Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1109186

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from North / South Line of Section
City: State:	Zip:+	Feet from East / West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
		Elevation: Ground: Kelly Bushing:
	GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl.,	etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as fo		If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: O	riginal Total Depth:	
Deepening Re-perf. C	Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back	onv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	ан.	Chloride content: ppm Fluid volume: bbls
	it #:	Dewatering method used:
	it #:	Location of fluid disposal if hauled offsite:
	it #:	Location of huld disposal if hadied offsite.
	it #:	Operator Name:
		Lease Name: License #:
Spud Date or Date Reached T	D Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date	Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

				1109186					
Operator Name:				Lease Name:		Well #:	-		
Sec Tw	p S.	R [East West	County:			-		

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		og Formation (Top), Depth and Datum Sampl				
·	,	Yes No	Nam	е		Тор	Datum	
Cores Taken Electric Log Run		Yes No						
List All E. Logs Run:								
					on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives		
Protect Casing								
Plug Off Zone								
Did you perform a hydraulio	c fracturing treatment of	on this well?		Yes	No (If No, skip	o questions 2 an	nd 3)	
(Attach Additional Sheets)								
Was the hydraulic fracturing	g treatment information	n submitted to the chemical o	disclosure registry?	Yes	No (If No, fill o	out Page Three o	of the ACO-1)	

Shots Per Foot		Specify Footage of Each Interval				e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner F	Run:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	? .	Producing Me	thod:	oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO		BAS: Used on Lease			METHOD (OF COMPLE	Comp.	Commingled (Submit ACO-4)	PRODUCTION INT	ERVAL:
(If vented, Sub	omit ACC)-18.)		Other (Specify) _						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Claudia Jo 1-6
Doc ID	1109186

All Electric Logs Run

Dual Compensated Porosity
Microresistivity
Dual Induction
Borehole Compensated Sonic

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Claudia Jo 1-6
Doc ID	1109186

Tops

Name	Тор	Datum
Anhydrite	2606	499
Topeka	3804	-699
Heebner	4033	-928
Lansing	4069	-964
ВКС	4359	-1254
Marmaton	4390	-1285
Pawnee	4481	-1326
Cherokee	4539	-1434
Morrow	4648	-1543
Mississippian	4669	-1564

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

January 22, 2013

Jack Renfro Forestar Petroleum Corporation 1801 BROADWAY # 900 DENVER, CO 80202-3858

Re: ACO1 API 15-109-21144-00-00 Claudia Jo 1-6 SW/4 Sec.06-11S-32W Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Jack Renfro

а а	
ALLIED CEMEN	TING CO., LLC. 044139
i Federal Tax LD.t REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	1 20-5976604 SERVICE POINT:
DATE -20-12 SEC. 6 TYPE RANGE SZW CAL	LED OUT ON LOCATION JOB START JOB FINISH AND PM EDOPH 6130 Pm
CLAVIDA TO WELLIN 1-6 LOCATION BAKIEY I	1/W-1/2N-E FALCE BOGAN STATE 15-
	OWNER 5517-112
TYPE OF JOB SUBFACE	CEMENT
HOLE SIZE 124 TD. 305 CASING SIZE 878 DEPTH 304.59	AMOUNT ORDERED
TUDING SIZE DEPTH	190 6KS COM 380CE 216951
DRILL VIPB DIPTH	
TOOL DIIPTH PRES, MAX MINIMUM	COMMON 190 5K3 @ 12 2 346/ 8
MEAS, LINE SHOE JOINT	POZMIX @ 70 20 93 60
CEMENT LEFT IN CSO. 1/5-7	GEL <u>1 5/5</u> @ <u>25 20</u> <u>1 1/5</u> CHLORIDB <u>7 5/5</u> @ <u>6/4</u> <u>11/8</u> <u>2</u>
DISPLACEMENT /8,446B/s	ASC@
EQUIPMENT	
	@
PUMPTRUCK CEMENTER TERRY Menuicity	(à
# 42-2 HELPER 3 BRANDON ALIVIUM	() ()
BULKTRUCK	
<u>II 347 DRIVER ? PAUL TSAVEN</u> BULK TRUCK	<u> </u>
# DRIVER	HANDLING ZOS:45 CU FT @ 2 2 509 52
	MILEAGE 9.3% TONX 2.604.5 121 8
REMARKS:	13 TOTAL 4574.4
thank up To 3th russing + BREAK	the service
CIRCULATION, HOOK UP TO TRUCK MEX	* SERVICE
1906KS COM SPACE 270 9EL. DSPINCE	DEPTH OF JOB 304.52
With 18144 BOIS DATER.	PUMP TRUCK CHARGE 1512 25
CEMENT did citculity	EXTRA FOOTAGE @
	MILEAOB @ 7 2 08 2
	MANIFOLD Swedge @ 275 to 1.965 1/10/26 @ 4/20 22 E
TANK 194	e
CHARGE TO: FORESTAR PST POLEUM, CORP / CAEDO STREET	TOTAL 1847 75
STREET 71D	
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
ł	
,	. (¢
To Allied Cementing Co., LLC.	@
You are hereby requested to rent cementing equipment	
and furnish cementer and helper(s) to assist owner or	
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	TOTAL
done to satisfaction and supervision of owner agent of contractor. I have read and understand the "GENBRAL.	307.52
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (IF Any) <u>307, 52</u> TOTAL CHAROES <u>6421, 76</u>
	TOTAL CHARGES 6741+16
PRINTED NAME / LEMANCE / MARG	DISCOUNT 1412,78 IF PAID IN 30 DAYS
FAUTIED RUMENT FEET COL	ner 500 636
SIGNATURE Lacement of	

