

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1109118

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:	Producing Formation:  Elevation: Ground: Kelly Bushing: Feet  Total Vertical Depth: Plug Back Total Depth: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name: Original Total Depth: Original Total Depth:	feet depth to: w/ sx cmt.  Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled         Permit #:           Dual Completion         Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
☐ SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec.         TwpS. R East West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East V	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(	shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
	0: 11-1-	· ·				ermediate, product		# O	T	d Damasat
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used	Type and Percent Additives				
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to							= :	p question 3)	of the ACO	()
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i> 
Shots Per Foot		ION RECORD - I Footage of Each I					cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1				
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVA	
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled			
	bmit ACO-18.)		(Specify)		(Submit )	ACO-5) (Sub	mit ACO-4)			





TICKET NUMBER	41164
LOCATION Eurel	79
FOREMAN STELL	Mead

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

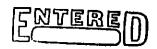
## **FIELD TICKET & TREATMENT REPORT**

520-431-9210	or 800-467-8676	5		CEMEN	IT APT 1	5-207-283	187	
DATE	CUSTOMER#	l	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
1.3.13	3451	Mc Col7	#7HP		35	235	146	woodson
				}	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	<u>Potraleum</u> ESS			1	485	Alanm.	TROCK#	DRIVER
11661	ASL ST.	5Te 20	4	1	479	Jim.	<del>                                     </del>	<del></del>
CITY	ASh ST.	STATE	ZIP CODE	1			<del></del>	<u> </u>
Leawood	<u>J</u>	KS	66211	]				
				_ _ HOLE DEPTI	H_44'	_ CASING SIZE &	WEIGHT S 3/2	
CASING DEPTH	44'	DRILL PIPE		_TUBING	<u> </u>		OTHER	
SLURRY WEIGH	łT	SLURRY VOL_		WATER gal/s	sk	CEMENT LEFT	n CASING	
DISPLACEMENT	т <i>_28</i> 36	DISPLACEMEN	T PSI	MIX PSI		RATE		
						eak Circula		
						2. Disp		7 2660
Frosh wo					ReTURN 7	a surface		<u>.</u>
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ACCOUNT	·						T	
CODE	QUANITY	or UNITS 	DE	SCRIPTION O	f SERVICES or PI	RODUCI ————————————————————————————————————	UNIT PRICE	TOTAL
54015	)		PUMP CHARG	SE			825.00	823,00
5406	45		MILEAGE				4.00	180.00
						<del>-</del> ·	<del></del>	<u> </u>
11045	405/15		Class A	Cement	<del></del>	<del></del>	14.95	598.00
1102	100 ±		Cacle	2%	·		.74	74.00
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5407	1.88 Tun		Tann	Leag . 13	WK Truck		mic	350.00
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			ļ				Sub Total	2027.00
vin 3737					58 <del>04</del>	·	SALES TAX ESTIMATED	49.05
TEL STOP	<del></del>	, \	~	CY'U'			TOTAL	2076.00
	X Bung	Por	~~~	TITI F			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Contract to the contract of the contract of





