM
 (B) First Initial Flow 24 Jars 250 T-Started 3:28 PM
 (C) First Final Flow 30 Safety Joint 75 T-Open 5:35 PM
 (D) Initial Shut-In 714 Circ Sub N/C T-Pulled 8:35 PM
 (E) Second Initial Flow 32 Hourly Standby _____ T-Out 10:32 PM
 (F) Second Final Flow 36 Mileage 91RT 141.05 Comments _____
 (G) Final Shut-In 360 Sampler _____
 (H) Final Hydrostatic 2315 Straddle _____
 Shale Packer _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30 Ruined Shale Packer _____
 Initial Shut-In 60 Ruined Packer _____
 Final Flow 30 Extra Copies _____
 Final Shut-In 60 Sub Total 0
 Sub Total 1716.05 Total 1716.05
 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 132985
Invoice Date: Oct 5, 2012
Page: 1

acct. Prod - Litz



Bill To:
Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Prochazka Unit #1-22	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Oct 5, 2012	11/4/12

Quantity	Item	Description	Unit Price	Amount
132.00	MAT	Class A Common	17.90	2,362.80
88.00	MAT	Pozmix	9.35	822.80
8.00	MAT	Gel	23.40	187.20
55.00	MAT	Flo Seal	2.98	163.90
236.28	SER	Cubic Feet	2.48	585.97
690.61	SER	Ton Mleage	2.60	1,795.61
1.00	SER	Plug to Abandon	2,600.47	2,600.47
70.00	SER	Pump Truck Mileage	7.70	539.00
70.00	SER	Light Vehicle Mileage	4.40	308.00
1.00	EQP	8.5/8 Wooden Plug	107.64	107.64
1.00	CEMENTER	Alan Ryan		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Jeremy Sterger		

01512

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 4768.29

ONLY IF PAID ON OR BEFORE
Oct 30, 2012

Subtotal	9,473.39
Sales Tax	762.61
Total Invoice Amount	10,236.00
Payment/Credit Applied	
TOTAL	10,236.00



*acct.
Prod - Litz*

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 132869

Invoice Date: Sep 26, 2012

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1



Bill To:
Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Prochazka #1-22	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Sep 26, 2012	10/26/12

Quantity	Item	Description	Unit Price	Amount
350.00	MAT	Class A Common	17.90	6,265.00
12.00	MAT	Chloride	64.00	768.00
367.50	SER	Cubic Feet	2.48	911.40
1,185.80	SER	Ton Mileage	2.60	3,083.08
1.00	SER	Surface	1,512.25	1,512.25
70.00	SER	Pump Truck Mileage	7.70	539.00
1.00	SER	Manifold Head Rental	275.00	275.00
70.00	SER	Light Vehicle Mileage	4.40	308.00
1.00	EQP	8.5/8 Wooden Plug	107.64	107.64
1.00	CEMENTER	LaRene Wentz		
1.00	CEMENTER	Terry Heinrich		
1.00	OPER ASSIST	Jeremy Sterger		

Subtotal	13,769.37
Sales Tax	574.82
Total Invoice Amount	14,344.19
Payment/Credit Applied	
TOTAL	14,344.19

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$4956.97

ONLY IF PAID ON OR BEFORE
Oct 21, 2012