. ..

MIT TO P.O. HOX 93999	I.D. # 20-8661476	
SOU'THLAKB, TEXAS 76092	SBRVICE POINT:	rey
E 11-30-12 SEC. TWP/ RANGE 32	CALLED OUT ON LOCATION JOB START	gribist
B AQ INELL 1-6 LOCATION DOI	key 4w /an Ligan	STATE S
OR(NEW (Circle one)		LKJ
ITRACTOR W +W 2 BOFJOB PTA	OWNER same 103	1
ESIZE 2 / TD 4200	CEMENT	
SING SIZE DEPTH	AMOUNT ORDERED 22T. che 1.00	n Ulson
LLPIPE 9/2 DEPTH 2/ 201	14 Floseals	
DEPTH		
AS, LINE SHOP IOINT	COMMON 135 545 @ 12,92	2416,50
MENT LEFT IN CSO.	BL 8 363 @ 7.35	84150
FS PLACEMENT	CHLORIDE @	18420
EQUIPMENT	ASC@	••••••••••••••••••••••••••••••••••••••
In	FLO-SEAL 56# @ 2.97	11 1. 102:
BING CEMENTER Andrew Forshind	/ @ !	
K TRUCK	@	
2 DRIVER DOT Grav	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
TRUCK		
DRIVER	HANDLING 24/145 Cufft @ B148	599,29
REMARKS:	MILBAGE JLD TOMMILE 10,09704	31,17
Sto @ 2620'	50.45 TOTALY	341.98
slo@ 1700	2 Minutes	4.200 T
56 @ 360'	SERVICE	
sks monuse holes	DBPTH OP JOB 2620'	
Sta Rat hole		\$3.59
		8,50
thank yoy	MANJFOLD @@	•
	· · · · · · · · · · · · · · · · · · ·	27100
IGE TO: Fore star Petrolium Colf	Oredo.	
BT 1801 DROADWAY Suite 900	TOTAL	544,09
DENVER STATE CO. ZIPBOZOZ		
	PLUG & FLOAT EQUIPMENT	
,	Por laboration	
	<u>entrate plug</u>	02,64
llied Oll & Gas Services, LLC.	·	<u> </u>
re hereby requested to rent cementing equipment	· · · · · · · · · · · · · · · · · · ·	
imish cementer and helper(s) to assist owner or actor to do work as is listed. The above work was	<u> </u>	
o satisfaction and supervision of owner agent or	TOTAL	02,64
clor. I have read and understand the "GRNRRAL		
IS AND CONDITIONS" listed on the reverse side.	SALBS TAX (IF Any) <u>345,50</u>	· -
ED NAME ANNY Johnstor	TOTAL CHARGES 6.993.71	
BUNAMEL JENNI VENINSTON	DISCOUNT 307.92 IF PAID I	N 30 DAYS
TURE (a) An Archot	4685.29	