TICKET NUMBER\_ LOCATION Eurel or FOREMAN\_STEVENDER

PO Box 884, Chanute, KS 66720

## **FIELD TICKET & TREATMENT REPORT**

DATE CUSTOMER # WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY  1.5.1.3 3451 M.C.Calt 7 7 HP 35 235 HE WOODSON  CUSTOMER HOAS PATROLUMN  MAILING ADDRESS  1.351 Ash ST STR. 305  CITY STATE ZIP CODE  Lea Litical KS 6511  JOB TYPE Lang String HOLE SIZE & 4 HOLE DEPTH 1670 CASING SIZE & WEIGHT 4/2  CASING DEPTH 1664' DRILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER Gallok CEMENT LEFT In CASING  DISPLACEMENT ZL ZIMS DISPLACEMENT PSI/000 MATAPPLY 1700 RATE  REMARKS: SOFTY MARTING: Ris Lip TO 4/2 Casing. Brook (circulation Ly SIM) Fresh Water.  Pump 150 SKs Chick Sel Cament by 5% 6 Cel 4 1 Pheno Seal Parsk Tail in  WITH SOSKS Thick Sel Cament by 5% 6 Cel 4 Pheno Seal Parsk Tail in  WITH SOSKS Thick Sel Cament by 5% 6 Cel 4 Pheno Seal Parsk Tail in  WITH SOSKS Thick Sel Cament by 5% 6 Cel 4 Pheno Seal Parsk Tail in  WITH SOSKS Thick Sel Cament by 5% 6 Cel 4 Pheno Seal Parsk Tail in  WITH SOSKS Thick Sel Cament by 5% 6 Cel 4 Pheno Seal Parsk Tail in  WITH SOSKS Thick Sel Cament by 5% 6 Cel 4 Pheno Seal Parsk Tail in  WITH SOSKS Thick Sel Cament by 5% 6 Cel 4 Pheno Seal Parsk Tail in  WITH SOSKS Thick Sel Cament by 5% 6 Cel 4 Pheno Seal Parsk Tail in  WITH SOSKS Thick Sel Cament by 5% 6 Cel 4 Pheno Seal Parsk Tail in  WITH SHAPPING PROVINCE LIP PROVINCE LIP Pheno Seal Parsk Tail in  WITH SHAPPING PROVINCE LIP PROVINCE LIP PHENO Seal Parsk Tail in  WITH SHAPPING PROVINCE LIP PROVINCE LIP PHENO SEAL PR	620-431-9210	or 800-467-867	6		CEMEN	T APZ 1	5-207-28	387	
TRUCK# DRIVER TRUCK# DRIVER  TRUCK# DRIVER TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  #\$5 #Jan m  479 Jim  Lea Large Color Colo	DATE	CUSTOMER#	WE	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK# DRIVER TRUCK# DRIVER  TRUCK# DRIVER TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  #\$5 #Jan m  479 Jim  Lea Large Color Colo	1.5.13	3461	McCa	TTTHE	,	35	235	146	Woodson
MAILING ADDRESS  1/35   Ash 51   STE. 205  CITY   STATE   ZIP CODE   Lea Witto C   K5   66211  JOB TYPE Lang String   HOLE SIZE   HOLE DEPTH 1670   CASING SIZE & WEIGHT 4/2  CASING DEPTH 1664'   DRILL PIPE   TUBING   OTHER  SLURRY WEIGHT   SLURRY VOL   WATER 181/15k   CEMENT LEFT In CASING    DISPLACEMENT 26.2 hb/s   DISPLACEMENT PSI/000   MIXT PLU 1700   RATE    REMARKS: Saf 74 Meeting   Ris up 70 4/2 Casing Broak circulation w/ Shils Fresh water.  Pump 150 5ks   60/40 Po2mix Cement by 840 Ge)   1/2 Pheno Seal Pepsk Tail in with 505ks   Iticksel Cement by 52 Ko Lee   1/2 Pheno Seal Pepsk Tail in built sooks   Iticksel Cement by 52 Ko Lee   1/2 Pheno Seal Pepsk Tail in shut for Shut Jown Release Pressure    Pumping Pressure   Josof Bump Play 1300   Least 1 min Release Pressure    Plug hold   Good Cement Retwin 705 urface 12 bb) 170 Pit		_			}	(2) (2) (2) (2) (3)		河域区域通过	<b>第</b> 时间,1年已
MAILING ADDRESS  1/35   Ash 51   STE. 205  CITY   STATE   ZIP CODE   Lea Witto C   K5   66211  JOB TYPE Lang String   HOLE SIZE   HOLE DEPTH 1670   CASING SIZE & WEIGHT 4/2  CASING DEPTH 1664'   DRILL PIPE   TUBING   OTHER  SLURRY WEIGHT   SLURRY VOL   WATER 181/15k   CEMENT LEFT In CASING    DISPLACEMENT 26.2 hb/s   DISPLACEMENT PSI/000   MIXT PLU 1700   RATE    REMARKS: Saf 74 Meeting   Ris up 70 4/2 Casing Broak circulation w/ Shils Fresh water.  Pump 150 5ks   60/40 Po2mix Cement by 840 Ge)   1/2 Pheno Seal Pepsk Tail in with 505ks   Iticksel Cement by 52 Ko Lee   1/2 Pheno Seal Pepsk Tail in built sooks   Iticksel Cement by 52 Ko Lee   1/2 Pheno Seal Pepsk Tail in shut for Shut Jown Release Pressure    Pumping Pressure   Josof Bump Play 1300   Least 1 min Release Pressure    Plug hold   Good Cement Retwin 705 urface 12 bb) 170 Pit	Haas	Petroleum	·	<u> </u>		TRUCK#	DRIVER	TRUCK#	DRIVER
