



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1109914
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1109914

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Trans Pacific Oil Corporation	Well Name	Cambron 'A' #1-14
Well Operator	Trans Pacific Oil Corporation	Unique Well ID	DST #1 Kansas City 220' - 3998'-4025
Contact	Beth Isern	Surface Location	Sec 14-18s-24w-Ness Co.-KS
Site Contact	Bryce Bidleman	Test Unit	#5
Field	Unspecified	Pool	Unspecified
Well Type	Vertical	Job Number	F078
Prepared By	Jake Fahrenbruch	Qualified By	Bryce Bidleman

Test Information

Test Type	Conventional Bottom-Hole	Test Purpose	Initial Test
Formation	Kansas City 220' - 3998'-4025'	Gauge Name	0062
Start Test Date	2013/01/07	Start Test Time	14:25:00
Final Test Date	2013/01/07	Final Test Time	22:56:00

Test Results

Recovered: 180' SOS SMCW trace% oil, 95% wtr, 5% mud
 1085' Water 100% wtr
 ----- +/- 60' GIP
 ----- Total Recovered Fluid: 1265'
 ----- Tool Sample: SOSW <1% oil, >99% wtr
 ----- Chlorides: 95,000 ppm
 ----- RW: .11 ohm @ 36 deg f
 ----- PH: 8.0
 ----- Bottom Hole Temp: 120 deg f

Pressures: IHP: 1954
 IFP: 46 - 288
 ISIP: 1317
 FFP: 297 - 626
 FSIP: 1288
 FHP: 1952



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

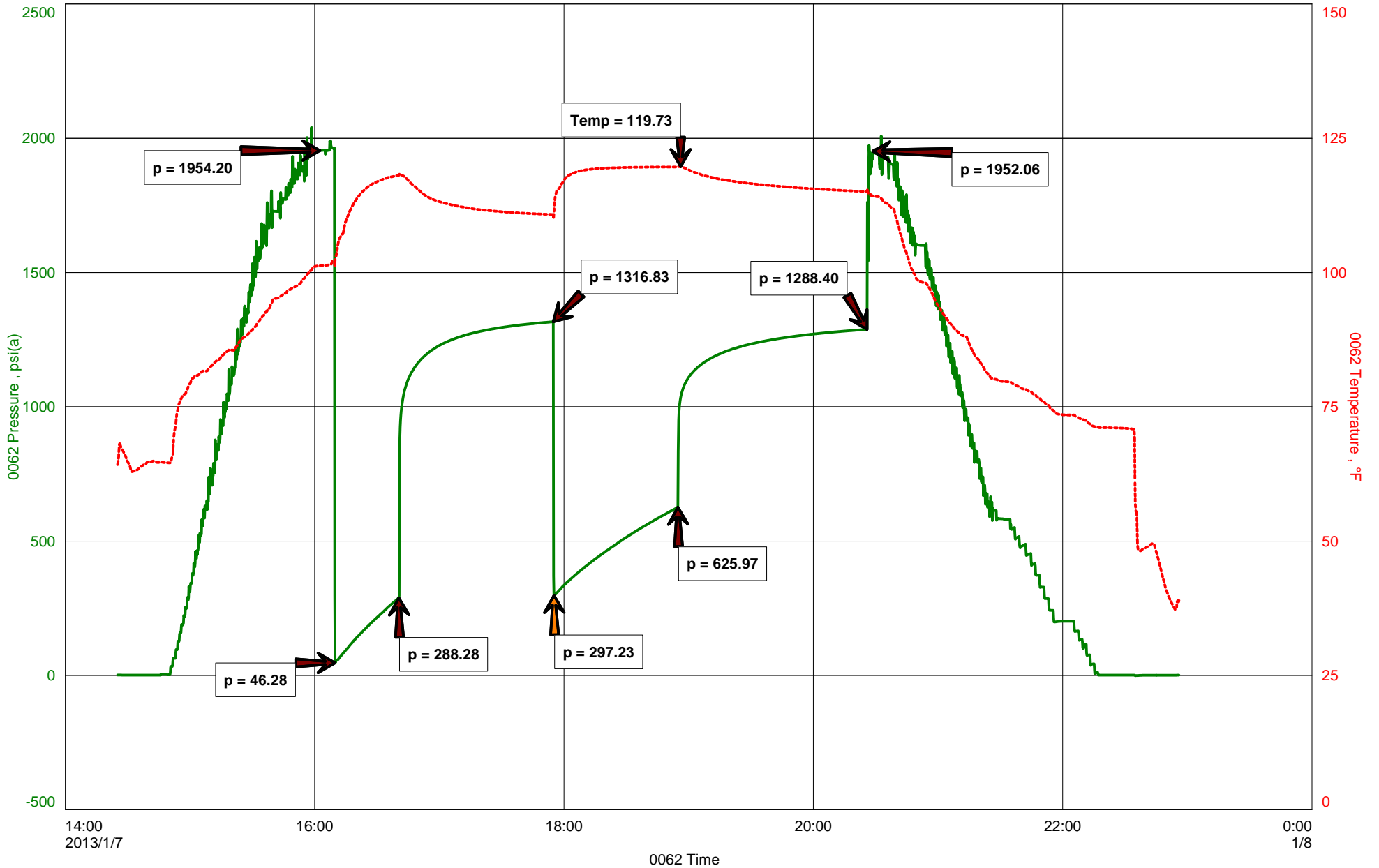
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corporation
DST #1 Kansas City 220' - 3998'-4025
Start Test Date: 2013/01/07
Final Test Date: 2013/01/07

Cambron 'A' #1-14
Formation: Kansas City 220' - 3998'-4025'
Pool: Unspecified
Job Number: F078

Cambron 'A' #1-14





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Trans Pacific Oil Corporation	Well Name	Cambron 'A' #1-14
Well Operator	Trans Pacific Oil Corporation	Unique Well ID	DST #2 Fort Scott 4212'-4253'
Contact	Beth Isern	Surface Location	Sec 14-18s-24w-Ness Co.-KS
Site Contact	Bryce Bidleman	Test Unit	#5
Field	Unspecified	Pool	Unspecified
Well Type	Vertical	Job Number	F079
Prepared By	Jake Fahrenbruch	Qualified By	Bryce Bidleman

Test Information

Test Type	Conventional Bottom-Hole	Test Purpose	Initial Test
Formation	Fort Scott 4212'-4253	Gauge Name	0062
Start Test Date	2013/01/09	Start Test Time	03:21:00
Final Test Date	2013/01/09	Final Test Time	11:56:00

Test Results

Recovered: 20' SOCM 8% oil, 92% mud
 ----- 100' GIP
 ----- Tool Sample: OCM 15% oil, 85% mud
 ----- Bottom-Hole Temp: 110 deg f

Pressures: IHP: 2047
 IFP: 11 - 18
 ISIP: 333
 FFP: 15 - 21
 FSIP: 167
 FHP: 2045