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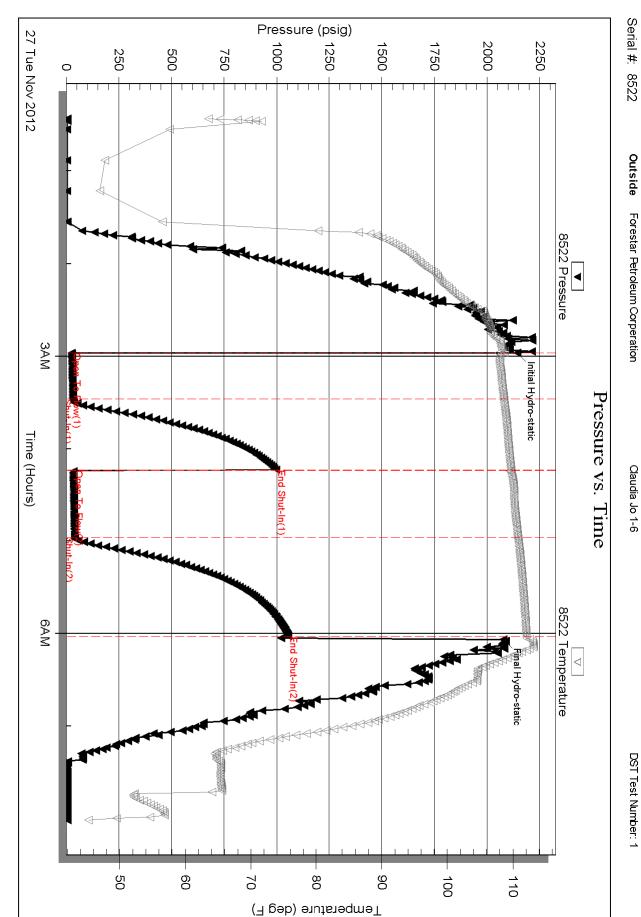
(ON-	RILOBITE	DRILL STEM TES	ST REP	ORT				
		Forestar Petroleum Corperation		6 1	1s 32w	Logan	, Ks	
	ESTING , INC.	1801 Broadw ay #900 Denver, Co 80202			Ticket: 04		DST	-#- 1
		ATTN: Bruce Ard					7 @ 00:26:0	
	IFORMATION:							
Formation: Deviated: Time Tool Open Time Test Ender		ft (KB)		Tes	ster:	Convent Bradley 53	ional Bottom Walter	Hole (Initial)
Interval: Total Depth: Hole Diameter:	4190.00 ft (KB) To 43 4320.00 ft (KB) (T\ 7.88 inchesHole			Ref	erence Ele KB t	evations o GR/CF	3100.	.00 ft (KB) .00 ft (CF) .00 ft
Serial #: 8522 Outside Press@RunDepth: 39.92 psig @ 4191.00 ft (KB) Capacity: 8000.00 psig Start Date: 2012.11.27 End Date: 2012.11.27 Last Calib.: 2012.11.27 Start Time: 00:26:05 End Time: 08:00:59 Time On Btm: 2012.11.27 @ 02:57:45 Time Off Btm: 2012.11.27 @ 06:03:45 2012.11.27 @ 06:03:45							.27 :45	
TEST COMM	IENT: IF: Surface blow ISI: No return. FF: No blow . FSI: No return.							
	Pressure vs. T			Р	RESSUF	RE SUI	MMARY	
2250	8522 Pressure	8522 Temperature	Time (Min.)	Pressure (psig)	Temp (deg F)	Anno	tation	
2000			0	2142.04	108.75		lydro-static	
1750 -			1 30	25.60 32.00	107.79 108.63	Open Shut-Ir	Fo Flow (1) n(1)	
1500 -			. 77	996.70	109.72	End Sh	nut-In(1)	
5 1250 2 1250 2 1250 2 1250 2 1000							To Flow (2)	
2 1000 E W	Ind State		120 185	39.92 1054.55	110.77 112.06	Shut-Ir End Sh	n(2) nut-ln(2)	
	2AM		" 186	2076.60	112.54		ydro-static	
27 Tue Nov 2012	Time (Hours)							
Length (ft)	Description	Volume (bbl)			Ga Choke (i	s Rate	S ressure (psig)	Gas Rate (Mcf/d)
	Mud 100m	0.10				nones) P	iosoure (poly)	Cas Itale (IVICI/U)
	ting Inc	Ref No: 042339			Printed [.]			

