



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1109186
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1109186

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Claudia Jo 1-6
Doc ID	1109186

All Electric Logs Run

Dual Compensated Porosity
Microresistivity
Dual Induction
Borehole Compensated Sonic

Form	ACO1 - Well Completion
Operator	Forestar Petroleum Corporation
Well Name	Claudia Jo 1-6
Doc ID	1109186

Tops

Name	Top	Datum
Anhydrite	2606	499
Topeka	3804	-699
Heebner	4033	-928
Lansing	4069	-964
BKC	4359	-1254
Marmaton	4390	-1285
Pawnee	4481	-1326
Cherokee	4539	-1434
Morrow	4648	-1543
Mississippian	4669	-1564

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 22, 2013

Jack Renfro
Forestar Petroleum Corporation
1801 BROADWAY # 900
DENVER, CO 80202-3858

Re: ACO1
API 15-109-21144-00-00
Claudia Jo 1-6
SW/4 Sec.06-11S-32W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jack Renfro

ALLIED OIL & GAS SERVICES, LLC 060081

Federal Tax I.D. # 20-8861476

REMIT TO P.O. BOX 93999
SOUTHLAKB, TEXAS 76092

SERVICE POINT:

Oakley

DATE <u>11-30-12</u>	SEC. <u>6</u>	TWP. <u>11</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Olquidig</u>	WELL # <u>1-6</u>	LOCATION <u>Oakley 4w 1/2N</u>	COUNTY <u>Logan</u>	STATE <u>KS</u>			
OLD OR (NEW) (Circle one)		<u>into</u>					

CONTRACTOR <u>Wtw 2</u>	OWNER <u>same</u>		
TYPE OF JOB <u>PTA</u>			
HOLE SIZE <u>2 7/8</u>	TD. <u>4250'</u>	CEMENT	
CASING SIZE	DEPTH	AMOUNT ORDERED <u>225 sks 60/40 4/8296</u>	
TUBING SIZE	DEPTH	<u>14 Flo-seal</u>	
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2620'</u>		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON <u>135 sks</u>	@ <u>12.90</u> <u>2416.50</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>90 sks</u>	@ <u>9.35</u> <u>841.50</u>
CEMENT LEFT IN CSG.		GBL <u>8 sks</u>	@ <u>23.40</u> <u>187.20</u>
PERFS.		CHLORIDE	@
DISPLACEMENT		ASC	@

EQUIPMENT

PUMP TRUCK # <u>431</u>	CEMENTER <u>Andrew Kinsland</u>
BULK TRUCK # <u>396</u>	HELPER <u>Paul Kistoff</u>
BULK TRUCK #	DRIVER <u>JOY Gray</u>
BULK TRUCK #	DRIVER

REMARKS:

25 sks @ 2620'
120 sks @ 1700'
40 sks @ 360'
10 sks @ 40'
20 sks muduse hole
30 sks Rat hole

thank you

CHARGE TO: Forestar Petroleum Corp (Ordo.)
STREET 1801 BRADWAY Suite 900
CITY Denver STATE CO. ZIP 80202

<u>Flo-seal 56#</u>	@ <u>2.97</u>	<u>1661.32</u>
HANDLING <u>2416.50 c/cft</u>	@ <u>2.48</u>	<u>599.29</u>
MILBAGE <u>260 70¢/mile</u>	<u>10.0970¢</u>	<u>131.17</u>
		<u>50.45</u>
		<u>TOTAL 4341.98</u>

SERVICE

DEPTH OF JOB <u>2620'</u>	
PUMP TRUCK CHARGE	<u>2483.59</u>
EXTRA FOOTAGE	@
MILBAGE <u>5 miles</u>	@ <u>2.20</u> <u>38.50</u>
MANIFOLD	@
Light vehicle	@ <u>4.40</u> <u>22.00</u>
	@

TOTAL 2844.09

PLUG & FLOAT EQUIPMENT

<u>858</u>	
<u>1 Dry hole plug</u>	@ <u>102.64</u>
	@
	@
	@
	@

TOTAL 102.64

SALBS TAX (If Any) 545.50

TOTAL CHARGES 6993.71

DISCOUNT 2307.92 IF PAID IN 30 DAYS

4685.79
3370

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME DANNY Johnston

SIGNATURE Danny Johnston



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum Corporation

6 11s 32w Logan, Ks

1801 Broadway #900
Denver, Co 80202

Claudia Jo 1-6

ATTN: Bruce Ard

Job Ticket: 042339

DST#: 1

Test Start: 2012.11.27 @ 00:26:00

GENERAL INFORMATION:

Formation: **LKC " H-I-J-K "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:58:00

Time Test Ended: 08:01:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 53

Interval: 4190.00 ft (KB) To 4320.00 ft (KB) (TVD)

Reference Elevations: 3105.00 ft (KB)

Total Depth: 4320.00 ft (KB) (TVD)

3100.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8522 Outside

Press @ RunDepth: 39.92 psig @ 4191.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.27

End Date: 2012.11.27

Last Calib.: 2012.11.27

Start Time: 00:26:05

End Time: 08:00:59

Time On Btm: 2012.11.27 @ 02:57:45

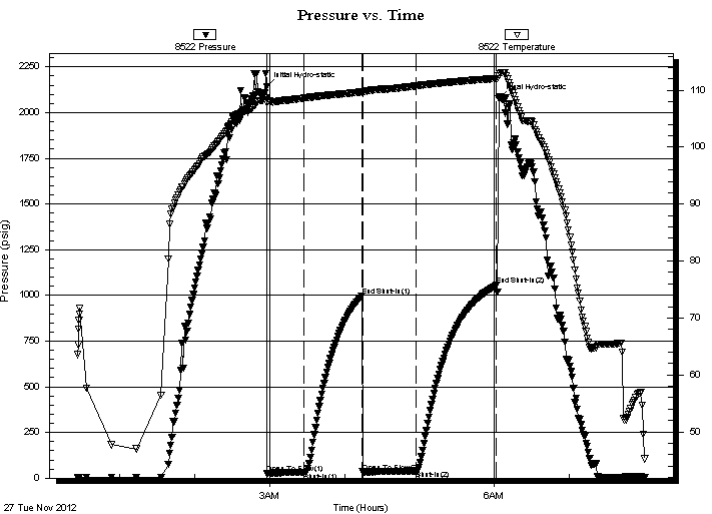
Time Off Btm: 2012.11.27 @ 06:03:45

TEST COMMENT: IF: Surface blow .

IS: No return.

FF: No blow .

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2142.04	108.75	Initial Hydro-static
1	25.60	107.79	Open To Flow (1)
30	32.00	108.63	Shut-In(1)
77	996.70	109.72	End Shut-In(1)
77	33.98	109.39	Open To Flow (2)
120	39.92	110.77	Shut-In(2)
185	1054.55	112.06	End Shut-In(2)
186	2076.60	112.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud 100m	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corporation

6 11s 32w Logan, Ks

1801 Broadway #900
Denver, Co 80202

Claudia Jo 1-6

Job Ticket: 042339

DST#: 1

ATTN: Bruce Ard

Test Start: 2012.11.27 @ 00:26:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud 100m	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