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

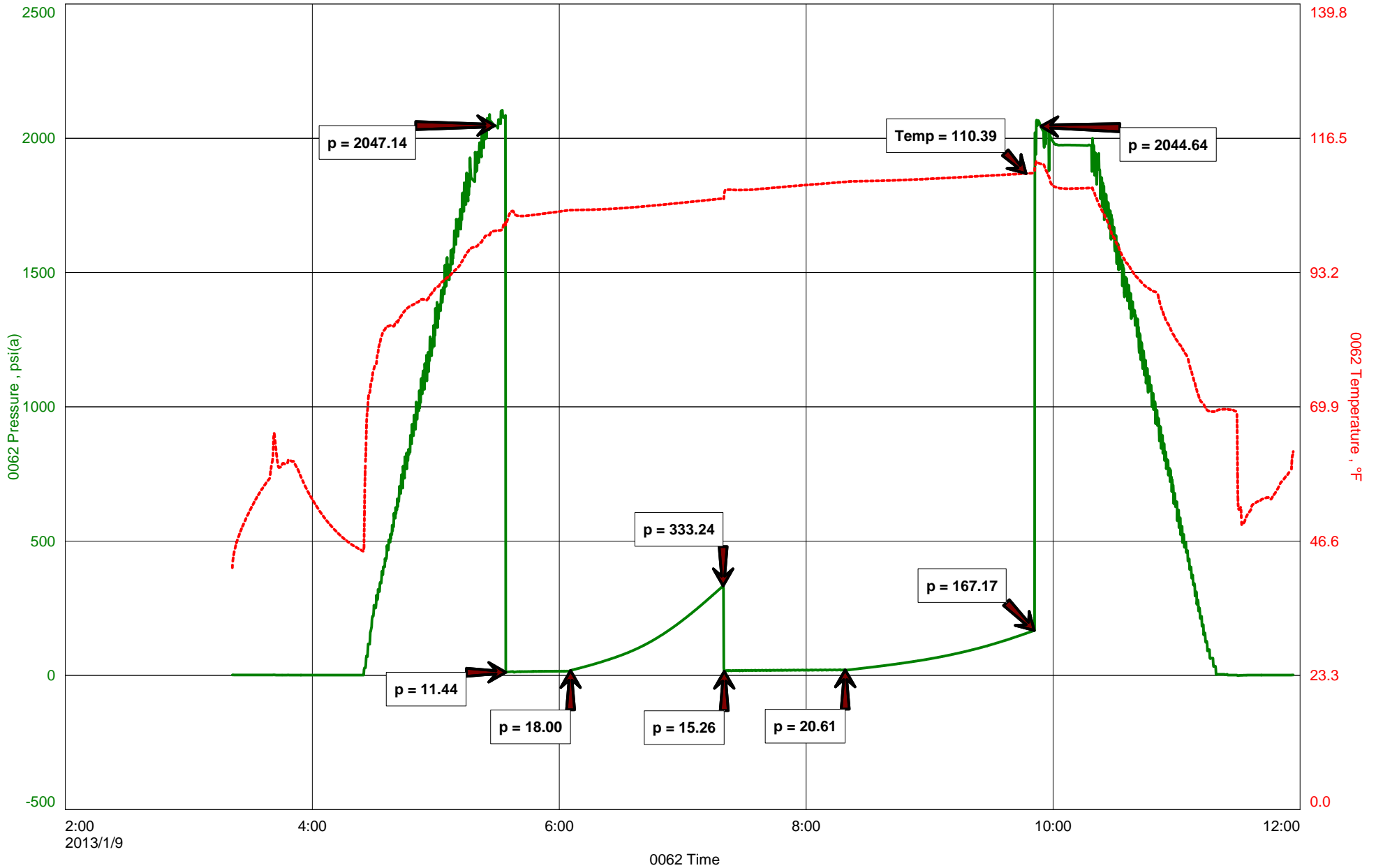
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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Trans Pacific Oil Corporation
DST #2 Fort Scott 4212'-4253'
Start Test Date: 2013/01/09
Final Test Date: 2013/01/09

Cambron 'A' #1-14
Formation: Fort Scott 4212'-4253'
Pool: Unspecified
Job Number: F079

Cambron 'A' #1-14





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name Trans Pacific Oil Corporation
Well Operator Trans Pacific Oil Corporation
Contact Beth Isern
Site Contact Bryce Bidleman
Field Unspecified
Well Type Vertical
Prepared By Jake Fahrenbruch

Well Name Cambron 'A' #1-14
Unique Well ID DST #3 Mississippian 4273'-4326'
Surface Location Sec 14-18s-24w-Ness Co.-KS
Test Unit #5
Pool Unspecified
Job Number F080
Qualified By Bryce Bidleman

Test Information

Test Type Conventional Bottom-Hole
Formation Mississippian 4273'-4326'
Start Test Date 2013/01/09
Final Test Date 2013/01/10

Test Purpose Initial Test
Gauge Name 0062
Start Test Time 23:42:00
Final Test Time 08:09:00

Test Results

Recovered: 25' Free Oil 100% oil
20' OCM 15% oil, 85% mud
----- No apparent GIP
----- Total recovered fluid: 45'
----- Tool Sample: HOCM 30% oil, 70% mud
----- Bottom-hole temp: 112 deg f

Pressures: IHP: 2090
IFP: 12 - 22
ISIP: 683
FFP: 222 - 27
FSIP: 293
FHP: 2086



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	

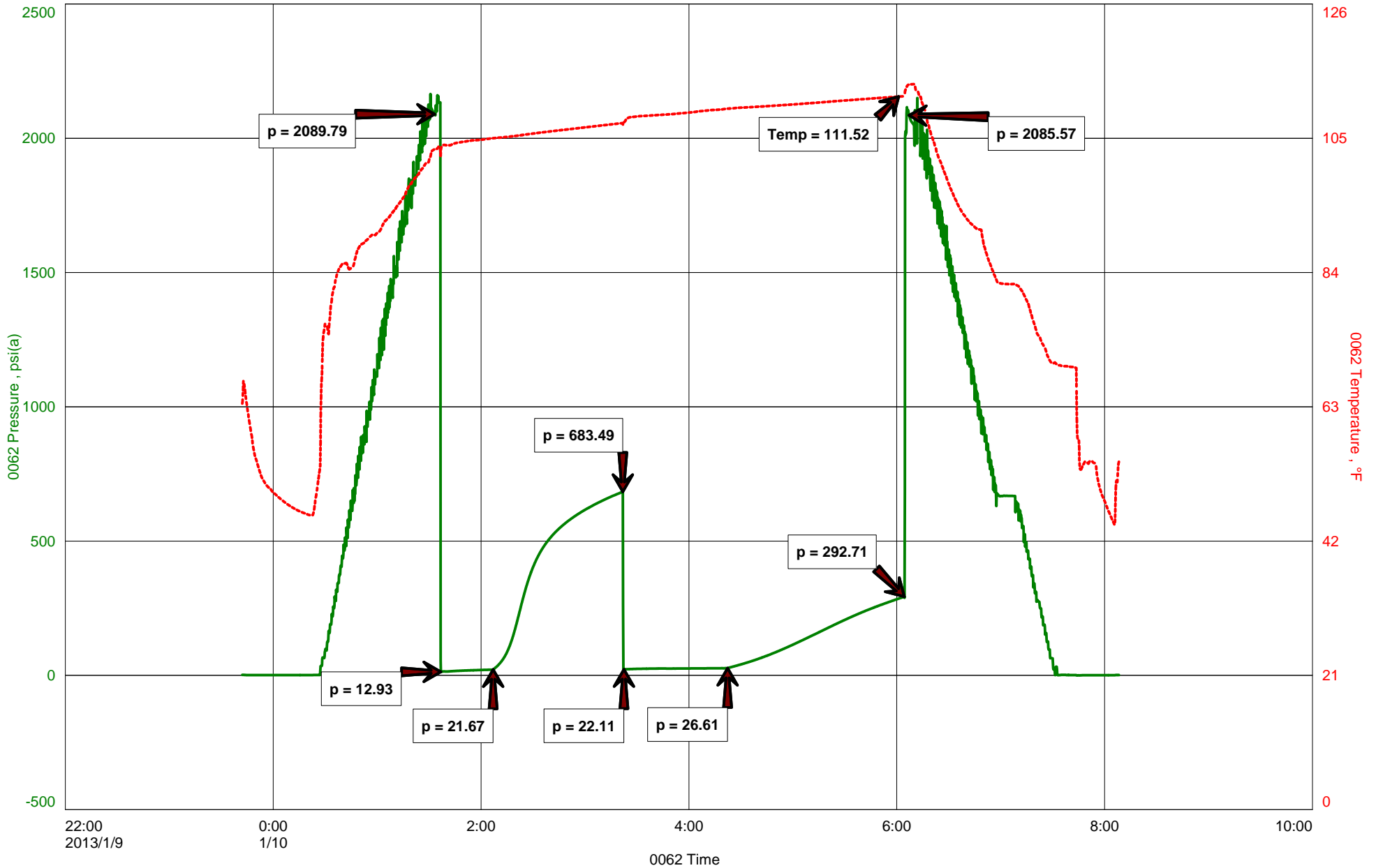
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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Trans Pacific Oil Corporation
DST #3 Mississippian 4273'-4326'
Start Test Date: 2013/01/09
Final Test Date: 2013/01/10