	סודר	DRI	LL S	STEM TEST	REPORT	-		FLUID S	UMMARY
TEST	DBITE STING , INC.	Forestar Petroleum Corperation			6 11s 32w Logan, Ks				
			1801 Broadw ay #900 Denver, Co 80202			Claudia Jo 1-6			
		ATTN:	Bruco	Ard		Job Ticket: (2012.11.27 @ 00	DST#:1	
. Where all r		ATTN.	Dince	Ald			2012.11.27 @ 00	J.26.00	
Mud and Cushion Ir	formation								
Viscosity: 62.00 Water Loss: 6.40 Resistivity: Salinity: 6000.00) lb/gal) sec/qt) in ³ ohm.m) ppm) inches			Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Presso	ıre:	ft bbl psig	Oil API: Water Salinity:		0 deg API 0 ppm
Recovery Information	on								
				Recovery Table		I	-		
	Leng ft	th		Description		Volume bbl			
		20.00	Mud 1	00m		0.098	3		
-	Fotal Length:	20.	.00 ft	Total Volume:	0.098 bbl				
	∟aboratory Nan Recovery Comr			Laboratory Loca	tion:				

Printed: 2012.11.27 @ 08:27:32

Ref. No: 042339





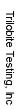
Claudia Jo 1-6

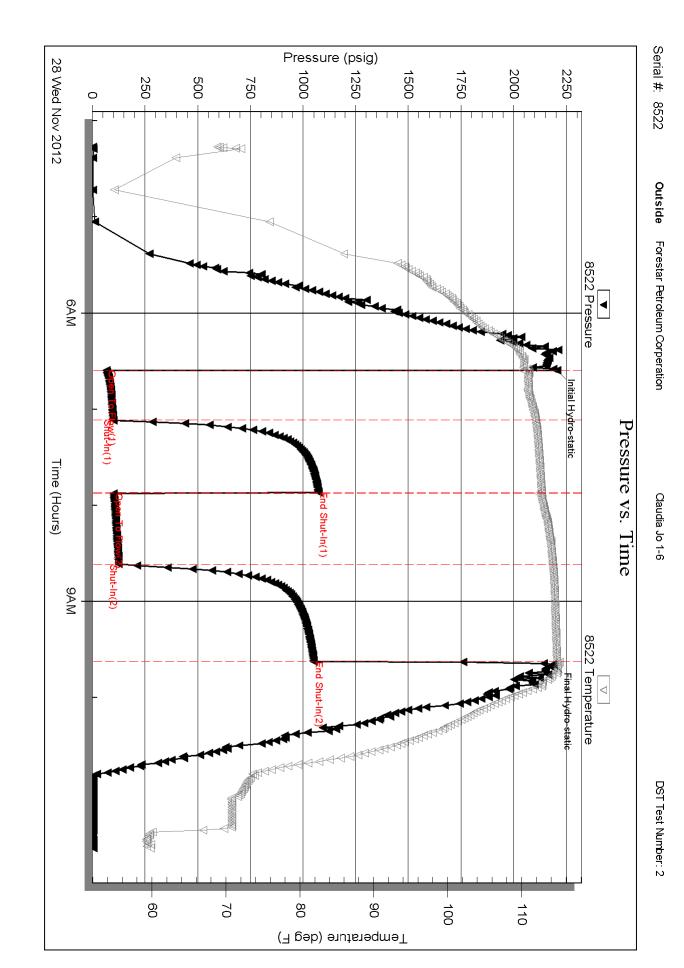
RILOBITE	DRILL STEM TES	T REP	EPORT					
	Forestar Petroleum Corperation		6 11s 32	2w Logan, ł	۲s			
ESTING , INC	1801 Broadw ay #900 Denver, Co 80202			a Jo 1-6 t: 042340	DST#:2			
	ATTN: Bruce Ard			t: 2012.11.28 (
GENERAL INFORMATION:								
Formation:LKC L- Ft. ScottDeviated:NoWhipstock:Time Tool Opened:06:35:45Time Test Ended:11:34:00	ft (KB)		Test Type Tester: Unit No:	e: Convention Bradley Wa 53	nal Bottom Hole (Reset) alter			
Interval:4315.00 ft (KB) To45Total Depth:4542.00 ft (KB) (TVHole Diameter:7.88 inches Hole				e Elevations: KB to GR/CF:	3105.00 ft (KB) 3100.00 ft (CF) 5.00 ft			
Serial #: 8522 Outside Press@RunDepth: 125.69 psig Start Date: 2012.11.28 Start Time: 04:16:05 TEST COMMENT: IF: 4" blow . ISI: No return. FF: 2" blow . FSI: No return. FSI: No return.	@ 4316.00 ft (KB) End Date: End Time:	2012.11.28 11:33:59	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 psig 2012.11.28 3 @ 06:35:30 3 @ 09:39:00			
Pressure vs. Ti	me		PRES		MARY			
1000 Juned 2010 June 10 June 1		Time (Min.) 0 1 31 77 77 122 182 182 184	Pressure Ter (psig) (deg 2205.12 110 67.53 110 98.95 111 1072.05 112 101.36 112 125.69 114 1049.66 114	mp Annotat	tion Flow (1)) -In(1) Flow (2)) -In(2)			
Recovery				Gas Rates				
Length (ft) Description 200.00 Mud 100m	Volume (bbl) 1.68		C	hoke (inches) Pres	sure (psig) Gas Rate (Mcf/d)			
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 042340			nted: 2012.11.2	0 @ 40:04:00			