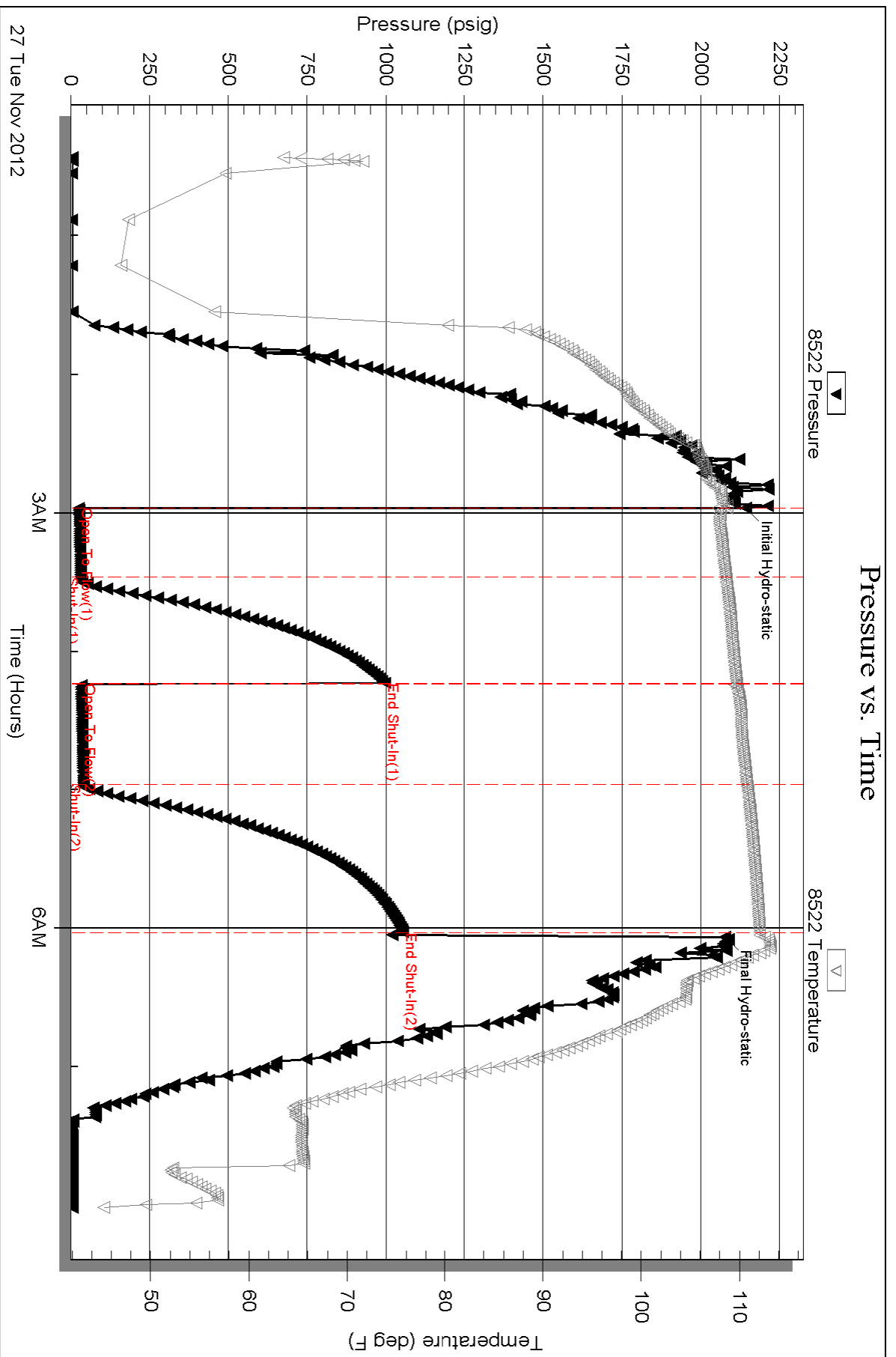
Recovery Comments:

Serial #: 8522

Outside Forestar Petroleum Corporation

Claudia Jo 1-6

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 042339

Printed: 2012.11.27 @ 08:27:32



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Forestar Petroleum Corporation

6 11s 32w Logan, Ks

1801 Broadway #900
Denver, Co 80202

Claudia Jo 1-6

ATTN: Bruce Ard

Job Ticket: 042340

DST#: 2

Test Start: 2012.11.28 @ 04:16:00

GENERAL INFORMATION:

Formation: **LKC L - Ft. Scott**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:35:45
 Time Test Ended: 11:34:00
 Interval: **4315.00 ft (KB) To 4542.00 ft (KB) (TVD)**
 Total Depth: 4542.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 53
 Reference Elevations: 3105.00 ft (KB)
 3100.00 ft (CF)
 KB to GR/CF: 5.00 ft