Cambron 'A' #1-14
Formation: Mississippian 4273'-4326'
Pool: Unspecified
Job Number: F080

Cambron 'A' #1-14





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Trans Pacific Oil Corp	Well Name	Cambron 'A' #1-14
Well Operator	Trans Pacific Oil Corp	Unique Well ID	DST #4 Mississippian 4272'-4331'
Contact	Beth Isern	Surface Location	Sec 14-18s-24w-Ness Co.-KS
Site Contact	Bryce Bidleman	Test Unit	#5
Field	Unspecified	Pool	Unspecified
Well Type	Vertical	Job Number	F081
Prepared By	Jake Fahrenbruch	Qualified By	Bryce Bidleman

Test Information

Test Type	Conventional Bottom-Hole	Test Purpose	Initial Test
Formation	Mississippian 4272'-4331'	Gauge Name	0062
Start Test Date	2013/01/10	Start Test Time	15:22:00
Final Test Date	2013/01/10	Final Test Time	00:00:00

Test Results

Recovered:

10' Free oil	100% oil
30' SOCM	5% oil, 95% mud
-----	+/- 30' GIP

Tool Sample: OCM 15% oil, 85% mud
Total Fluid Recovered: 40'
Bottom-Hole Temp: 109 Deg F

Pressures:

IHP	2109
IFP	14 - 21
ISIP	668
FFP	23 - 28
FSIP	354
FHP	2106



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

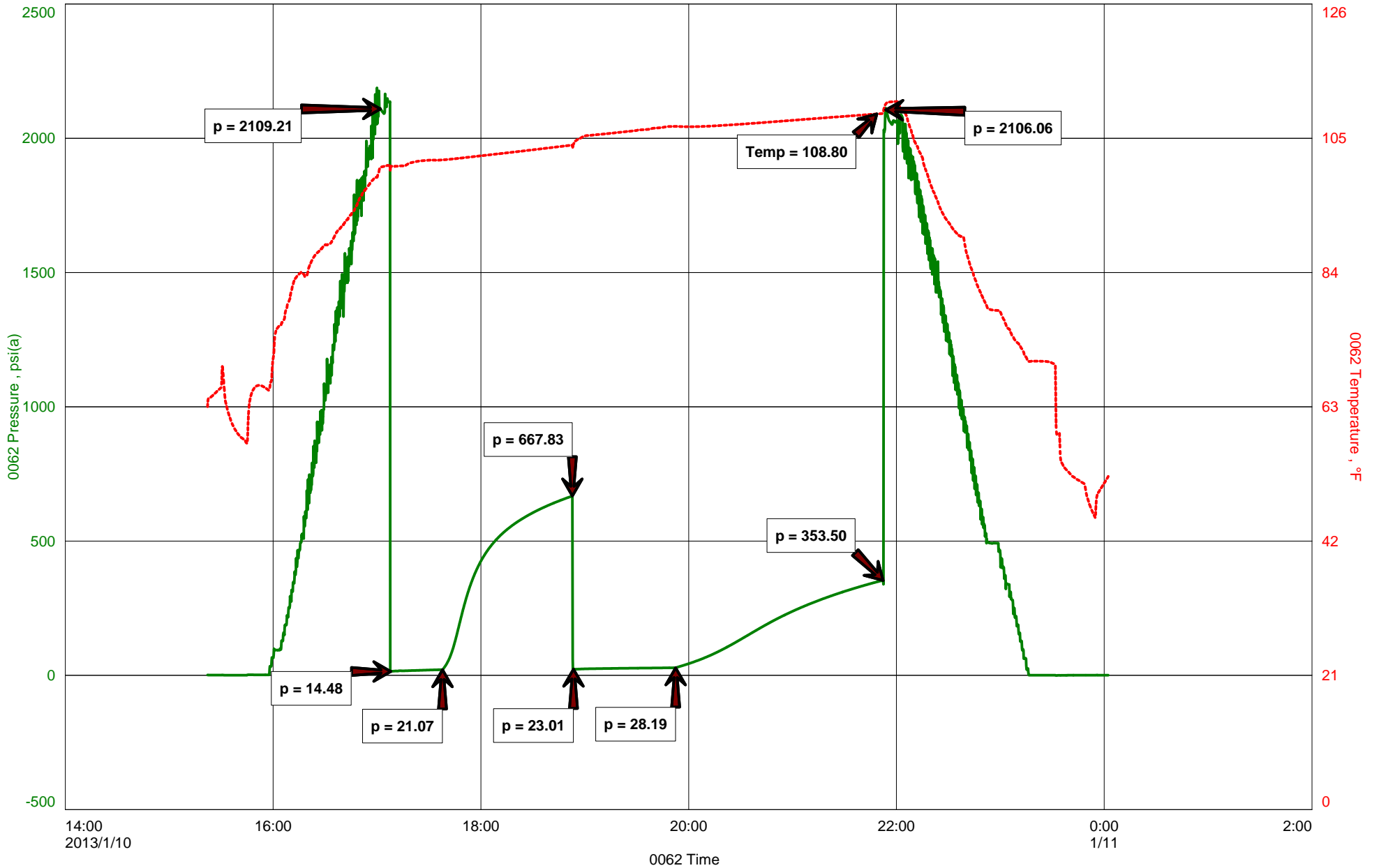
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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Trans Pacific Oil Corp
DST #4 Mississippian 4272'-4331'
Start Test Date: 2013/01/10
Final Test Date: 2013/01/10