		DRI	LL STEM TEST REPORT	FLU	JID SUMMARY			
RiLOBI TESTI	BITE TING , INC.	Foresta	ar Petroleum Corperation	6 11s 32w Logan, Ks				
			roadw ay #900 , Co 80202	Claudia Jo 1-6				
		Deriver, CO 00202		Job Ticket: 0)42340 DS	ST#: 2		
		ATTN:	Bruce Ard	Test Start: 2	2012.11.28 @ 04:16:	00		
Mud and Cushion Info	ormation							
Mud Type:Gel ChemMud Weight:9.00 kViscosity:56.00 sWater Loss:6.40 irResistivity:0Salinity:4000.00 pFilter Cake:1.00 ir	sec/qt n ³ ohm.m opm		Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure:	ft bbl psig	Oil API: Water Salinity:	0 deg API 0 ppm		
Recovery Information	1		Recovery Table					
	Longth		Description	Volume	Г			
	Length ft	1		bbl				
	2	200.00	Mud 100m	1.676	5			
Tot	tal Length:	200	.00 ft Total Volume: 1.676 bbl					
κε	covery Comm	ents:						

Printed: 2012.11.28 @ 12:01:36

Ref. No: 042340





RILOBITE	DRILL STEM TES	TREP	ORT		
	Forestar Petroleum Corperation		6 11s 32w	v Logan, K	ſs
ESTING , INC	1801 Broadw ay #900 Denver, Co 80202		Claudia Job Ticket:		DST#: 3
	ATTN: Bruce Ard			2012.11.28 @	
GENERAL INFORMATION:					
Formation:Cherokee - JohnsoDeviated:NoWhipstock:Time Tool Opened:01:41:15Time Test Ended:06:51:00	n ft (KB)		Test Type: Tester: Unit No:	Convention Bradley Wa 53	al Bottom Hole (Reset) alter
Interval:4538.00 ft (KB) To46Total Depth:4654.00 ft (KB) (TVHole Diameter:7.88 inches Hole			Reference I	Elevations: B to GR/CF:	3105.00 ft (KB) 3100.00 ft (CF) 5.00 ft
Serial #: 8677InsidePress@RunDepth:44.46 psigStart Date:2012.11.28Start Time:23:26:05TEST COMMENT:IF: Surface blow .ISI: No return.FF: No blow .FSI: No return.	End Date: End Time:	2012.11.29 06:50:59	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 psig 2012.11.29 @ 01:40:45 @ 04:45:30
Pressure vs. Ti			PRESSU	JRE SUMM	IARY
BOTT Pressure 200 400 100 100 100 100 100 100 1	Temperature 10 10 10 10 10 10 10 10 10 10	Time (Min.) 0 1 31 76 76 136 184 185	Pressure Temp (psig) (deg F 2302.42 111.3 30.00 110.3 31.56 111.6 219.06 113.2	Annotati Annotati I Open To I So Shut-In(1) C End Shut- C Shut-In(2) Annotati So Chen To I C Shut-In(2) T End Shut-	ion ro-static Flow (1)) In(1) Flow (2)) In(2)
Recovery				as Rates	
Length (ft) Description 10.00 Mud 100m (oil spots in too	Volume (bbl) 0.05		Chok	e (inches) Press	ure (psig) Gas Rate (Mct/d)
* Recovery from multiple tests Trilobite Testing, Inc	Ref. No: 042341		Dist	d: 2012.11.29	2 @ 08:12:01