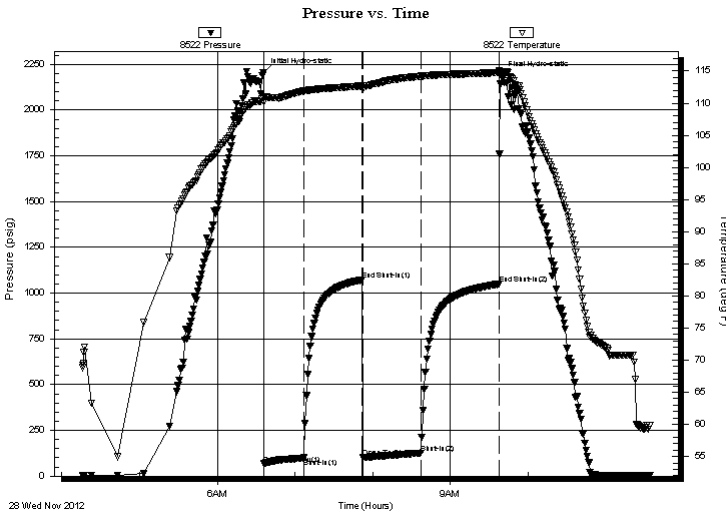
Serial #: 8522

Outside

Press @ Run Depth: 125.69 psig @ 4316.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.28 End Date: 2012.11.28 Last Calib.: 2012.11.28
 Start Time: 04:16:05 End Time: 11:33:59 Time On Btm: 2012.11.28 @ 06:35:30
 Time Off Btm: 2012.11.28 @ 09:39:00

TEST COMMENT: IF: 4" blow.
 IS: No return.
 FF: 2" blow.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2205.12	110.87	Initial Hydro-static
1	67.53	110.16	Open To Flow (1)
31	98.95	111.86	Shut-In(1)
77	1072.05	112.69	End Shut-In(1)
77	101.36	112.18	Open To Flow (2)
122	125.69	114.19	Shut-In(2)
182	1049.66	114.76	End Shut-In(2)
184	2187.99	114.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	Mud 100m	1.68

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corporation

6 11s 32w Logan, Ks

1801 Broadway #900
Denver, Co 80202

Claudia Jo 1-6

Job Ticket: 042340

DST#: 2

ATTN: Bruce Ard

Test Start: 2012.11.28 @ 04:16:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
200.00	Mud 100m	1.676

Total Length: 200.00 ft Total Volume: 1.676 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

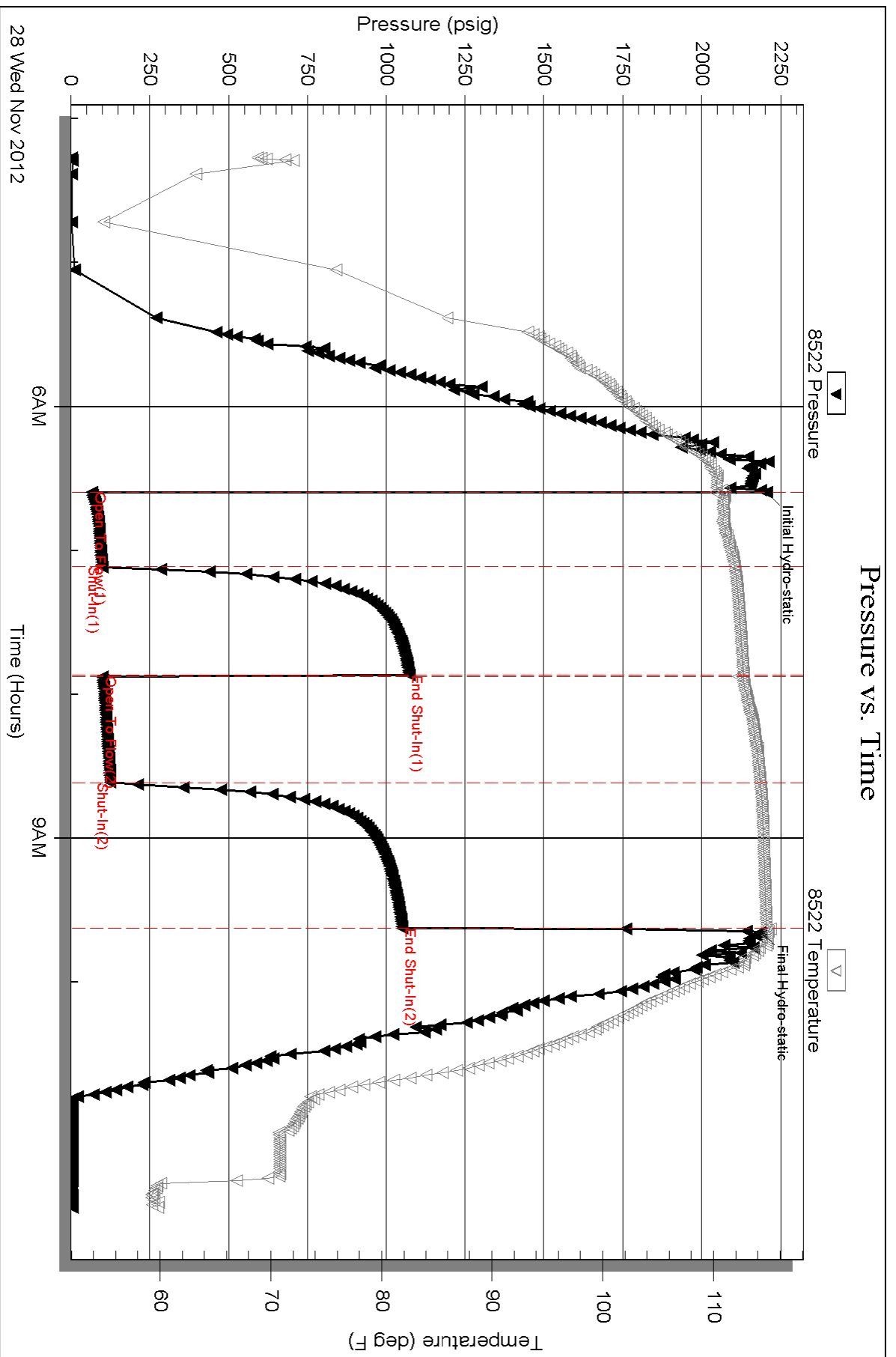
Recovery Comments:

Serial #: 8522

Outside Forestar Petroleum Corporation

Claudia Jo 1-6

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 042340

Printed: 2012.11.28 @ 12:01:36



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Forestar Petroleum Corporation

6 11s 32w Logan, Ks

1801 Broadway #900
Denver, Co 80202

Claudia Jo 1-6

ATTN: Bruce Ard

Job Ticket: 042341

DST#: 3

Test Start: 2012.11.28 @ 23:26:00

GENERAL INFORMATION:

Formation: **Cherokee - Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:41:15

Time Test Ended: 06:51:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 53

Interval: 4538.00 ft (KB) To 4640.00 ft (KB) (TVD)

Reference Elevations: 3105.00 ft (KB)

Total Depth: 4654.00 ft (KB) (TVD)

3100.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8677

Inside

Press @ Run Depth: 44.46 psig @ 4539.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.11.28

End Date:

2012.11.29

Last Calib.:

2012.11.29

Start Time: 23:26:05

End Time:

06:50:59

Time On Btm:

2012.11.29 @ 01:40:45

Time Off Btm:

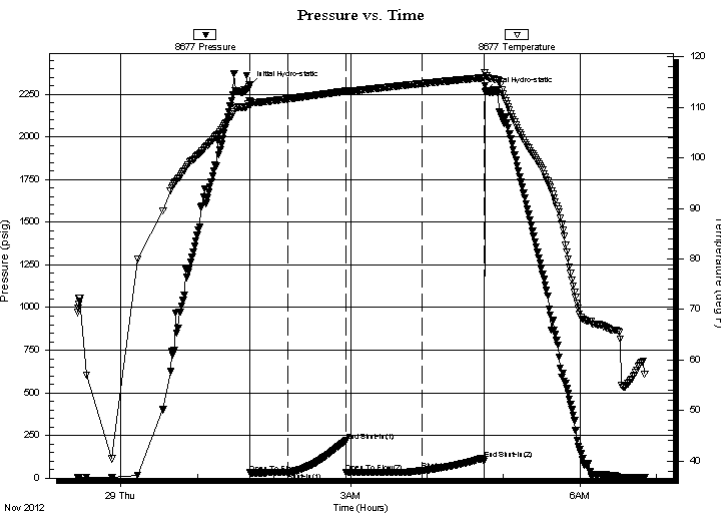
2012.11.29 @ 04:45:30

TEST COMMENT: IF: Surface blow .

IS: No return.

FF: No blow .

FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2302.42	111.35	Initial Hydro-static
1	30.00	110.31	Open To Flow (1)
31	31.56	111.69	Shut-In(1)
76	219.06	113.22	End Shut-In(1)
76	33.39	113.13	Open To Flow (2)
136	44.46	114.72	Shut-In(2)
184	110.94	115.87	End Shut-In(2)
185	2266.82	116.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud 100m (oil spots in tool)	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Forestar Petroleum Corporation

6 11s 32w Logan, Ks

1801 Broadway #900
Denver, Co 80202

Claudia Jo 1-6

Job Ticket: 042341

DST#: 3

ATTN: Bruce Ard

Test Start: 2012.11.28 @ 23:26:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud 100m (oil spots in tool)	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

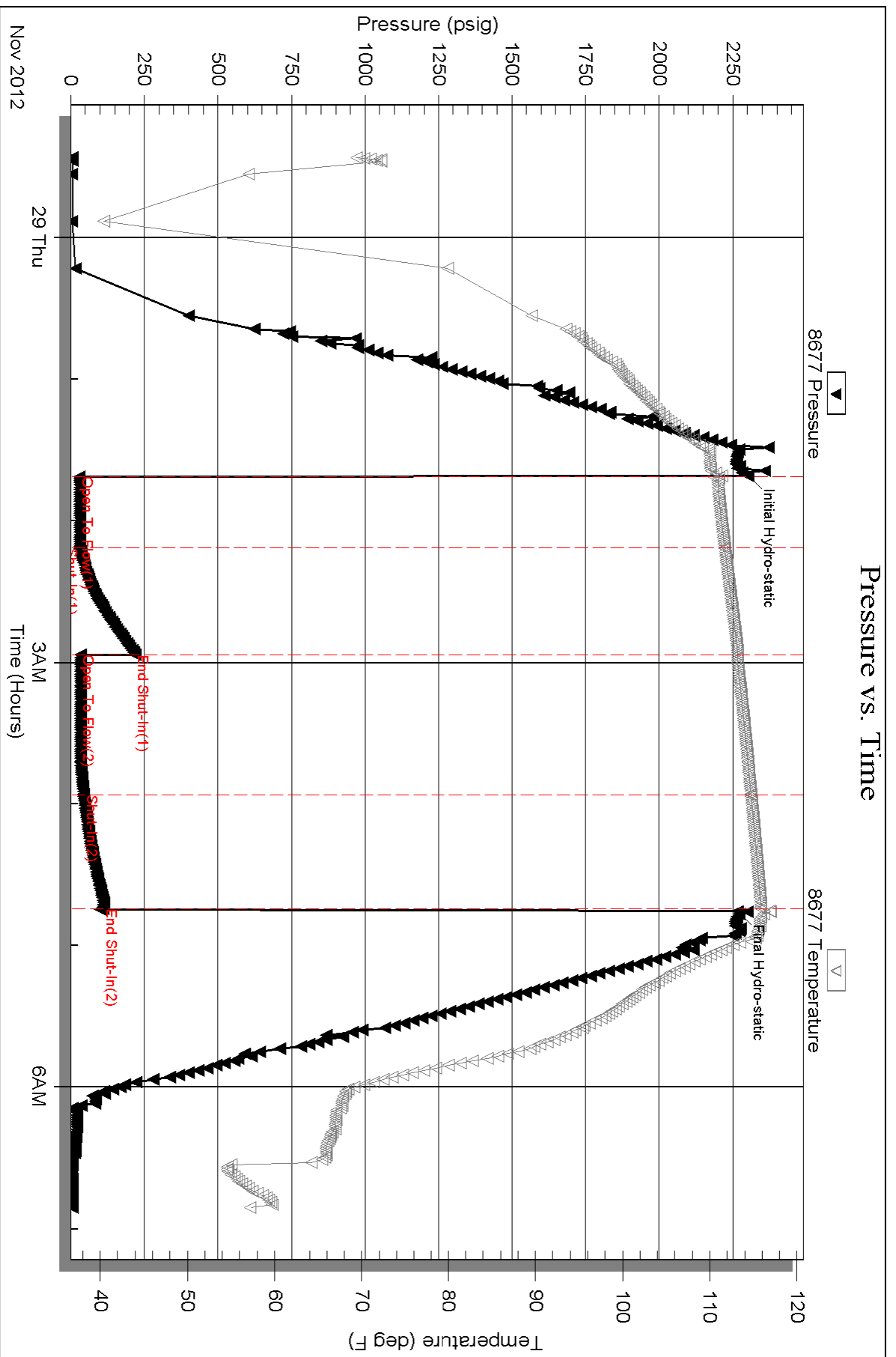
Serial #: 8677

Inside

Forestar Petroleum Corporation

Claudia Jo 1-6

DST Test Number: 3



Serial #: 8522

Below (Str ~~Field~~) Petroleum Corporation

Claudia Jo 1-6

DST Test Number: 3