Cambron 'A' #1-14
Formation: Mississippian 4272'-4331'
Pool: Unspecified
Job Number: F081

Cambron 'A' #1-14





Diamond Testing General Report

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

P.O. Box 157
Hoisington KS 67544
Office: (800) 542-7313

General Information

Company Name	Trans Pacific Oil Corp	Well Name	Cambron 'A' #1-14
Well Operator	Trans Pacific Oil Corp	Unique Well ID	DST #5 Mississippian 4271'-4336'
Contact	Beth Isern	Surface Location	Sec 14-18s-24w-Ness Co.-KS
Site Contact	Bryce Bidleman	Test Unit	#5
Field	Unspecified	Pool	Unspecified
Well Type	Vertical	Job Number	F082
Prepared By	Jake Fahrenbruch	Qualified By	Bryce Bidleman

Test Information

Test Type	Conventional Bottom-Hole	Test Purpose	Initial Test
Formation	Mississippian 4271'-4336'	Gauge Name	0062
Start Test Date	2013/01/11	Start Test Time	06:58:00
Final Test Date	2013/01/11	Final Test Time	15:24:00

Test Results

Recovered:

10' Free Oil	100% oil
25' SOCM	3% oil, 97% mud
-----	+/- 30' GIP
-----	Tool Sample: OCM, 12% oil, 88% mud
-----	Total recovered fluid: 35'
-----	Bottom Hole Temp: 108 Deg F

Pressures:

IHP:	2086
IFP:	15 - 21
ISIP:	600
FFP:	22 - 27
FSIP:	306
FHP:	2075



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth _____ ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

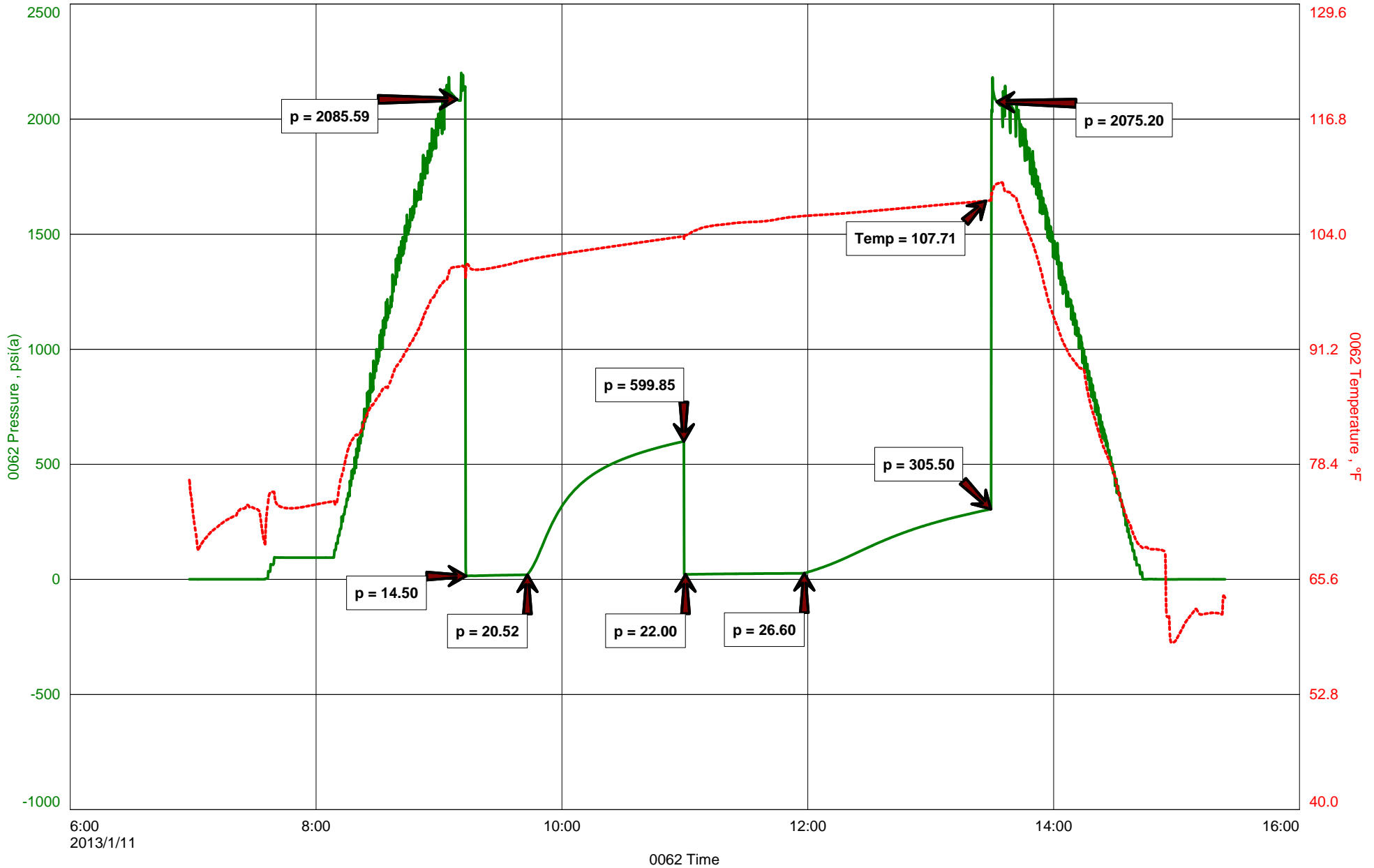
Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Copr
DST #5 Mississippian 4271'-4336'
Start Test Date: 2013/01/11
Final Test Date: 2013/01/11

Cambron 'A' #1-14
Formation: Mississippian 4271'-4336'
Pool: Unspecified
Job Number: F082

Cambron 'A' #1-14

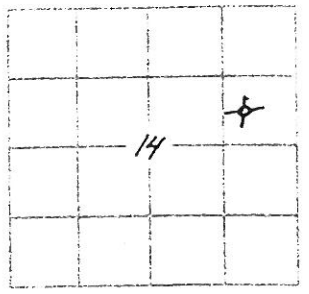


GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

Company <i>Trans Pacific Oil Corp.</i>		ELEVATIONS	
Well <i>Cambron 'A' #1-14</i>		KS	<i>2305</i>
Field <i>Nirvana</i>		OK	
Location <i>2190' FNL, 850' FEL</i>		GI	<i>2314</i>
SEC <i>14</i>	TASP <i>18s</i>	Measurements Are All From <i>K.B.</i>	
RANGE <i>24w</i>			
COUNTY <i>Ness</i> STATE <i>Kansas</i>			
CONTRACTOR <i>Duke Drlg. Rig 4</i>		CASING	
DATE <i>1/2/2013</i>	COMP <i>1/12/2013</i>	SURFACE <i>8 5/8 @ 222'</i>	
DEPTH <i>4400'</i>	DEPTH <i>4399'</i>	PRODUCTION <i>None</i>	
MUD NO. <i>3471'</i>	TYPE MUD <i>Chemical</i>	ELECTRICAL SURVEYS	
		<i>Pioneer En. Srvc.</i>	
		<i>CNL/CDL/DIL/Cal.</i>	
SAMPLES SAVED FROM <i>3650'</i>	TO <i>T.D.</i>		
DRILLING TIME KEPT FROM <i>3300'</i>	TO <i>T.D.</i>		
SAMPLES EXAMINED FROM <i>3650'</i>	TO <i>T.D.</i>		
GEOLOGICAL SUPERV. FROM <i>3800'</i>	TO <i>T.D.</i>		
GEOLOGIST ON WELL <i>W. Bryce Bidleman</i>			