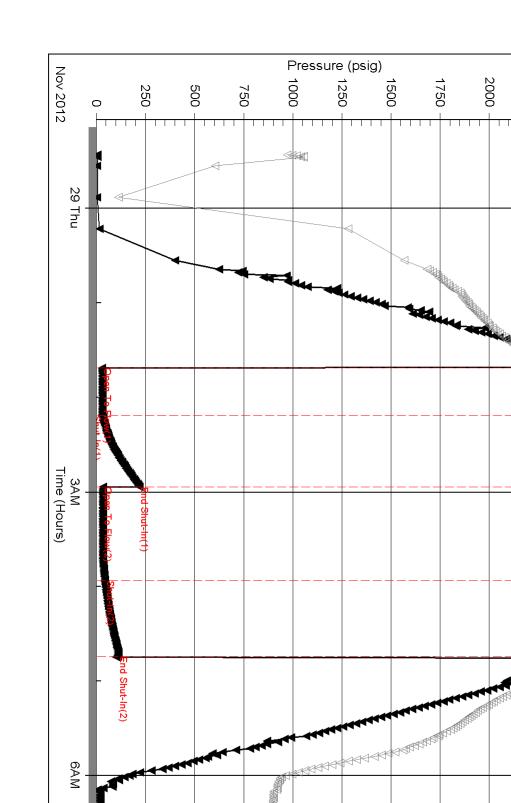
LESTING, //C 1801 Broadway #000 Denver, Co 80202 Claudia Jo 1-6 ATTN: Bruce Ard Test Start: 2012.11.28 @ 23:26:00 GENERAL INFORMATION: Test Type: Conventional Bottom Hole (Reset) Divide: No Whipstock: ft (KB) Time Tool Opened: 01:41:15 Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 01:41:15 Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 01:41:15 Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 01:41:15 Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 01:41:15 Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 01:41:15 Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 01:41:15 Test Type: Start Dette: 3105:00 ft (KB) Poess@RunDepth: 453:00 ft (KB) (TVD) Reference Bevalons: 3100:00 ft (CF) Below (Stradel) Poess@RunDepth 2012.11:29 Last Calib:: 2012.11:29 Start Date: 2012.11:29 Last Calib: 2012.11:29 2012.11:29 Start Time: 23:26:05 End Time: 2012.11:29 Min of Burc <th>RILOBITE</th> <th>DRILL STEM TES</th> <th>T REPO</th> <th>ORT</th> <th></th> <th></th>	RILOBITE	DRILL STEM TES	T REPO	ORT		
Denver, Co 80202 Job Totel: U42241 DST#:3 ATTN: Bruce Ard Test Start: 2012.11.28 @ 23.26:00 GENERAL INFORMATION: Formation: Cherokee - Johnson Powieted: No. Whipstock: ft (KB) Time Todo Geneed 0144.15 Test Type:: Conventional Bottom Hole (Reset) Time Todo Geneed 0144.15 Test Type:: Conventional Bottom Hole (Reset) Time Todo Geneed 0144.15 Test Type:: Conventional Bottom Hole (Reset) Time Todo Geneed 0144.15 Gas Rates Evention: 2012.11.28 File Start Below (Stradel) Persone Bartin: Start Date: 2012.11.28 Exploring: 2012.11.28 Start Time: 23.26:00 Start Time: 23.26:00 Stradel) Press @RunDepth: peig @ 4651.00 ft (KB) Start Time: 23.26:00 Strade Date: Start Time: 23.26:00 Fterun. FF: No blow. FF: No blow. FF: No blow. FF: No blow. FF: No blow. FF: No blow. FF: No blow. FF: No blow. FF: No blow. FF: No blow. FF: No blow. FF: No blow. FF: No blow. FF: No blow. FF: No blow. FF: No bl		Forestar Petroleum Corperation		6 11s 32w	[,] Logan, K	(s
ATTN: Bruce Ard Test Start: 2012.11.28 @ 23.26.00 GENERAL INFORMATION: Formation: Cherokes - Johnson Dewided: No. Wihpstack: If (KB) There To Qoened Url 115 There To Burk There Of	ESTING, INC.			Claudia J	lo 1-6	
GENERAL INFORMATION: GENERAL INFORMATION: Formation: Cherokee Johnson Deviated: No Whijestock: ff (KB) There Test Ende: 05:1:00 Interval: 4538.00 ft (KB) TO 440.00 ft (KB) (TVD) Total Depth: 4654.00 ft (KB) (TVD) Total Depth: 4654.00 ft (KB) (TVD) Total Depth: 7.88 inchesible Condition: Good Sort Die: 2121.128 Sart Die: 2122.11.28 Start Time: 2132.605 End Time: 2656:14 Time On Birr: There Of Birr: TEST COMMENT: E: Surface blow. Bit No return. Fit No Interv. Bit No return. Fit No return. Fit No return. Fit No return. Fit No return. Fit No return. Start Die: 2012.11.29 Start Time: 2012.01 (Birr) Test Comments and the fit of Birr. Test Comments and the fit of Birr						