Lea wigod KS 66211  JOB TYPE Lang String Hole size 6 4 Hole Depth 1670 Casing size & Weight 4/2  Casing Depth 1664 Drill Pipe TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING  DISPLACEMENT 26.2 hhls DISPLACEMENT PSI/OQT MATE  REMARKS: Saf 77 Meeting: Ris up To 4/2 Casing. Brook circulation w/ 5 hhls Fresh water.  Pump 150 sks 60/40 Pozmix Cement by 8% Ge 1 1/2 Pheno spal Paysk Tail in  with 505ks Thicksel Cement by 52 Kol-Seal perisk. Wash out pump & Lines  Shut clowin. Release Plug. Displace with 26.2 hhls Fresh water. Final  Pumping Prossure Joace Bump Play 13002. Low Temm Release Prossure  Plug held. Good Cement Retwin 705 wrace 12 hhls Topit.  Jab Complete Play down	MAILING ADDR	ĖSS	•			485	Alan m		
Lea wigod KS 66211  JOB TYPE Lang String Hole size 6 4 Hole Depth 1670 Casing size & Weight 4/2  Casing Depth 1664 Drill Pipe TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING  DISPLACEMENT 26.2 hhls DISPLACEMENT PSI/OQT MATE  REMARKS: Saf 77 Meeting: Ris up To 4/2 Casing. Brook circulation w/ 5 hhls Fresh water.  Pump 150 sks 60/40 Pozmix Cement by 8% Ge 1 1/2 Pheno spal Paysk Tail in  with 505ks Thicksel Cement by 52 Kol-Seal perisk. Wash out pump & Lines  Shut clowin. Release Plug. Displace with 26.2 hhls Fresh water. Final  Pumping Prossure Joace Bump Play 13002. Low Temm Release Prossure  Plug held. Good Cement Retwin 705 wrace 12 hhls Topit.  Jab Complete Play down	113511	Ash ST	5 re. 205		_	479	Jim		
JOB TYPE Lang STring HOLE SIZE 6 4 HOLE DEPTH 1670 CASING SIZE & WEIGHT 4/2  CASING DEPTH 1664 DRILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING  DISPLACEMENT 26 26/2/2 DISPLACEMENT PSI/OQOF MIXTOPLY JOOT RATE  REMARKS: Saf 74 Mering: Rig up 70 4/2 Casing. Brook circulation w/ Shils Fresh water.  Pump 150 Sts 60/40 Pormix Cement by 8/3 Gel 4/2 Phono Seal Parst Tail in  WITH GOSKS Thicksel Cement by 5th 60/5eal perist. Wosh out pump & Lines  Shut clown Release Plug. DISPlace With 26,26615 Fresh Water, Final  Pumping Prossure loads Bump Play 1300 Law 7 2min Release Prossure  Plug held. Good Cement Retwin 70 surface 1266170917.  Jablamplite Rig down	CITY		STATE			515	merle	l	<u> </u>
JOB TYPE Lang String HOLE SIZE 6 4 HOLE DEPTH 1670 CASING SIZE & WEIGHT 4 4 CASING DEPTH 1664 DRILL PIPE TUBING OTHER SLURRY WOL WATER GAI/SK CEMENT LEFT IN CASING DISPLACEMENT PSI/OOD MIXTER PLY 1300 RATE REMARKS: Safty Meeting! Rig up to 42 Casing. Brank Circulation w/ Shils Fresh water. Pump 150 Sts 60/H0 PO2 mix Cement by 8% Ge) \$ 12 Pheno seal Paysk Tail in with 505Ks Thickset Cement by 5th Kol-Seal persk Washow Dump & Lines Shut down Release Plug. Displace Lith 26,2661s Fresh Water, Final Pumping Pressure 1000 Remain Return to surface 12661s To Release Pressure Plug held. Good Cement Return to surface 12661s To Pit Salange Pressure	Leaura	bo	KS	66211					
SLURRY WEIGHT SLURRY VOL WATER Gal/sk CEMENT LEFT In CASING DISPLACEMENT 26.2 bb/s DISPLACEMENT PSI/OQQ MIXTOPLY JOOT RATE REMARKS: Saf 7 V MRETING! Rig up TO 4/2 Casing. Brank circulation w/ Sbhis Fresh water. Pump 150 sts 6/100 Pozmin Cement by 8% Ge) 4/5 Pheno Seal Paysk Tail in with 505ks Thickset Cement by 5th Kol-Seal pass k. Wash out pump & Lines Shut clown Release Plug. Displace with 26.2bb/s Fresh Water. Final Pumping Prossure loads Bump Play 1300t was 7 2min Release Pressure Plug held. Good Cement Retwen Yosurface 12bb/s TOPIT.  Jab Camplite Rig down	JOB TYPE Lo	ingstring	HOLE SIZE_	6 34	HOLE DEPTH	1670	CASING SIZE & V	VEIGHT 4/4	<u></u> .