FORMATION TOPS	DC	SAMPLES
<i>Anhydrite</i>	<i>1582 (+732)</i>	<i>1583 (+731)</i>
<i>Base Anhydrite</i>	<i>1614 (+700)</i>	<i>1613 (+701)</i>
<i>Heebær</i>	<i>3698 (-1379)</i>	<i>3693 (-1379)</i>
<i>Lansing</i>	<i>3735 (-1421)</i>	<i>3736 (-1422)</i>
<i>Hushpuckney</i>	<i>4003 (-1689)</i>	<i>4003 (-1689)</i>
<i>Base Kansas City</i>	<i>4028 (-1714)</i>	<i>4031 (-1717)</i>
<i>Marmaton</i>	<i>4068 (-1754)</i>	<i>4068 (-1754)</i>
<i>Fort Scott</i>	<i>4227 (-1913)</i>	<i>4228 (-1914)</i>
<i>Cherokee Shale</i>	<i>4252 (-1938)</i>	<i>4255 (-1941)</i>
<i>Mississippi</i>	<i>4315 (-2001)</i>	<i>4316 (-2002)</i>



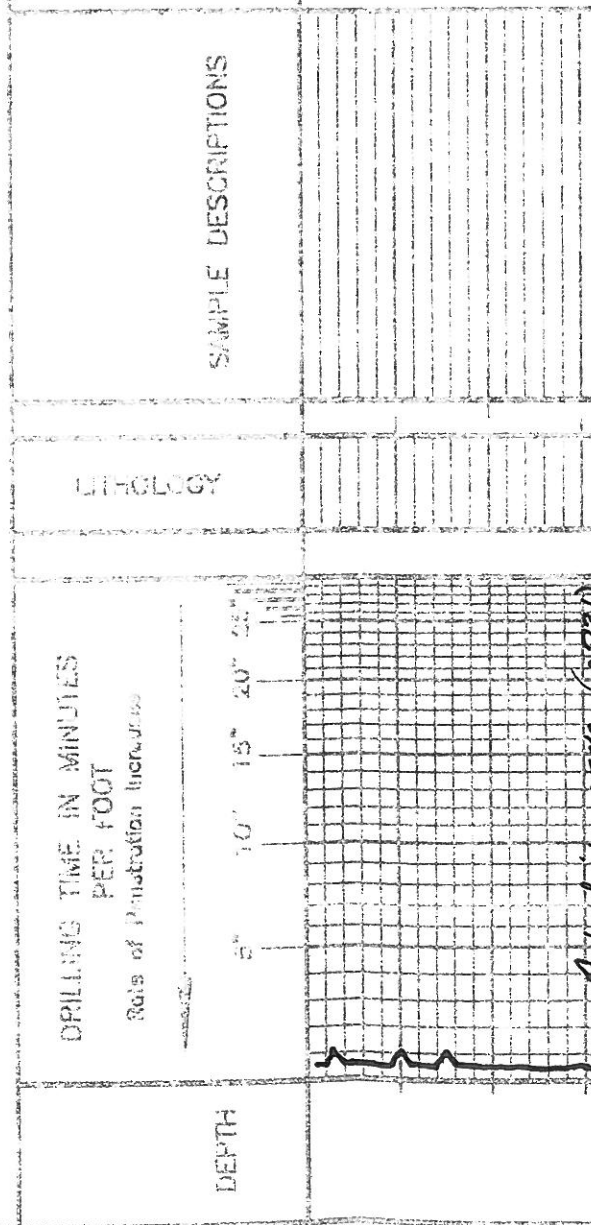
REMARKS *The Cambron 'A' #1-14 was only 4 feet low to the TPO Debes, Unit A. #14 is southwest but had good shows of oil in the upper Mississippi dolomite. Further eval by 3 DSTs. In the Miss showed poor reservoir development. Shows of oil were also seen in the 220 zone of the Kansas City and in the Fort Scott, both of which were condemned by DST. Due to negative drill stem test results and electric log evaluation it decided to plug and abandon the Cambron A #1-14.*

*Respectfully,
W. Bryce Bidleman*

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb sh
- Limestone
- Oil Lime
- Chert
- Dolomite

SCALE 1" = 100'



REMARKS

Anhydrite 1588 (F 731)
Slog 1582 (F 732)

Base Anhydrite 1613
Slog 1614 (F 700)