Formation: Derivation: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset) Ther Tool Opencie (114:15) Test Type: Conventional Bottom Hole (Reset) Test Type: Conventional Bottom Hole (Reset) Ther Tool Opencie (114:15) Test Type: Conventional Bottom Hole (Reset) Test Type: Conventional Bottom Hole (Reset) Total Dept: \$38.001 (KB) To 4654.001 (KB) (TVD) Test Type: Bottom Hole (Reset) Total Dept: \$288.000000 psig:@@.4651.001 (KB) Capacity:: 8000.000 psig Start Dire: 2012.11.28 Below (Stradde) Capacity:: 8000.00 psig Start Dire: 2012.11.28 End Date: 2012.11.29 Last Cable: 2012.11.29 Start Dire: 2012.11.28 End Date: 2012.11.29 Last Cable: 2012.11.29 TEST COMMENT: F: Surface blow. Start Date: 2012.11.29 Last Cable: 2012.11.29 Test Type: Converture v: time Time Of Bitr: Time Of Bitr: Time Of Bitr: Test Comment Time Gas Rates Time (Min) Time (Min) Time (Min) Total option <td></td> <td>ATTN: Bruce Ard</td> <td></td> <td>Test Start: 2</td> <td>2012.11.28 @</td> <td>2 23:26:00</td>		ATTN: Bruce Ard		Test Start: 2	2012.11.28 @	2 23:26:00
Deviate: No Whipstock: It (KB) Test Type: Conventional Bottom Hole (Reset) Time Test Ended: 0651:00 Test E:: Bradley Walter Time Test Ended: 0651:00 Test E:: Bradley Walter Tail Deprit: 4584:00 tr (KB) To 4640.00 tl (KB) (TVD) Reference Elevations: 3105.00 tl (KB) Tail Deprit: 7.88 inchesHole Condition: Good KB to GRCF: 5.00 tl Serial #: 8522 Below (Straddle) Capacity:: 8000.00 psig Start Dete: 2012.11.28 End Date: 2012.11.29 Last Cable:: 2012.11.29 Start Dete: 2012.11.28 End Date: 2012.11.29 Last Cable:: 2012.11.29 Start Dete: 2012.11.28 End Date: 2012.11.29 Last Cable: 2012.11.29 Start Dete: 2012.01.02 Capacity:: Romonou Romonou Romonou Bit No return. Premare v:: Time Time Off Bits Time Off Bits Romonou Romonou Gas Rates Example of the convertion	GENERAL INFORMATION:					
Total Deph: 4654.00 ft (KB) (VD) 3100.00 ft (CF) Hole Diameter: 7.88 inchesHole Condition: Good KB to GRCF: 5.00 ft Serial #: 8522 Below (Straddle) Pess@RinDepth: psig @ 4651.00 ft (KB) Pess@RinDepth: 2012.11.28 End Date: 2012.11.29 Last Calib.: 2012.11.29 Start Time: 23.26.05 End Time: 06.56.14 Time On Birr: Time Off Birr: TEST COMMENT: F: Surface blow. Sit No return. F: No blow, Fis No blow, Fis No blow, Sit No return. Fis No blow, Fis No blow, Fis No treum. Time Time) Pressure V. Time Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Term (M) Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model Model <				Tester:	Bradley Wa	
Press@RunDepth: psig @ 4651.00 ft (KB) Capacity: 8000.00 psig Start Date: 2012.11.28 End Date: 2012.11.29 Last Calib.: 2012.11.29 Start Time: 23:26.05 End Time: 06:56:14 Time On Btm: Time Off Btm: TEST COMMENT: F: Surface blow. Bit No return. FF: No blow. FSt No return. FF: No FSt No FSt No return. FF: No FSt No FSt No return. FST No FSt N	Total Depth: 4654.00 ft (KB) (TV	′D)				3100.00 ft (CF)
F: No bow : RS: No return. PRESSURE SUMMARY Time Pressure Temp Annotation Time (psig) (dg F) Annotation Time (psig) (dg	Press@RunDepth: psig Start Date: 2012.11.28 Start Time: 23:26:05	<pre>@ 4651.00 ft (KB) End Date: End Time:</pre>		Last Calib.: Time On Btm:		
200 Imperiessure ressure resp 200 0 0 0 0 000 0 0 0 000 0 0 0 000 0 0 0 000 0 0 000 0 0 000 0 0 000 0 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 0000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 <	FF: No blow . FSI: No return. Pressure vs. Ti 902 Pressure					
Length (ft) Description Volume (bbl) 10.00 Mud 100m (oil spots in tool) 0.05		120 110 10 10 10 10 10 10 10 10	(Min.)			ion
10.00 Mud 100m (oil spots in tool) 0.05	Recovery			G	as Rates	
				Choke	e (inches) Press	sure (psig) Gas Rate (Mcf/d)
* Recovery from multiple tests						
	* Recovery from multiple tests					