DISPLACEMENT 26.2 bb/s DISPLACEMENT PSI/OOD MIXTER Pluy 13007 RATE  REMARKS: Safty Meeting: Ric up 70 4/2 Casing. Brook circulation w/ Shis Freshwater.  Pump 150 sks 60/40 Pozmix Cement by 8% Ge) + 12 Pheno seal Paysk Tail in  with 50 sks Thickset Cement by 5th 60/5eal pursk. Woshout pump & Lines  Shut clown. Release Plug. Displace with 26,2bb/s Fresh water. Final  Pumping Prossure 1000 Pump Play 1300 Laur 2min Release Pressure  Plug held. Good Cement Return 705 urface 12bb/ JOPit.  Jab Camplite Play down	CASING DEPTH	16641	DRILL PIPE_						
DISPLACEMENT 26.2 bb/s DISPLACEMENT PSI/OOD MIXTER Pluy 13007 RATE  REMARKS: Safty Meeting: Ric up 70 4/2 Casing. Brook circulation w/ Shis Freshwater.  Pump 150 sks 60/40 Pozmix Cement by 8% Ge) + 12 Pheno seal Paysk Tail in  with 50 sks Thickset Cement by 5th 60/5eal pursk. Woshout pump & Lines  Shut clown. Release Plug. Displace with 26,2bb/s Fresh water. Final  Pumping Prossure 1000 Pump Play 1300 Laur 2min Release Pressure  Plug held. Good Cement Return 705 urface 12bb/ JOPit.  Jab Camplite Play down	SLURRY WEIG	HT	SLURRY VOL	·	WATER gal/s	k	CEMENT LEFT in	CASING	
Pump 150 sks 60/40 Pozmin Cement by 8% Ge) + 1sh Pheno seal Paysk Tail in with 50 sks Thickset cement by 5th Kol-Seal pursk. Woshout pump & Lines Shut clown Release Plug. Displace with 26,26615 Fresh Water. Final Pumping Pressure 2000 Bump Play 1300 Lour 2000 Release Pressure Plug beld. Good Cement Return 705 urface 12661 TOPIT.  Jab Camplite Rie down	DISPLACEMEN	T26.2 bb/s	DISPLACEME	NT PSI <u>/OOG<sup>‡</sup></u>	MIX PSI Ply	/3007	RATE		<u> </u>
Pump 150 sks 60/40 Pozmin Cement by 8% Ge) + 1sh Pheno seal Paysk Tail in with 50 sks Thickset cement by 5th Kol-Seal pursk. Woshout pump & Lines Shut clown Release Plug. Displace with 26,26615 Fresh Water. Final Pumping Pressure 2000 Bump Play 1300 Lour 2000 Release Pressure Plug beld. Good Cement Return 705 urface 12661 TOPIT.  Jab Camplite Rie down	REMARKS:	FZY MRET	Ine! Ric	40 70 4/2	Casine. 1	Breakcirc	dation w/	Abl Fres	Lucter.
Lith Sosks Thickset Cement by 5th Kol-Seal purish. Woshout pump & Lines Shut clown. Release Plug. Displace with 26.2663 Fresh water. Final Pumping Prossure 2000 Bump Play 1300 Louis 2min Release Pressure Plug held. Good Cement Return Tosurface 1266/TOPit. Jablamplite Play down	Pump 150	sks 60/H	202mix	Cement 6	18% 6	2) 4/sh p	eno seal A	west Jo	11 in
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Jab Camplite Ate down	Plumbe	ld. Goo	d Cemen	Return	rosurfac	R 126610	OPIT.		
		Jablan	rolite PI	e down					
Thank You		<u>.</u>	,, , ,						
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5466	45	MILEAGE	4-60	150.00
1/31	150sks	60/40 Pozmix Cement	12.55	1382.50
111813	1035	Gel 825	31	217.35
//a7A	150#	Phonesseal 18 per/sk	1.29	193.50
//21A	505%5	Thick Set Cement	19.20	960.00
1176A	250=1	Kol-Seal Stparisk	,46	115.00
5407.	9.270n	Ton Mileage Balk Truck (479-515)	MCXZ	700.00
4404		4/2 Top Rubber plus	45,40	45.00
		÷		
			Subtatal	5323.35
		7.3%	SALES TAX	24919
tavin 3737	(t)	255844	ESTIMATED TOTAL	5572.54
AUTHORIZTION	477 M	TITLE	DATE	<u> </u>

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

production of the settle.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

January 22, 2013

Mark Haas Haas Petroleum, LLC 11551 ASH ST., STE 205 LEAWOOD, KS 66211

Re: ACO1 API 15-207-28387-00-00 McColt 7-HP SE/4 Sec.35-23S-14E Woodson County, Kansas

#### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Mark Haas