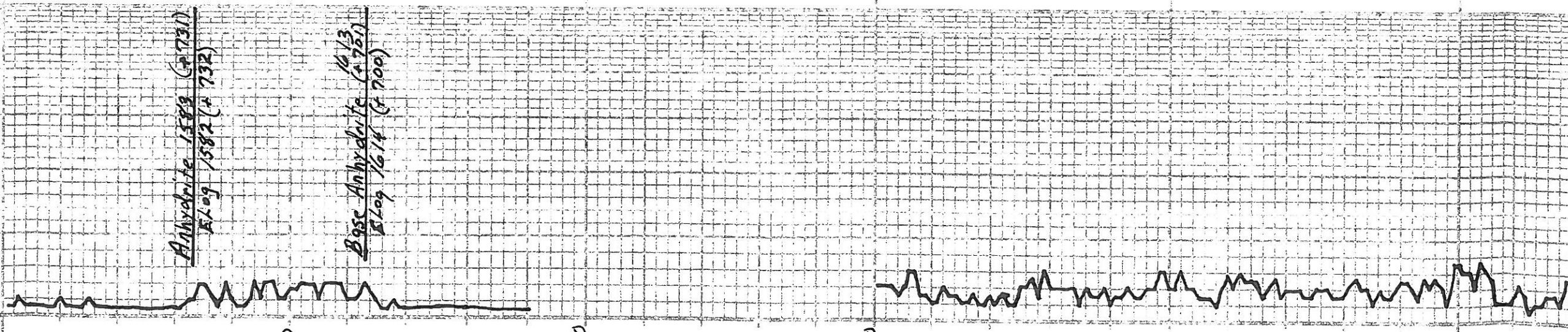
1600

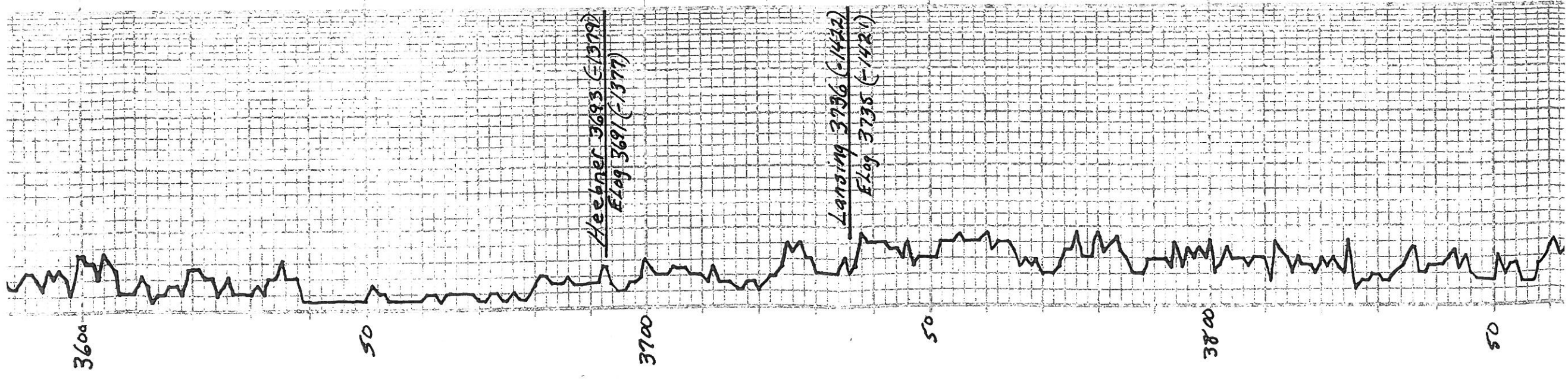
1650

3500

50

3600





LM-TL → GY, F → MX, GRAY, FOSS, FA VEGY, FOSS MLD & CRT-GY, TL, ORA, DSE.

LM-CRM → TL → GY, FA, FOSS, PT, PR VEGY, FOSS MLD & CHRY W PT. RKT. AA.

LM-TL, MX, FOSS, DSE, TL, SD, ALSO SCAT. FA, FOSS, MLD, CRABBL. NS.

LM1-AA.

LM-AA.

LM-CRM → TL, FA, FOSS, CHRY W PT, PR VEGY, FA W PT, PR.

LM-TL → GY, FA, FEW FOSS, DSE, TR GY CRT.

SH-BLK, CARB.

LM-TL, FA, FEW FOSS, DSE.

LM-TL → GY, FA, DSE, CHRY W PT, SH, GRU → GY → BLK.

LM-CRM → TL, FA, FEW FOSS, MOST PR, PR AMT. W CHS.

LM-CRM → TL, FA, FOSS, DSE, NS.

LM-TL, FA, FOSS, MOSTLY DSE, CHRY W PT, FEW POSITIVE.

LM-DKGY → DK GY, FA, DSE, HARD, TR BLK CRT, SH-DK GY.

LM-AA, SH-AA, ABOVE CRT-DK GY, MOTT → BLK, FRESH SH.

LM-TL → DK GY-BUILD, DIE, SOME CHS, FEW CRT-AA, SHRY-GY → BLK, TR HARD CLAY.

LM-TL, FA, FOSS, FEW SCAT VEG, MOSTLY DSE, SOME CR.

LM-CRM → TL, FA, FOSS, FEW SCAT VEG, REST DSE.

LM-CRM, FA, FOSS, SCAT PR, PT, INT-L, MOSTLY DSE, LPC w/TINY DRAG, DEAD DIE, No. FIL, No. ORG.

LM-CRM → TL, FA, FOSS, SCAT PR, VEGY & FA AMT. CRT, SHY-AA → GRU → GY → BLK.

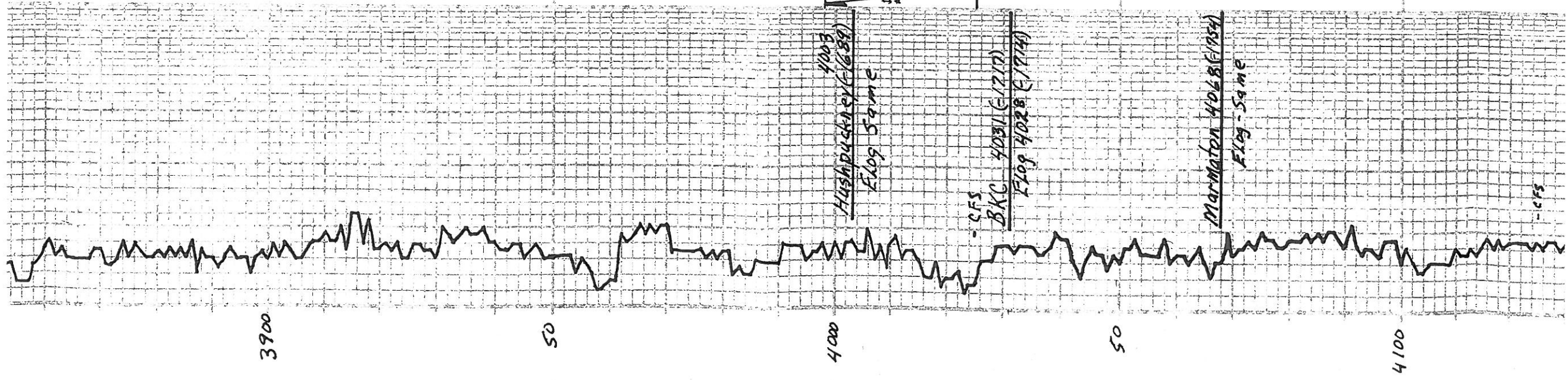
LM-CRM → TL, FA, FOSS, SCAT PR, PR VEGY, MOSTLY DSE, SH-AA.

LM-CRM → TL, FA, FOSS, SCAT PR, PR, SCAT FA BOMBA, VEGY. NI.

LM-CRM → TL, FA, FOSS, SCAT PR, PR, CRT, W, FOSS, CRT-W, FOSS.

LM1-AA, SE 1200 W CHS.

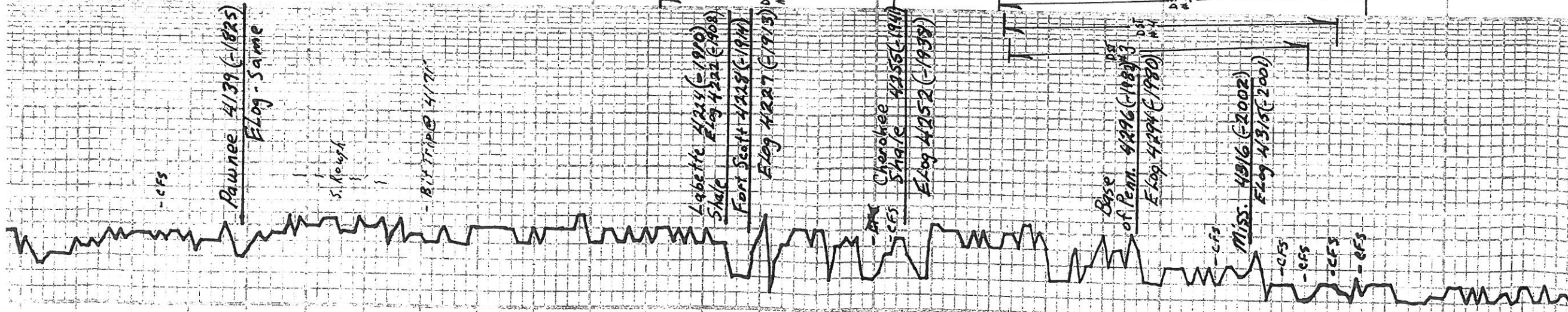
LM1-AA → TL, G, FOSS.