RILOBI		DRI	LL STEM TEST	REPORT	-		FLUID S	SUMMAR
	RILUBITE	Forestar Petroleum Corperation			6 11s 32w Logan, Ks			
	ESTING , INC.	1801 Broadw ay #900		Claudia Jo 1-6				
	-		, Co 80202	Job Ticket: (DST#: 3		
		ATTN:	Bruce Ard			2012.11.28 @ 2		
Mud and Cu	shion Information							
/lud Type: Ge	el Chem		Cushion Type:			Oil A PI:		0 deg API
Aud Weight:	9.00 lb/gal		Cushion Length:		ft	Water Salinity:		0 ppm
/iscosity:	56.00 sec/qt		Cushion Volume:		bbl	,		
Vater Loss:	6.40 in ³		Gas Cushion Type:					
Resistivity:	ohm.m		Gas Cushion Pressur	e:	psig			
Salinity: Filter Cake:	4000.00 ppm 1.00 inches							
Recovery In	formation							
			Recovery Table			7		
	Lengt ft	h	Description		Volume bbl			
		10.00	Mud 100m (oil spots in tool)		0.049	9		
	Total Length:	10.	00 ft Total Volume:	0.049 bbl				
	Recovery Comm							

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Ref. No: 042341

Trilobite Testing, Inc



8

80

Temperature (deg F)

70

ភូ

40

DST Test Number: 3

Serial #: 8677 Forestar Petroleum Corperation

8677 Pressure

▼ Initial Hydro-static

Claudia Jo 1-6

Pressure vs. Time

____ 8677 Temperature

Final Hydro-static

110

120

10

00

Inside

2250 -

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