LM-CRM → TM, FX, FOSS, DSE, SM AMT CHK, TR WH CRT.
 LM-TM → GY-TM, FX, FEW FOSS, DSE, QHT → 4H → 2G.
 SM-TM, FX, DSE, SH-GRU → 2G → BLK.
 SH-AA.
 LM-CRM → TM, FX, FOSS IN PT, DSE, FR AMT CHK.
 LM-CRM → TM, FX, FEW FOSS, DSE.
 LM-TM → GY, FX, DSE.
 SH-GRU → GY.
 LM-TM, FX, FEW FOSS, DSE, HARD.
 SH-AA.
 LM-TM → LLY, FEW FOSS, FEW FOSS, DSE, HARD.
 LM-CRM → TM, FX, FEW FOSS, DSE, QHT, TR WH CRT, SH-AMR → 2G → 3G.
 LM-CRM → TM, FX, FEW FOSS, DSE, SCAT VEG, INT-X-LW P, REST, DSE, MS.
 LM-TM, FX, FOSS, DSE, TR GY CRT, SH-GRU → GY.
 SH-MAR → 2G → BLK.
 LM-TM, FX, FEW FOSS, DSE, INT-X-LW P, SCAT FR, DSE, INT-X-LW P, QHT, TR WH CRT, SH-AMR → 2G → 3G, TR ST, TR FO, 2000R.
 LM-TM → GY, FX, DSE, CHRY, INT. PT.
 SH-MAR → 2G → 2G → BLK, CARB.
 LM-TM, FX, FEW FOSS, FR 18G, FOSS, INT-PART, ESPO, SCAT ST, FR, DUCK, DULL FEU.
 LM-TM → GY, FX, DSE, SH-RO → 2G, SKIN, POOR SP.
 LM-LTG, FX, DSE, SH-DK GY → 2G, CARB, SOFT.
 LM-BRN → GY-BRN, FX, DSE, HARD, SB-LITH, SH-GY → 2G, 50% GY CLAYS.
 LM-TM, FX, FOSS IN PT, MOSTLY DSE, CHRY IN PT.
 SH-GRU → GY → BLK, SOME GY CLAY, LM-TM → GY, FX, FEW FOSS, DSE, FR AMT, SOFT, WH CRT.
 LM-TM → GY-TM, FX, MOSTLY DSE, HARD, FEW ISOLATED VEG, 3 PC W/ BEN, TARRY RESIDUE, 20 FO, NO OOR.
 LM-TM → GY, FX, FEW FOSS, DSE, SEAT CHK, MS.
 SH-MAR → 2G → GY, WEATH, FR, AMT GY, CARB.
 LM-GY, FX, DSE, WEATH, INT. PT, SH-AA → GY, FR AMT, RB, WH CRT.
 LM-TM → GY-TM, FX, DSE, HARD, SB-LITH, FR AMT, SOFT, WH CRT, MS.
 TM → TM → TM, FX, NEA

DST #1 3998-4025'
 30-75-60-90
 1st open - Strong, BOB in 1/085' W
 2nd open - Strong, BOB/s No blow back.
 Rec: 60' GIP
 180' O Sp MW (Tr-0)
 1,085' W
 1265' Total Fluid
 FP: 46-288 / 297-626
 SIP: 1317 / 1288
 HP: 1954 / 1952

4100



AMI. GY. GR. CLAYS.

LM-GY, EX, DSE, W. PART LO. PT. SH-AA w/ FR AMT RB. W. CLAY.

LM-TM, EX, DSE, HARD, FEW FOSS, SEM AMT SOFT W/ GRK. N.S.

LM-TU → GY-TD, EX, DSE. HARD, SB-LITH, FA AMT SOFT W/ GRK. MS.

LM-CRM → TM, EX, DSE, CHRY W. PT. SH-MAR → GR → GX

LM-SH-AA.

LM-GY, EX, DSE, HARD, SMT W. PT.

LM-GY → GY-TD, EX, SDY W. PT. DSE, HARD.

LM-DKGY → GY-BW, EX, DSE, ARG W. PT. FLOOD SH-DKGY → BLK, SOFT.

LM-SH-AA.

LM-DKGY → OKBWN-GX, EX, DSE, HARD. ABUSH-BK, TR. PYR.

SH-BLK, CARB, SOFT.

LM-TM, EX, Foss, P-F-AG VEG: M-TX, W/ FR AMT 2nd CAL. GS FO. SEMBL. PC BLK. DO, 1/2 SAT. FR OMR, GD. YEL. FLU.

LM-TM, EX, Foss, SCAT FR VEG: POSS MOP. ES FO. TR. SPT, W/ ODR, FR FLU.

LM-TM, EX, Foss, SCAT FR LIM PT. 1/2 DOB. P. P. G. MK ODR.

SM-GRU → GY-BLK, CARB W. PT. W. PART BL. GRAYS.

LM-TM, EX, DSE, FRAC W. PT. FR AMT SOFT W/ GRK. TR CHY-L-TM. TRUSS, SHB.

LM-CRM → TM, F-GR, FEW FOSS. CHRY W. PT. SCAT FR VEG. 1/2 SAT. 3 PC W/ SS FO. TR. STY, GR ODR.

LM-TM, EX, Foss, SCAT P+FK VEG: POSS MOP, 3 PC W/ TR. STY, TR FO. W/ KARAW BKS.

LM-TM → TM, EX, FEW FOSS, SCAT FR VEG. W. PART. FEW FO W/ TR. STY. TR. AMT ODR.

LM-TM → GY → GR. GY W/ GR. SH. W/ SOFT. MOSTLY ASE, FR AMT SOFT EPE. SH-GRU → GY TR CHY-OR → TR. ER. SH.

LM-SH-AA.

SM-MR MCHZ → W. TR → VEG. ODR. 1/2 STY. SHIP. FEW FIN. W/ MESS. 1/2 STY. NO FO.

DOE → F-TM → GR W. PT. FOS. GO VEG. W. PART. 1/2 SAT. STY. 1/2 STY. 1/2 SAT. STY.

SP. FA ODR. 1/2 SAT. STY.

1926 - DOB-TU. M-TX. RHM B. W. PT. Foss. F-SD VEG.

FOOT HL. Foss. MOP. GS FO.

4331 - DOB-CRM → TM → GY. EX, W. PART. Foss. P+FR VEG. FOS. MLO.

FAC. STY. TR. GLAUS, F. TH. FO. LIGHTER STY. THAN ABOVE.

F-GR ODR. GO FLU. SOME GR. GRANITE.

4332 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4333 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4334 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4335 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4336 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4337 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4338 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4339 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4340 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4341 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4342 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4343 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4344 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4345 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4346 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4347 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4348 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4349 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

4350 - DOB-TM, F-GR, FOS. P+FR VEG. FOS. MLO. 1/2 SAT. STY. GOOD ODR.

DST #2 4212'-42: 30-75-60-9. 1st Open - Fair blow, inc. 2nd Open - Weak blow, inc. Rec: 100' GIP 20' SOC.M (820) FP: 11-18 / 15-21 SIP: 333 / 167 HP: 2047 / 2045

DST #3 4273'-43: 30-75-60-90 1st Open - Weak, inc. to 2nd Open - Very Weak, inc. Rec: No GIP 25' FO 20' OCM (188) 45' Total FP: 13-22 / 22-27 SIP: 683 / 293 HP: 2090 / 2086

DST #4 4272'-43: 30-75-60-110 1st Open - Weak, inc. to 2nd Open - Weak, inc. to Rec: 30' GIP 10' FO 30' SOC.M (520) 40' Total FP: 14-21 / 23-28 SIP: 668 / 354 HP: 2109 / 2106

DST #5 4271'-4336 30-75-60-90 1st Open - Weak, inc. to 2nd Open - Weak, inc. to Rec: 30' GIP 10' FO 30' SOC.M (520) 40' Total FP: 14-21 / 23-28 SIP: 668 / 354 HP: 2109 / 2106

Well: Cambron A 1-14

STR: 14-18S-24W

Cty: Ness

State: Kansas

Log Tops:

Anhydrite	1582' (+ 732) -4'
B/Anhydrite	1614' (+ 700) -1'
Heebner	3691' (-1377) +2'
Lansing	3735' (-1421) flat
Hushpuckney	4003' (-1689) +1'
BKC	4028' (-1714) +3'
Marmaton	4068' (-1754) -1'
Pawnee	4139' (-1825) flat
Ft.Scott	4227' (-1913) -1'
Cherokee Shale	4252' (-1938) -1'
Base Penn Lime	4294' (-1980) -3'
Mississippi	4315' (-2001) -4'
RTD	4400' (-2086)

ALLIED OIL & GAS SERVICES, LLC

059216

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>1-2-13</u>	SEC. <u>14</u>	TWP <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Cambron</u>	WELL # <u>A 1-14</u>		Allied @ Moss City West 2 1/2 miles. LOCATION <u>North 1 mile East 1/2 mile</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>North 1/2 mile</u>		<u>1.01</u>		<u>(w)</u>

CONTRACTOR Duke 4
 TYPE OF JOB Surface casing
 HOLE SIZE 12 1/4" T.D. 222 ft
 CASING SIZE 8 5/8" DEPTH 211.52 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20 ft
 CEMENT LEFT IN CSG. 20 ft, 1,272 bbls, 5.35x
 PERFS. _____
 DISPLACEMENT 1366 bbls Fresh Water

OWNER Transpacific Oil & Gas
 CEMENT
 AMOUNT ORDERED 160 sy "4" + 3% Cacl + 2% Gcl

EQUIPMENT

PUMP TRUCK # <u>398</u>	CEMENTER <u>Charles E. King</u>	HELPER <u>Josh Isaac</u>	<u>2</u>
BULK TRUCK # <u>609/113</u>	DRIVER <u>Dan Casper</u>		<u>2</u>
BULK TRUCK # _____	DRIVER _____		

COMMON	<u>160</u>	@ <u>17.90</u>	<u>2,864.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>23.70</u>	<u>70.20</u>
CHLORIDE	<u>6</u>	@ <u>64.00</u>	<u>384.00</u>
ASC		@	
HANDLING	<u>172.9</u>	@ <u>2.48</u>	<u>428.70</u>
MILEAGE	<u>7.8 x 5x</u>	@ <u>2.60</u>	<u>101.40</u>
TOTAL			<u>3,848.30</u>

REMARKS:
Pump 566 bbls Fresh Water
Pump 386 bbls (160 sy) Cement
Drop Plug
Displace with 1366 bbls Fresh Water
Leave 20 ft, 1,272 bbls, 5.35x Cmt in casing
Circulate 266 bbls Cement to surface & 8 sy

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE	<u>1512.25</u>		
EXTRA FOOTAGE	@		
MILEAGE <u>Num 5</u>	@ <u>7.70</u>	<u>38.25</u>	
MANIFOLD	@		
<u>Num 5</u>	@ <u>4.40</u>	<u>22.00</u>	
TOTAL			<u>1572.25</u>

CHARGE TO: Transpacific Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

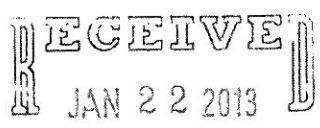
PLUG & FLOAT EQUIPMENT

<u>Head Manifold</u>			
<u>1 8 3/8" Wooden Plug</u>	@ <u>107.64</u>	<u>107.64</u>	
	@		
	@		
	@		
TOTAL			<u>107.64</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	<u>215.82</u>	
TOTAL CHARGES	<u>5,528.65</u>	
DISCOUNT <u>20%</u>	<u>1,105.70</u>	
IF PAID IN 30 DAYS		<u>4,422.95</u>

PRINTED NAME Rick Wheeler
 SIGNATURE Rick Wheeler



BY: _____

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>1-12-13</u>	SEC <u>14</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>1:30 AM</u>	ON LOCATION <u>4:44 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Cambran</u>		WELL # <u>"A" 1-14</u>	LOCATION <u>From Allied camp in Ness City, 2 1/2 miles West, 1/2 mi E, North into location</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one) <u>NEW</u>			(72 miles)				

CONTRACTOR DeKer

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4400 ft

CASING SIZE 8 5/8" 23' DEPTH 2225 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" 16.6 DEPTH 1670 ft

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 16 661/2 WBA / 5331/2 FW

OWNER Transpacific Oil

CEMENT
AMOUNT ORDERED 230sf 60/40 44% Gel
+ 25sf K10-Steel

COMMON <u>138</u>	@ <u>17.90</u>	<u>2,470.20</u>
POZMIX <u>92</u>	@ <u>9.35</u>	<u>860.20</u>
GEL <u>8</u>	@ <u>23.40</u>	<u>187.20</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>3105sf</u>	<u>58</u>	@ <u>2.97</u> <u>172.20</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>247.19</u>	@ <u>2.48</u>	<u>613.03</u>
MILEAGE <u>10.13 x 5 x</u>	<u>2.60</u>	<u>131.69</u>
TOTAL		<u>4,434.58</u>

EQUIPMENT

PUMP TRUCK CEMENTER Charles E. King

224 HELPER Josh Isaac

BULK TRUCK

341 DRIVER Alan General

BULK TRUCK

_____ DRIVER _____

REMARKS:

Set Plug 1 @ 1670 ft: 6 FW, 12.5 cement, 2 FW, 16 WBA (50sf)

Set Plug 2 @ 870 ft: 6 FW, 20 cement, 5 FW (80sf)

Set Plug 3 @ 240 ft: 6 FW, 12.5 cement, 5 FW (50sf)

Set Plug 4 @ 60 ft: 581 cement (20sf)

Plug Reathole with 7.51 cement (38sf)

CHARGE TO: Transpacific Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1670

PUMP TRUCK CHARGE 2249.84

EXTRA FOOTAGE @ _____

MILEAGE Hvm 5 @ 7.70 38.50

MANIFOLD @ _____

Hvm 5 @ 4.40 22.00

TOTAL 2,310.34

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		_____

SALES TAX (If Any) 484.92

TOTAL CHARGES 6,744.92

DISCOUNT 25% 1,686.23

5,058.69

IF PAID IN 30 DAYS

No Copy



BY: _____

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

January 28, 2013

Glenna Lowe
Trans Pacific Oil Corporation
100 S MAIN STE 200
WICHITA, KS 67202-3735

Re: ACO1
API 15-135-25521-00-00
CAMBRON 'A' 1-14
NE/4 Sec.14-18S-24W
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Glenna Lowe